

General information

Field name	GLITNE
Factmaps in new window	link
Current activity status	Shut down
Discovery wellbore	15/5-5
Discovery year.	1995
Main area	North Sea
Main supply base	Dusavik
NPDID field	1272071

Picture

Discoveries included

Discovery name
15/5-5 Glitne

Activity status - history

Status	Status from	Status to
Shut down	24.02.2013	
Producing	29.08.2001	23.02.2013
Approved for production	08.09.2000	28.08.2001

Located in

Block name	Prod. licence
15/5	777 D
15/6	777 B
15/5	777 C
15/5	978

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	777 D

Operatorship - current

Company name
Aker BP ASA

**Licensees - current**

Company name	Nation code	Company share [%]
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The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm ³]	Orig. recoverable gas [bill Sm ³]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm ³]	Orig. recoverable oil eq. [mill Sm ³ o.e]
8.88	0.00	0.00	0.00	8.88

Remaining oil [mill Sm ³]	Remaining gas [bill Sm ³]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm ³]	Remaining oil eq. [mill Sm ³ o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm ³]	Orig. inplace ass. liquid [mill Sm ³]	Orig. inplace ass. gas [bill Sm ³]	Orig. inplace free gas [bill Sm ³]
20.00	0.00	0.00	1.20

Description

Type	Text	Date updated
Development	Glitne is a field in the central part of the North Sea, 40 kilometres north of the Sleipner area. The water depth is 110 metres. Glitne was discovered in 1995, and the plan for development and operation (PDO) was approved in 2000. The field was developed with six horizontal production wells and one water injection well, tied-back to the production and storage vessel "Petrojarl 1". Production started in 2001.	25.04.2019
Reservoir	Glitne produced oil from sandstone of Paleocene age in the upper part of the Heimdal Formation. The reservoir is in a deep marine fan system at a depth of 2,150 metres.	25.04.2019
Recovery	The field was produced with pressure support from a large natural aquifer in the Heimdal Formation. Associated gas was used for gas lift in the horizontal wells until 2012.	16.03.2018
Transport	Oil from Glitne was processed and stored on the production vessel and exported by tankers. Excess gas was injected into the Utsira Formation.	11.02.2020
Status	The field was shut down in 2013, and decommissioning was completed in 2015.	25.04.2019

Investments (expected)**Investments (historical)**



	Investments [mill NOK nominal values]
Sum	2988
2018	0
2017	59
2016	-59
2015	0
2014	0
2013	0
2012	452
2011	47
2010	2
2009	12
2008	104
2007	740
2006	57
2005	9
2004	420
2003	270
2002	0
2001	635
2000	240

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		8.880460	0.000000	0.000000	0.000000	8.880460
2013		0.006161	0.000000	0.000000	0.000000	0.006161
2012		0.101260	0.000000	0.000000	0.000000	0.101260
2011		0.197921	0.000000	0.000000	0.000000	0.197921
2010		0.259331	0.000000	0.000000	0.000000	0.259331
2009		0.370848	0.000000	0.000000	0.000000	0.370848
2008		0.509308	0.000000	0.000000	0.000000	0.509308
2007		0.468716	0.000000	0.000000	0.000000	0.468716
2006		0.581555	0.000000	0.000000	0.000000	0.581555
2005		0.826942	0.000000	0.000000	0.000000	0.826942
2004		0.969041	0.000000	0.000000	0.000000	0.969041
2003		1.686418	0.000000	0.000000	0.000000	1.686418
2002		2.157278	0.000000	0.000000	0.000000	2.157278
2001		0.745681	0.000000	0.000000	0.000000	0.745681

Production , sum wellbores



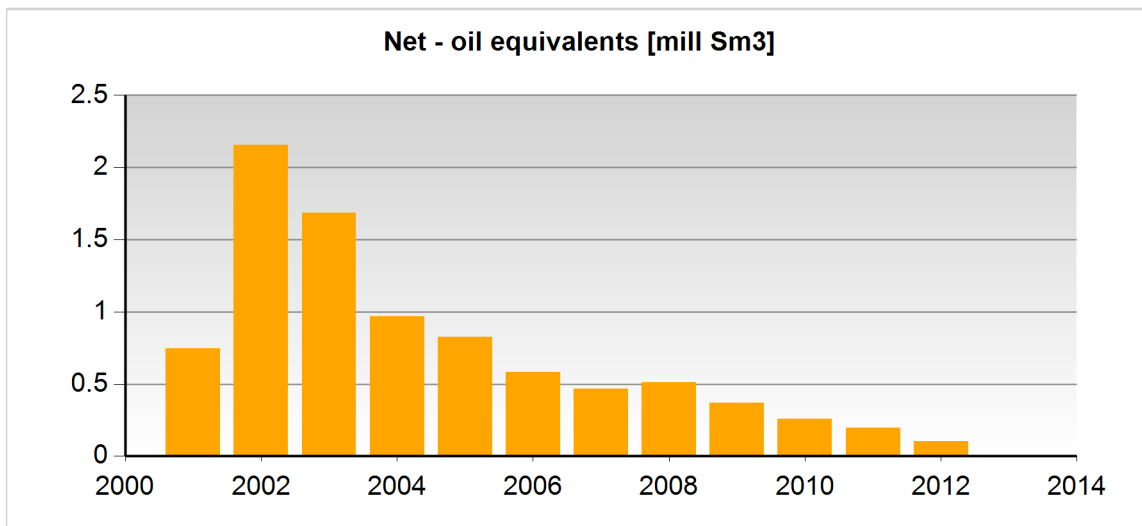
NPD Factpages

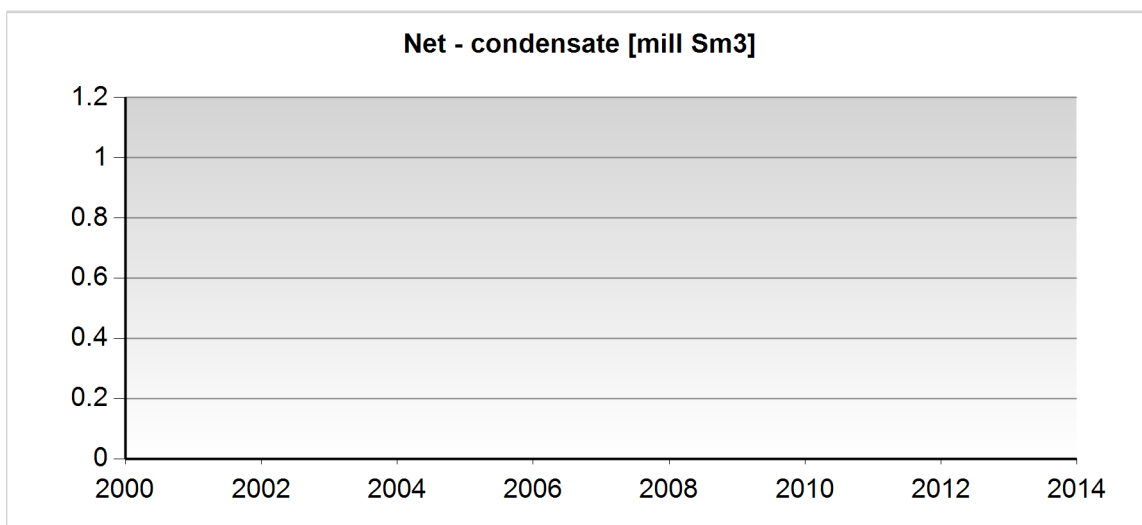
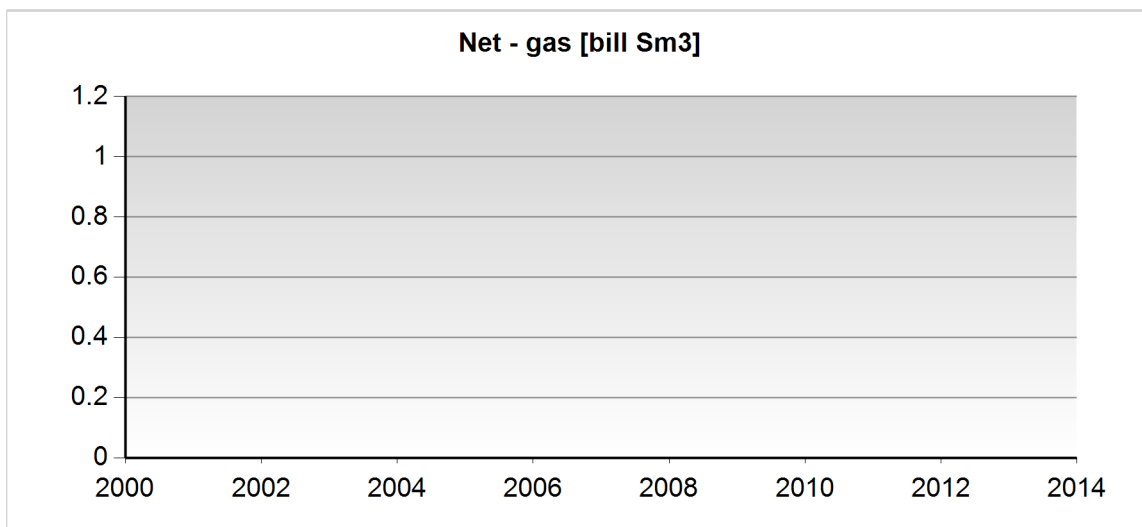
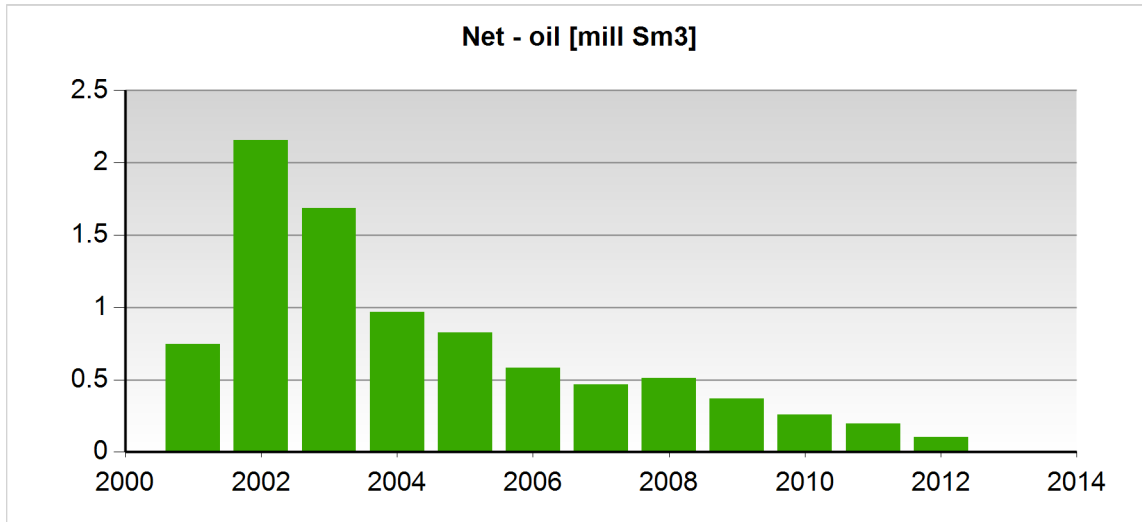
Field

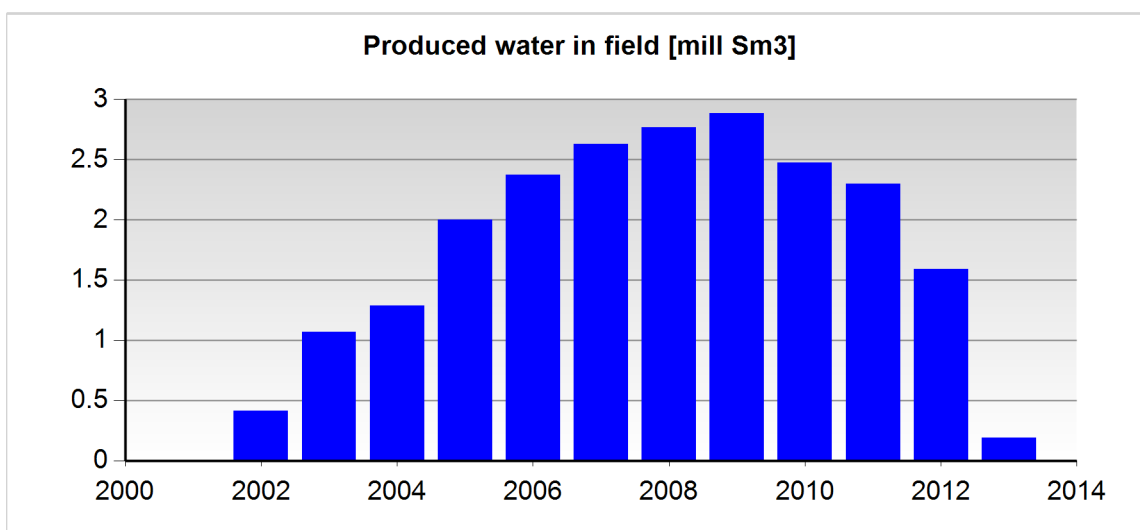
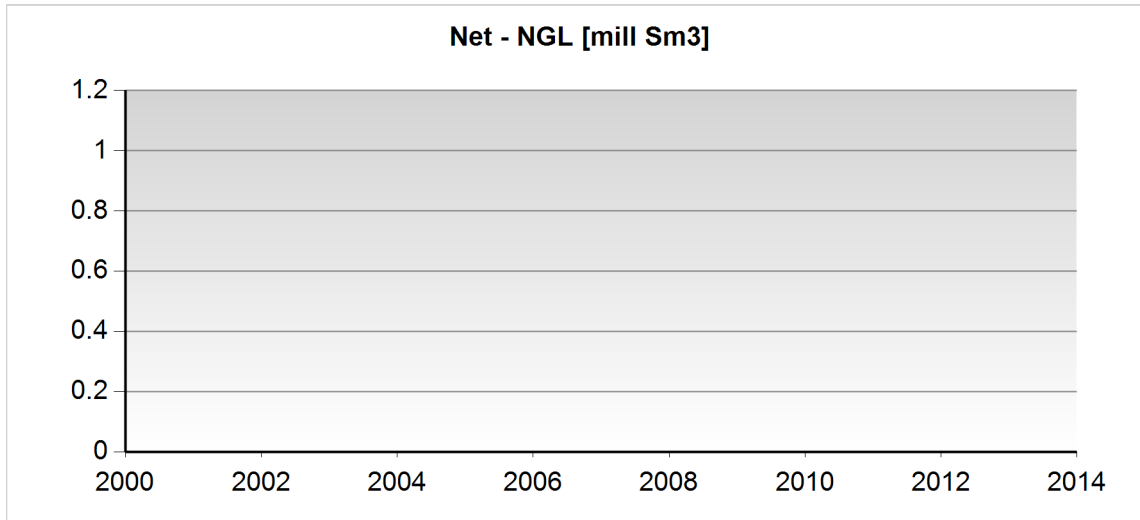
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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		8.881718	0.476165	0.000000	9.357883
2013		0.006161	0.000396	0.000000	0.006557
2012		0.101260	0.006828	0.000000	0.108088
2011		0.197890	0.012022	0.000000	0.209912
2010		0.259335	0.016148	0.000000	0.275483
2009		0.371943	0.022418	0.000000	0.394361
2008		0.509505	0.030714	0.000000	0.540219
2007		0.468718	0.025898	0.000000	0.494616
2006		0.581555	0.030523	0.000000	0.612078
2005		0.826942	0.044361	0.000000	0.871303
2004		0.969036	0.052807	0.000000	1.021843
2003		1.686426	0.086961	0.000000	1.773387
2002		2.157273	0.108177	0.000000	2.265450
2001		0.745674	0.038912	0.000000	0.784586

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
15/5-5	31.08.1995	05.10.1995	WILDCAT	P&A	OIL
15/5-6	20.06.1997	16.07.1997	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
15/5-A-5 H	21.07.2003	19.08.2003	PRODUCTION	OIL
15/5-A-7 H	08.06.2007	30.08.2007	PRODUCTION	OIL
15/5-A-7 AH	11.05.2012	02.06.2012	PRODUCTION	OIL
15/5-B-1 H	24.02.2001	08.03.2001	INJECTION	WATER
15/6-A-1 H	19.10.2000	09.01.2001	PRODUCTION	OIL
15/6-A-2 H	28.10.2000	08.11.2000	OBSERVATION	NOT APPLICABLE
15/6-A-2 AH	09.11.2000	11.12.2000	PRODUCTION	OIL
15/6-A-3 H	25.10.2000	29.11.2000	PRODUCTION	OIL



NPD Factpages

Field

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15/6-A-4 H	20.01.2001	02.02.2001	OBSERVATION	NOT APPLICABLE
15/6-A-4 AH	03.02.2001	16.02.2001	PRODUCTION	OIL
15/6-A-6 Y1H	09.04.2004	19.05.2004	PRODUCTION	OIL
15/6-A-6 Y2H	20.05.2004	21.06.2004	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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