

General information

Field name	TAMBAR
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	1/3-3
Discovery year.	1983
Main area	North Sea
Main supply base	Tananger
NPDID field	1028599

Picture

Discoveries included

Discovery name
1/3-3 Tambar

Activity status - history

Status	Status from	Status to
Producing	15.07.2001	
Approved for production	03.04.2000	14.07.2001

Located in

Block name	Prod. licence
1/3	065
2/1	019 F

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	065

Operatorship - current

Company name
Aker BP ASA

Licensees - current



Company name	Nation code	Company share [%]
Aker BP ASA	NO	55.000000
DNO Norge AS	NO	45.000000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
12.19	2.72	0.55	0.00	15.96

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
1.29	0.33	0.03	0.00	1.68

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
32.00	2.00	8.00	0.00

Description

Type	Text	Date updated
Development	Tambar is a field in the southern part of the Norwegian sector in the North Sea, 16 kilometres southeast of the Ula field. The water depth is 70 metres. Tambar was discovered in 1983, and the plan for development and operation (PDO) was approved in 2000. The field has been developed with a remotely controlled wellhead facility without processing equipment. Production started in 2001.	14.02.2020
Reservoir	Tambar produces oil from Upper Jurassic shallow marine sandstone in the Ula Formation. The reservoir lies at a depth of 4,100-4,200 metres and has generally very good characteristics.	16.03.2018
Recovery	The field is produced by pressure depletion, with natural gas expansion combined with aquifer support.	16.03.2018
Transport	The oil is transported by pipeline to Ula. After processing at Ula, the oil is exported in the pipeline system via the Ekofisk field to Teesside in the UK, while the gas is injected into the Ula reservoir to improve oil recovery.	16.03.2018
Status	There are currently three wells in production: one well has stable production and two wells are on cyclic production. Increasing water cut and loss of wells are challenges restricting production from the field. To increase recovery, the wellhead pressure is reduced by using a multiphase pump. An artificial gas lift system is installed to improve the production performance. A new production well is planned to be drilled in 2020.	26.02.2020

Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 651

Investments (historical)

	Investments [mill NOK nominal values]
Sum	3939
2018	688
2017	813
2016	14
2015	52
2014	117
2013	3
2012	40
2011	11
2010	0
2009	0
2008	91
2007	392
2006	243
2005	72
2004	38
2003	15
2002	4
2001	990
2000	356

Production , saleable



NPD Factpages

Field

Printed: 30.10.2020 - 08:20

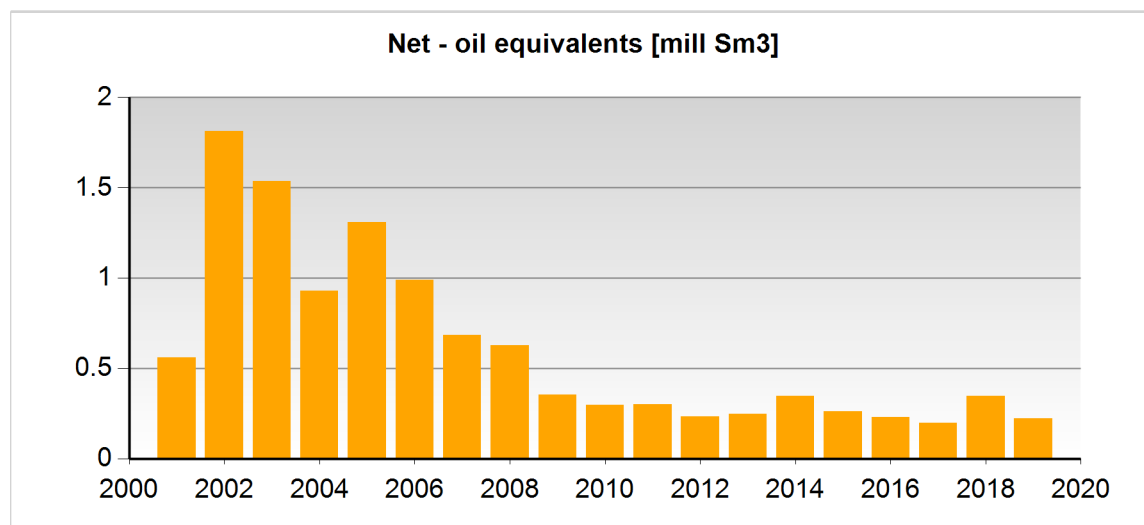
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		11.160211	0.000000	0.000000	0.564393	11.724604
2020		0.205474	0.000000	0.000000	0.006764	0.212238
2019		0.217172	0.000000	0.000000	0.007607	0.224779
2018		0.331601	0.000000	0.000000	0.016080	0.347681
2017		0.190873	0.000000	0.000000	0.009085	0.199958
2016		0.222150	0.000000	0.000000	0.010247	0.232397
2015		0.252681	0.000000	0.000000	0.011337	0.264018
2014		0.333564	0.000000	0.000000	0.013811	0.347375
2013		0.239612	0.000000	0.000000	0.009806	0.249418
2012		0.225551	0.000000	0.000000	0.009577	0.235128
2011		0.290396	0.000000	0.000000	0.011455	0.301851
2010		0.284850	0.000000	0.000000	0.012734	0.297584
2009		0.340902	0.000000	0.000000	0.016177	0.357079
2008		0.591333	0.000000	0.000000	0.037498	0.628831
2007		0.649865	0.000000	0.000000	0.036586	0.686451
2006		0.935520	0.000000	0.000000	0.055673	0.991193
2005		1.240304	0.000000	0.000000	0.069671	1.309975
2004		0.883563	0.000000	0.000000	0.046027	0.929590
2003		1.463333	0.000000	0.000000	0.071858	1.535191
2002		1.726489	0.000000	0.000000	0.087238	1.813727
2001		0.534978	0.000000	0.000000	0.025162	0.560140

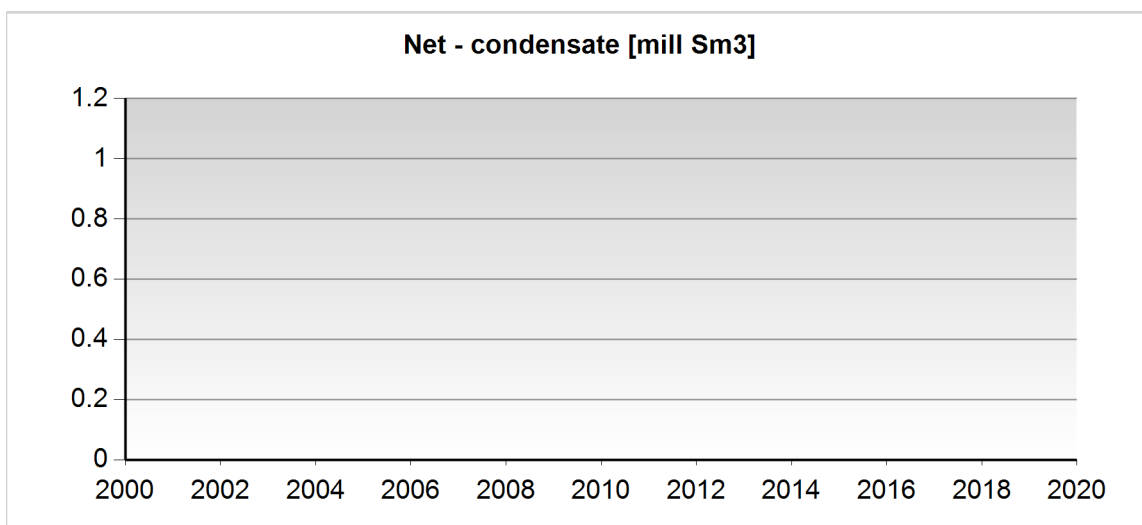
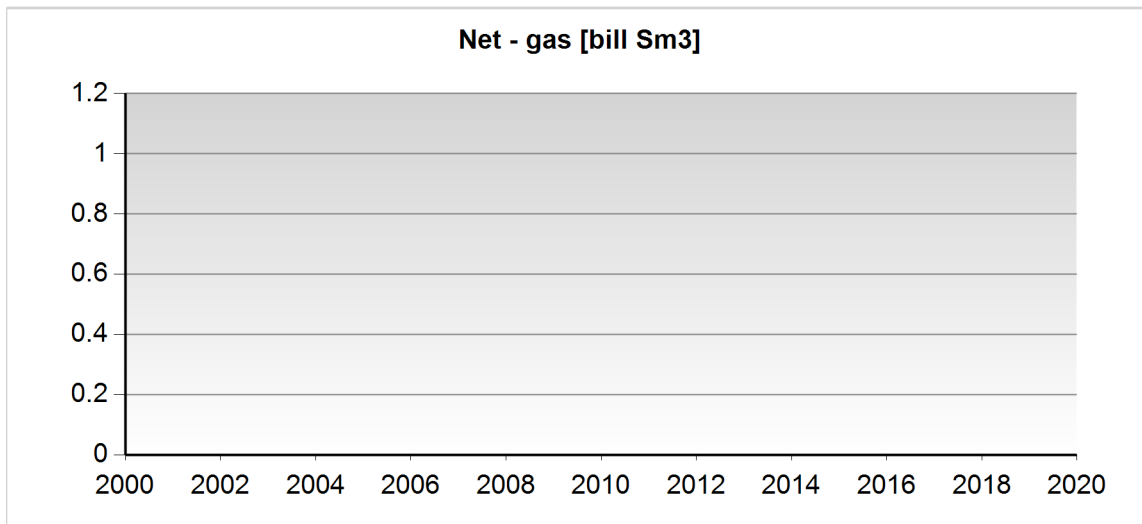
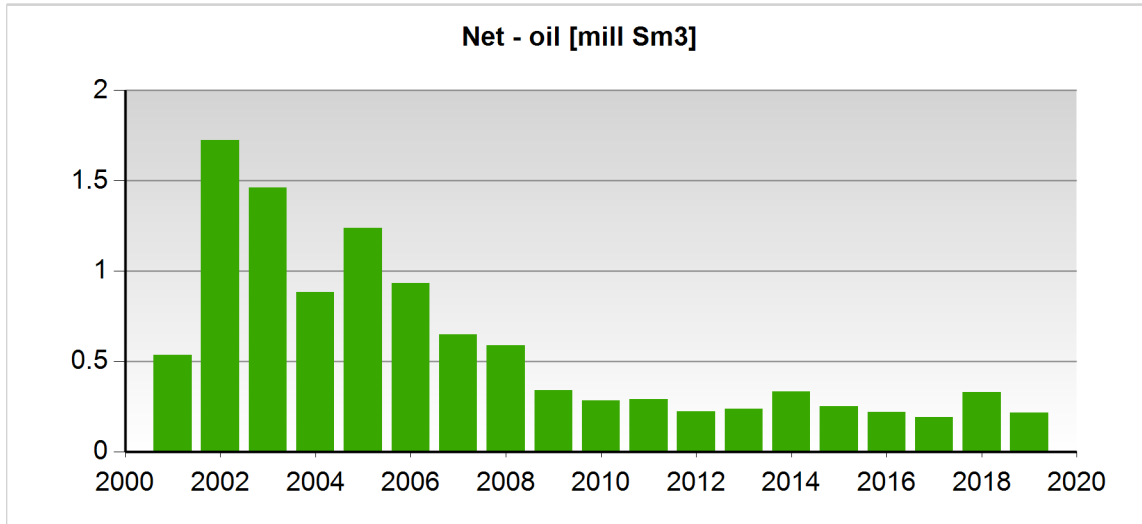
Production , sum wellbores

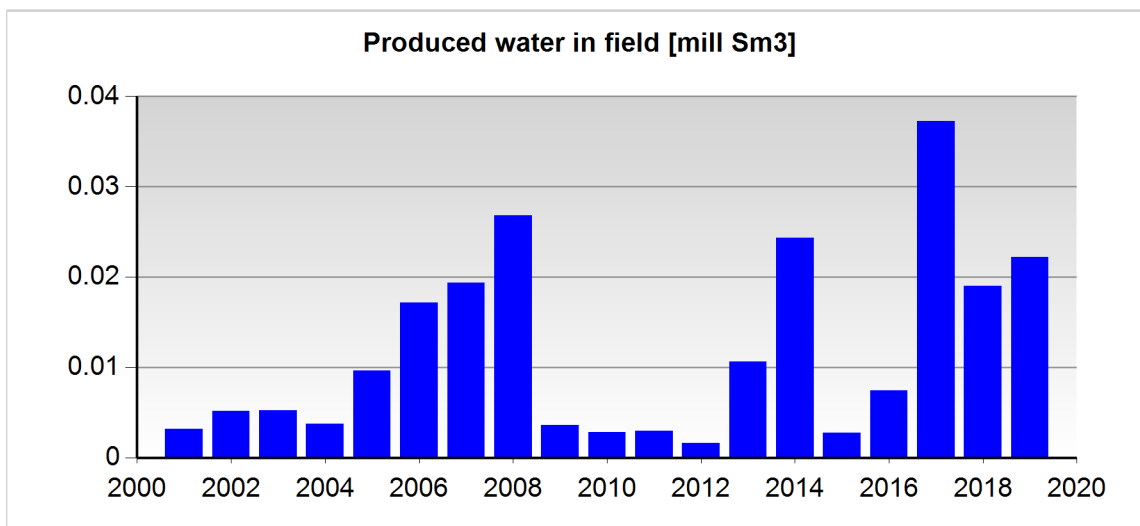
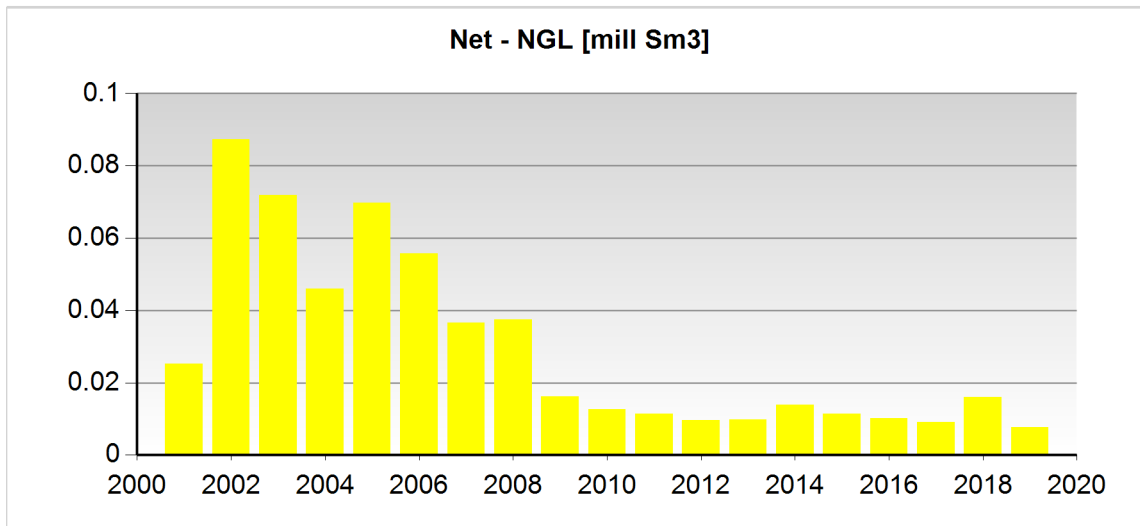


	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		11.538191	2.429554	0.000000	13.967745
2020		0.220765	0.038442	0.000000	0.259207
2019		0.232342	0.038165	0.000000	0.270507
2018		0.368374	0.059819	0.000000	0.428193
2017		0.210854	0.033603	0.000000	0.244457
2016		0.243772	0.040222	0.000000	0.283994
2015		0.275598	0.050781	0.000000	0.326379
2014		0.361955	0.060476	0.000000	0.422431
2013		0.259516	0.041631	0.000000	0.301147
2012		0.243045	0.036496	0.000000	0.279541
2011		0.305984	0.047745	0.000000	0.353729
2010		0.302094	0.054186	0.000000	0.356280
2009		0.367067	0.086336	0.000000	0.453403
2008		0.637893	0.124042	0.000000	0.761935
2007		0.695509	0.131141	0.000000	0.826650
2006		0.962692	0.218172	0.000000	1.180864
2005		1.239226	0.298383	0.000000	1.537609
2004		0.883404	0.206491	0.000000	1.089895
2003		1.462999	0.340571	0.000000	1.803570
2002		1.729897	0.398824	0.000000	2.128721
2001		0.535205	0.124028	0.000000	0.659233

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
1/3-3	22.08.1982	24.03.1983	WILDCAT	P&A	OIL
1/3-9 S	08.05.1998	31.07.1998	APPRAISAL	RE-CLASS TO DEV	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
1/3-K-1	08.05.1998	31.07.1998	PRODUCTION	OIL
1/3-K-2	02.01.2018	19.01.2018	OBSERVATION	NOT APPLICABLE
1/3-K-2 A	20.01.2018	26.01.2018	PRODUCTION	OIL
1/3-K-3	08.09.2001	24.10.2001	PRODUCTION	OIL
1/3-K-4	06.11.2017	15.12.2017	PRODUCTION	OIL



1/3-K-6	06.06.2001	18.08.2001	PRODUCTION	OIL
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Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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