

General information

Field name	HOD
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	2/11-2
Discovery year.	1974
Main area	North sea
Main supply base	Tananger
NPDID field	43485

Picture**Discoveries included**

Discovery name
2/11-10 S
2/11-2 Hod

Activity status - history

Status	Status valid from date	Status valid to date
Producing	30.09.1990	
Approved for production	26.06.1988	29.09.1990

Located in

Block name	Prod. licence
2/11	033

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	033

Operatorship - current

Company name
Aker BP ASA

Licensees - current



Company name	Nation code	Company share [%]
Aker BP ASA	NO	90.000000
Pandion Energy AS	NO	10.000000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2018

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
10.19	1.75	0.46	0.00	12.81

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.54	0.07	0.01	0.00	0.63

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
61.58	2.05	7.79	0.00

Description

Type	Text	Date updated
Development	Hod is a field in the southern part of the Norwegian sector in the North Sea, about 13 kilometres south of the Valhall field. The water depth is 72 metres. Hod was discovered in 1974, and the plan for development and operation (PDO) was approved in 1988. The field was developed with an unmanned wellhead platform, remotely controlled from Valhall. Production started in 1990. A PDO for Hod Saddle was approved in 1994.	07.03.2018
Reservoir	Hod produces oil from chalk in the Upper Cretaceous Tor and Hod Formations and the lower Paleocene Ekofisk Formation. The Tor Formation chalk is fine-grained and soft. Considerable fracturing allows oil and water to flow more easily than in the underlying Hod Formation. The reservoir depth is 2,700 metres. The field consists of three structures: Hod West, Hod East and Hod Saddle.	07.03.2018
Recovery	The field is produced by pressure depletion. Gas lift has been used in some wells to increase production.	20.10.2016
Transport	Oil and gas are transported in a shared pipeline to the Valhall field for further processing. Transport of oil and NGL from Valhall is routed via pipeline to the Ekofisk Centre and further to Teesside in the UK. Gas from Valhall is sent via Norpipe to Emden in Germany.	25.02.2017
Status	There has been no production from the Hod facility since 2013, and the facility awaits decommissioning. Production from the Hod Saddle area is ongoing through wells drilled from Valhall. Redevelopment of the field is currently under consideration.	17.03.2019

Investments (expected)

Future investments from 2018 [mill NOK 2018-kroner] : 8

Investments (historical)

	Investments [mill NOK nominal values]
Sum	2531
2017	49
2016	0
2015	0
2014	1
2013	140
2012	88
2011	155
2010	91
2009	105
2008	20
2007	5
2006	214
2005	185
2004	9
2003	2
2002	26
2001	9
2000	145
1999	2
1998	42
1997	3
1996	1
1995	84
1994	291
1993	5
1992	3
1991	242
1990	441
1989	163
1988	11

Production , saleable



NPD Factpages

Field

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	Month	Oil - saleable [mill Sm3]	Gas - saleable [bill Sm3]	Condensate - saleable [mill Sm3]	NGL - saleable [mill Sm3]	Oil equivalents - saleable [mill Sm3]
Sum		9.886017	1.670855	0.000000	0.517197	12.074069
2019		0.018747	0.002138	0.000000	0.000619	0.021504
2018		0.053260	0.004422	0.000000	0.001580	0.059262
2017		0.071596	0.006751	0.000000	0.002009	0.080356
2016		0.077469	0.007708	0.000000	0.002229	0.087406
2015		0.068495	0.005370	0.000000	0.001797	0.075662
2014		0.069260	0.006479	0.000000	0.002016	0.077755
2013		0.035550	0.004129	0.000000	0.001225	0.040904
2012		0.044495	0.003689	0.000000	0.001397	0.049581
2011		0.070089	0.007518	0.000000	0.002611	0.080218
2010		0.173326	0.017083	0.000000	0.006873	0.197282
2009		0.193733	0.027227	0.000000	0.009089	0.230049
2008		0.216734	0.033146	0.000000	0.010302	0.260182
2007		0.302213	0.046856	0.000000	0.013679	0.362748
2006		0.375964	0.047558	0.000000	0.015433	0.438955
2005		0.231445	0.035424	0.000000	0.009933	0.276802
2004		0.281722	0.050658	0.000000	0.013366	0.345746
2003		0.329603	0.041871	0.000000	0.014340	0.385814
2002		0.371929	0.050950	0.000000	0.014819	0.437698
2001		0.376700	0.042720	0.000000	0.015053	0.434473
2000		0.094280	0.010915	0.000000	0.003455	0.108650
1999		0.130791	0.016615	0.000000	0.005079	0.152485
1998		0.293590	0.054290	0.000000	0.015054	0.362934
1997		0.467682	0.094665	0.000000	0.026445	0.588792
1996		0.560435	0.119746	0.000000	0.032274	0.712455
1995		0.523606	0.117671	0.000000	0.032329	0.673606
1994		0.616347	0.138877	0.000000	0.038262	0.793486
1993		0.868112	0.203700	0.000000	0.051176	1.122988
1992		1.287539	0.249763	0.000000	0.076688	1.613990
1991		1.526156	0.202146	0.000000	0.087638	1.815940
1990		0.155149	0.020770	0.000000	0.010427	0.186346

Production , sum wellbores



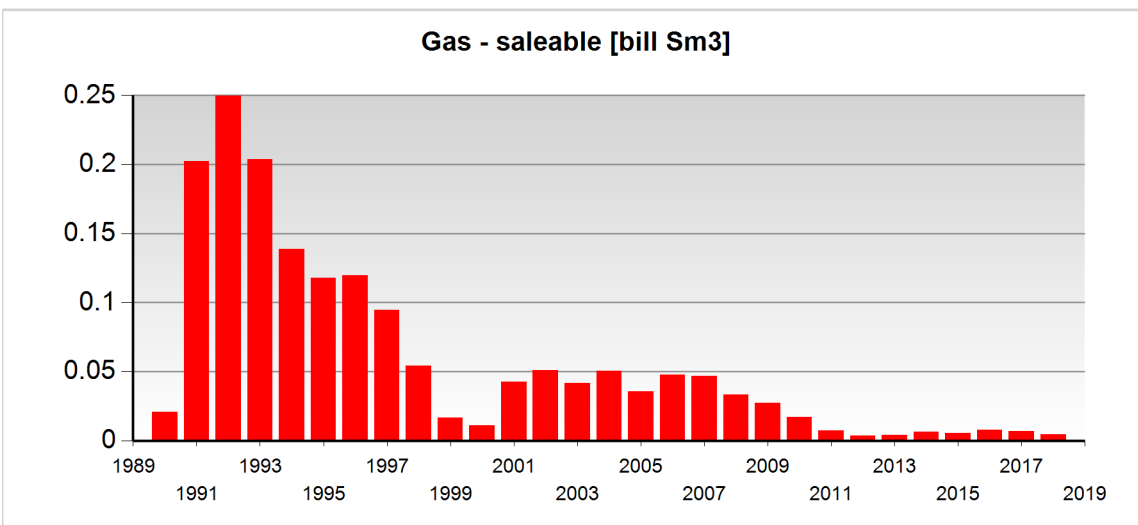
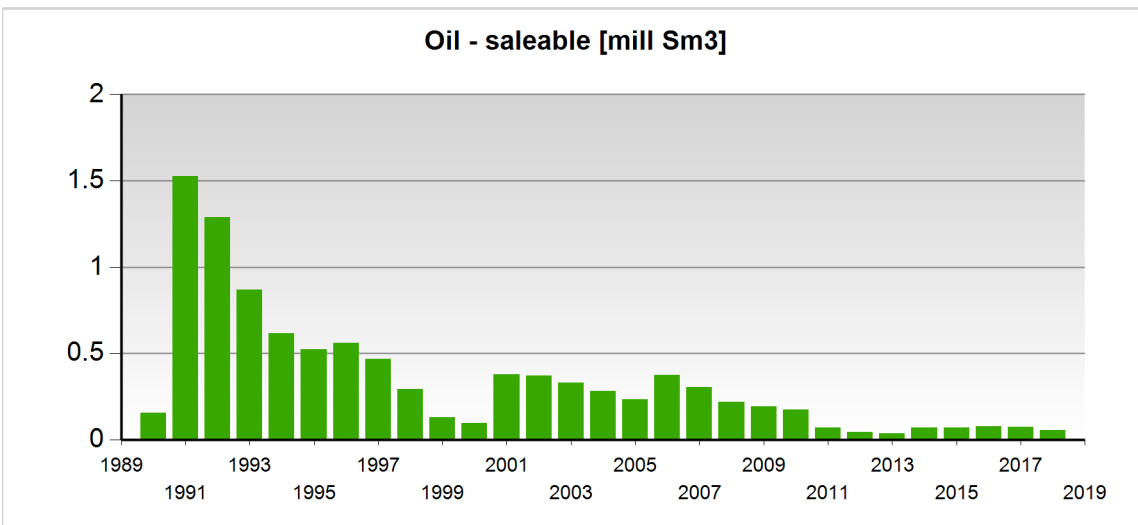
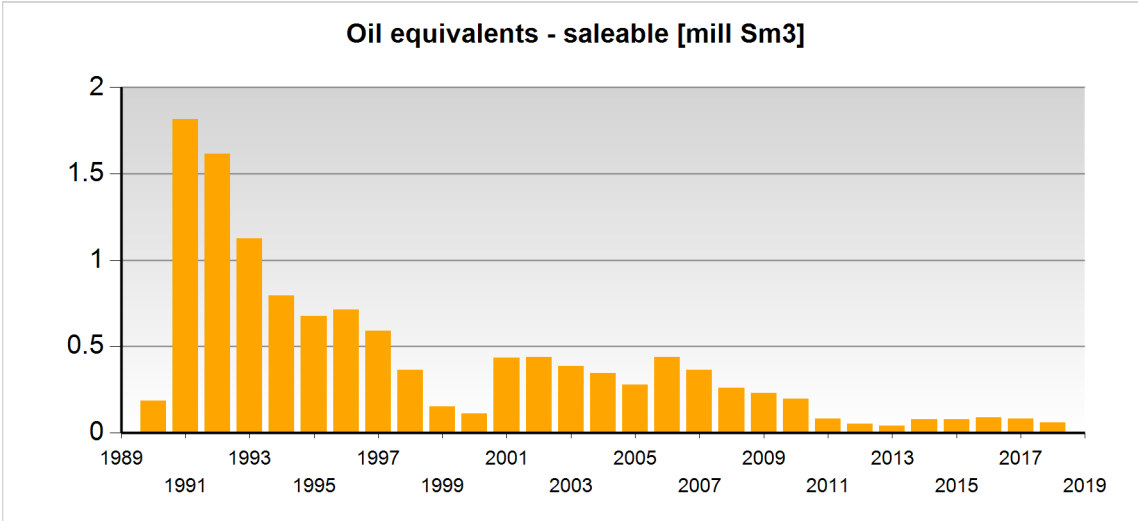
NPD Factpages

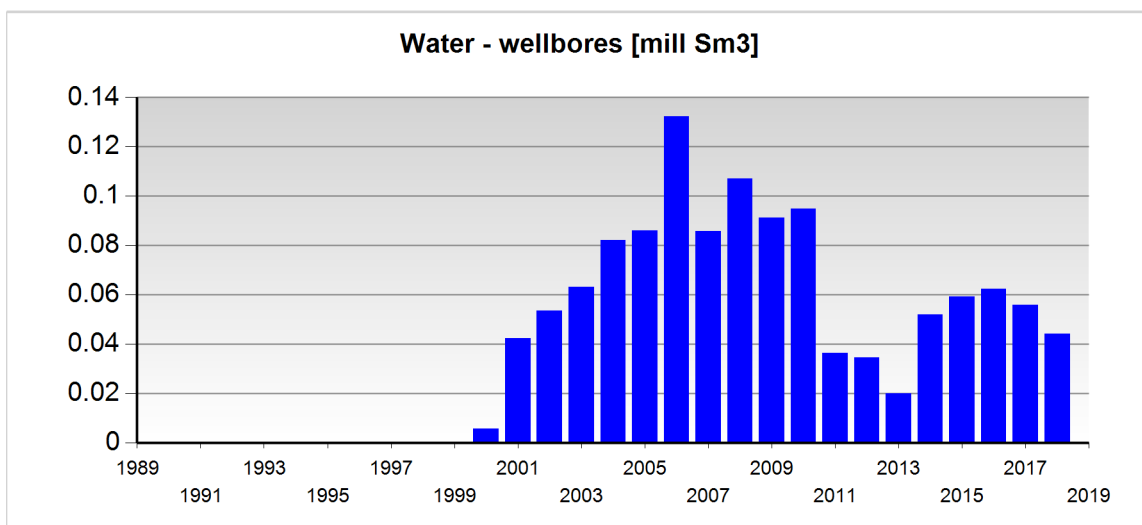
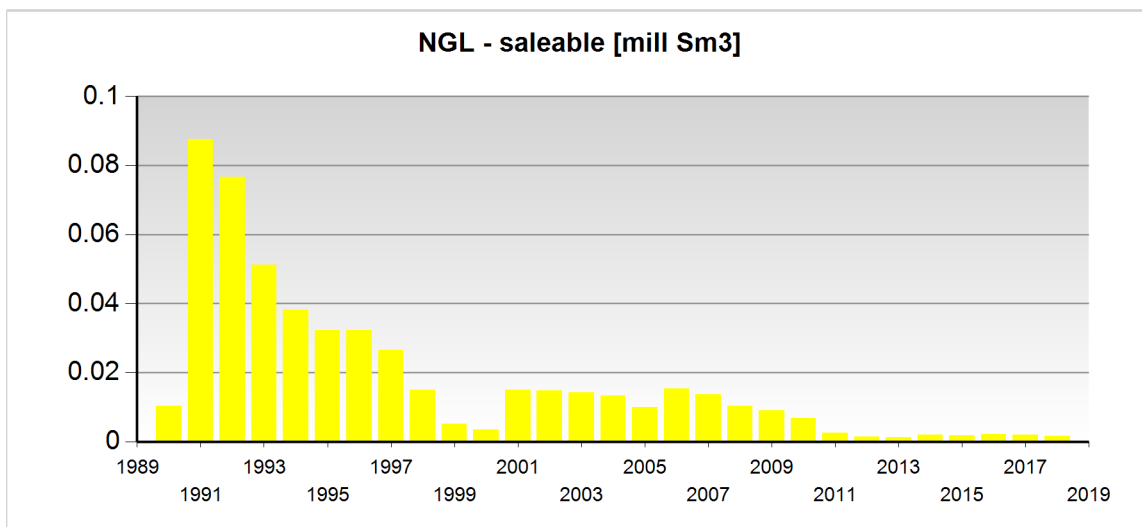
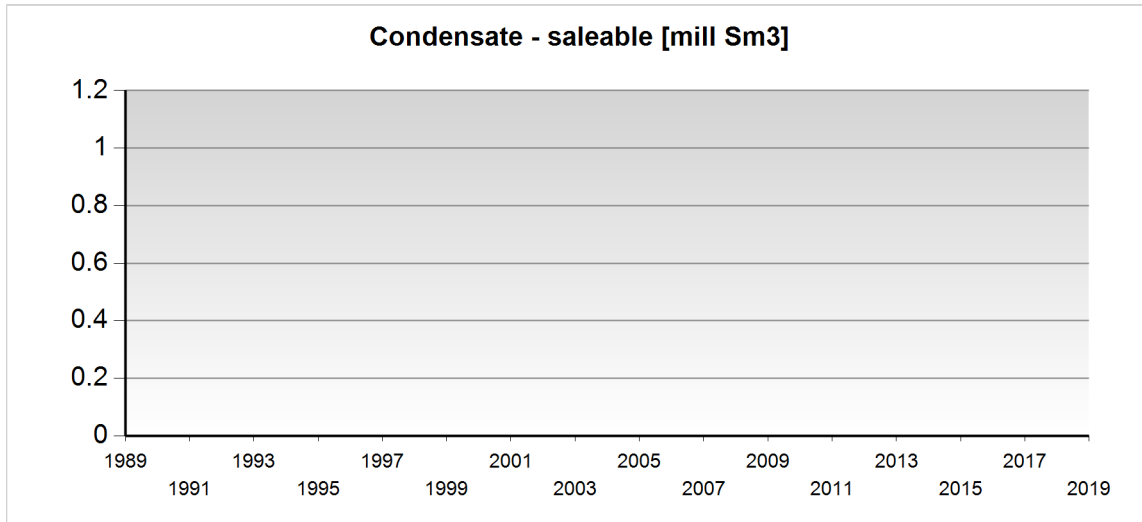
Field

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	Month	Oil - wellbores [mill Sm3]	Gas - wellbores [bill Sm3]	Condensate - wellbores [mill Sm3]	Oil equivalents - wellbores [mill Sm3]
Sum		9.926710	1.844277	0.000000	11.770987
2019		0.018021	0.002608	0.000000	0.020629
2018		0.051226	0.006727	0.000000	0.057953
2017		0.068838	0.008251	0.000000	0.077089
2016		0.074516	0.009350	0.000000	0.083866
2015		0.078229	0.007714	0.000000	0.085943
2014		0.079159	0.008929	0.000000	0.088088
2013		0.033891	0.005015	0.000000	0.038906
2012		0.039451	0.005922	0.000000	0.045373
2011		0.071784	0.016580	0.000000	0.088364
2010		0.176871	0.046401	0.000000	0.223272
2009		0.193624	0.059995	0.000000	0.253619
2008		0.187057	0.050872	0.000000	0.237929
2007		0.182619	0.039686	0.000000	0.222305
2006		0.275778	0.046775	0.000000	0.322553
2005		0.211387	0.042852	0.000000	0.254239
2004		0.271255	0.060816	0.000000	0.332071
2003		0.316344	0.065987	0.000000	0.382331
2002		0.362258	0.059546	0.000000	0.421804
2001		0.383195	0.051858	0.000000	0.435053
2000		0.090490	0.011880	0.000000	0.102370
1999		0.135787	0.017934	0.000000	0.153721
1998		0.310431	0.057181	0.000000	0.367612
1997		0.492932	0.102491	0.000000	0.595423
1996		0.590115	0.129094	0.000000	0.719209
1995		0.553418	0.126653	0.000000	0.680071
1994		0.652580	0.147988	0.000000	0.800568
1993		0.912041	0.212314	0.000000	1.124355
1992		1.351253	0.205231	0.000000	1.556484
1991		1.597331	0.215242	0.000000	1.812573
1990		0.164829	0.022385	0.000000	0.187214

Production - charts





Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
2/11-2	06.11.1974	29.12.1974	WILDCAT	P&A	OIL
2/11-3	10.10.1977	03.12.1977	WILDCAT	P&A	OIL SHOWS
2/11-3 A	03.12.1977	13.03.1978	APPRAISAL	P&A	OIL
2/11-5	18.05.1979	05.07.1979	APPRAISAL	P&A	OIL SHOWS
2/11-6 S	02.09.1981	25.02.1982	APPRAISAL	SUSPENDED	OIL
2/11-6 SR	19.07.1990	13.08.1990	APPRAISAL	RE-CLASS TO DEV	OIL
2/11-10 S	28.02.1994	14.06.1994	WILDCAT	RE-CLASS TO DEV	OIL
2/11-12 S	10.01.2019	12.02.2019	APPRAISAL	P&A	DRY

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
2/11-A-1	07.01.1991	05.03.1991	PRODUCTION	OIL
2/11-A-1 A	06.03.1991	03.04.1991	PRODUCTION	OIL
2/11-A-1 B	12.07.1994	24.07.1994	PRODUCTION	OIL
2/11-A-2	01.10.1990	30.11.1990	PRODUCTION	OIL
2/11-A-3	13.04.1991	14.05.1991	OBSERVATION	OIL
2/11-A-3 A	15.05.1991	24.05.1991	PRODUCTION	OIL
2/11-A-4	04.07.1990	27.08.1991	PRODUCTION	OIL
2/11-A-5	28.02.1994	14.06.1994	PRODUCTION	OIL
2/11-A-5 A	03.08.1994	02.09.1994	PRODUCTION	OIL
2/11-A-6	13.08.1990	22.09.1990	PRODUCTION	OIL
2/11-A-7	28.04.1994	12.06.1994	OBSERVATION	NOT APPLICABLE
2/11-A-7 A	14.06.1994	21.06.1994	PRODUCTION	OIL
2/11-A-8	27.09.1995	25.10.1995	OBSERVATION	NOT APPLICABLE
2/11-A-8 A	27.10.1995	05.11.1995	PRODUCTION	OIL
2/11-S-1 AF2	06.11.2005	04.12.2005	PRODUCTION	OIL
2/11-S-4 Y1F2	13.12.2005	17.01.2006	PRODUCTION	OIL
2/11-S-4 Y2F2	18.01.2006	17.02.2006	PRODUCTION	OIL
2/11-S-7 F2	05.05.2005	07.06.2005	PRODUCTION	OIL