

**General information**

Field name	TRYM
Factmaps in new window	<a href="#">link</a>
Current activity status	Producing
Discovery wellbore	<a href="#">3/7-4</a>
Discovery year.	1990
Main area	North Sea
Main supply base	
NPDID field	18081500

**Picture**

**Discoveries included**

Discovery name
<a href="#">3/7-4 Trym</a>

**Activity status - history**

Status	Status from	Status to
Producing	12.02.2011	
Approved for production	26.03.2010	11.02.2011

**Located in**

Block name	Prod. licence
3/7	<a href="#">147</a>

**Owner - current**

Owner kind	Owner name
PRODUCTION LICENSE	<a href="#">147</a>

**Operatorship - current**

Company name
<a href="#">DNO Norge AS</a>

**Licensees - current**

Company name	Nation code	Company share [%]
<a href="#">DNO Norge AS</a>	NO	50.000000



<a href="#">Spirit Energy Norway AS</a>	NO	50.000000
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**The NPD estimate for reserves (Norwegian share)**

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
1.78	4.48	0.00	0.00	6.26

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.12	0.71	0.00	0.00	0.83

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	4.00	0.00	6.20

**Description**

Type	Text	Date updated
Status	The production from Trym has been temporarily shut-in since September 2019, due to a major redevelopment project on the Tyra field in the Danish sector. Trym production is expected to restart in 2022, once the Tyra project is completed.	26.02.2020
Transport	The well stream is processed on the Harald facility for further transport through the Danish pipeline system via the Tyra field.	16.03.2018
Recovery	The field is produced by pressure depletion. A low-pressure project was started in 2017 and is expected to accelerate production, thus increasing final recovery.	16.03.2018
Reservoir	Trym produces gas and condensate from Middle and Upper Jurassic sandstone in the Bryne and Sandnes Formations. The reservoir is in the same salt structure as the Danish field Lulita. The deposits are presumably separated by a fault zone on the Norwegian side of the border, but there may be pressure communication in the water zone. The reservoir lies at a depth of 3,400 metres and has good quality.	25.04.2019
Development	Trym is a field in the southern part of the Norwegian sector in the North Sea, three kilometres from the border to the Danish sector. The water depth is 65 metres. Trym was discovered in 1990, and the plan for development and operation (PDO) was approved in 2010. The field is developed with a subsea template including two horizontal production wells, tied to the Harald facility in the Danish sector. Production started in 2011.	18.02.2020

**Investments (expected)**

Future investments from 2019 [mill NOK 2019-kroner] : 45
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**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	2963
2018	5
2017	0
2016	2
2015	0
2014	0
2013	0
2012	0
2011	838
2010	1592
2009	526

**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		1.675135	3.718106	0.000000	0.000000	5.393241
2020		0.000000	0.000000	0.000000	0.000000	0.000000
2019		0.031004	0.145220	0.000000	0.000000	0.176224
2018		0.067166	0.264846	0.000000	0.000000	0.332012
2017		0.134090	0.406870	0.000000	0.000000	0.540960
2016		0.151776	0.450197	0.000000	0.000000	0.601973
2015		0.197192	0.531628	0.000000	0.000000	0.728820
2014		0.198998	0.446159	0.000000	0.000000	0.645157
2013		0.191938	0.368975	0.000000	0.000000	0.560913
2012		0.368892	0.643452	0.000000	0.000000	1.012344
2011		0.334079	0.460759	0.000000	0.000000	0.794838

**Production , sum wellbores**



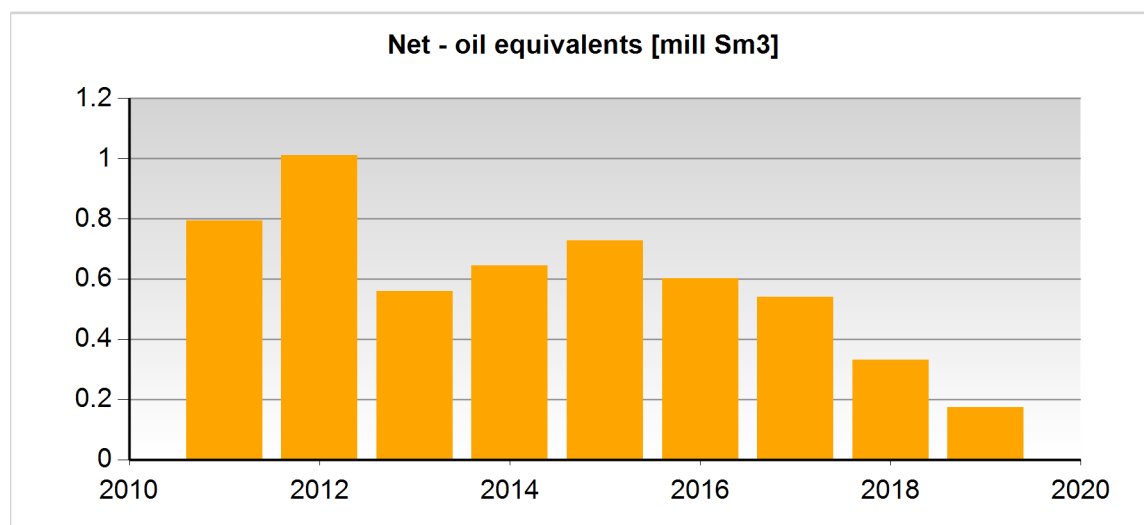
# NPD Factpages

## Field

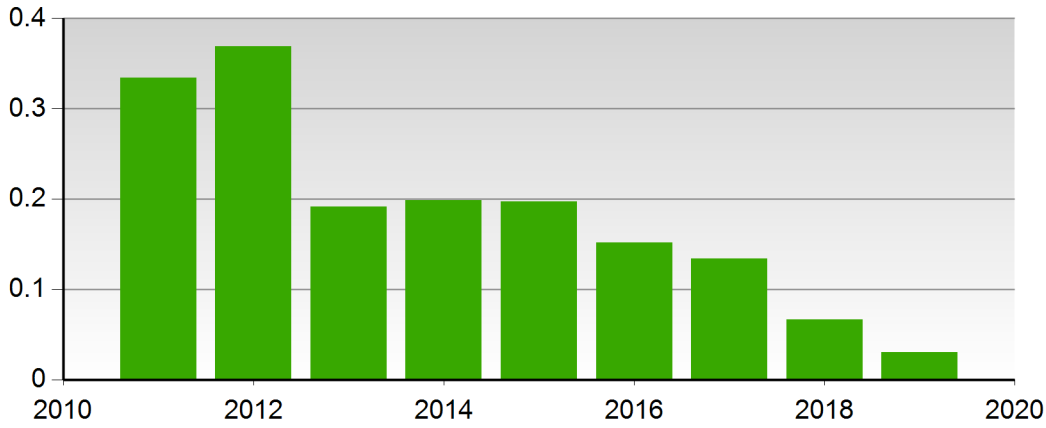
Printed: 22.10.2020 - 08:34

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	3.852192	1.680395	5.532587
2020		0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.152470	0.031004	0.183474
2018		0.000000	0.276163	0.067166	0.343329
2017		0.000000	0.421333	0.134090	0.555423
2016		0.000000	0.465916	0.151776	0.617692
2015		0.000000	0.552356	0.197192	0.749548
2014		0.000000	0.463010	0.198998	0.662008
2013		0.000000	0.388413	0.196563	0.584976
2012		0.000000	0.659268	0.368892	1.028160
2011		0.000000	0.473263	0.334714	0.807977

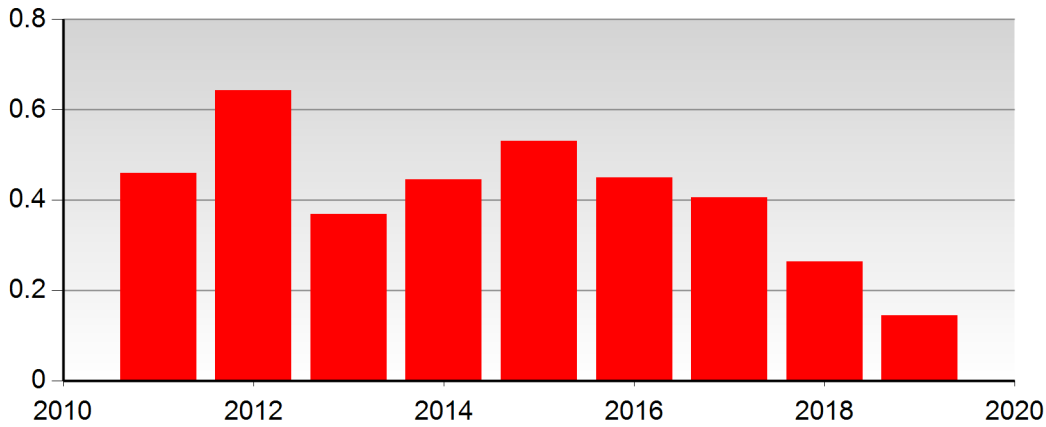
## Production - charts



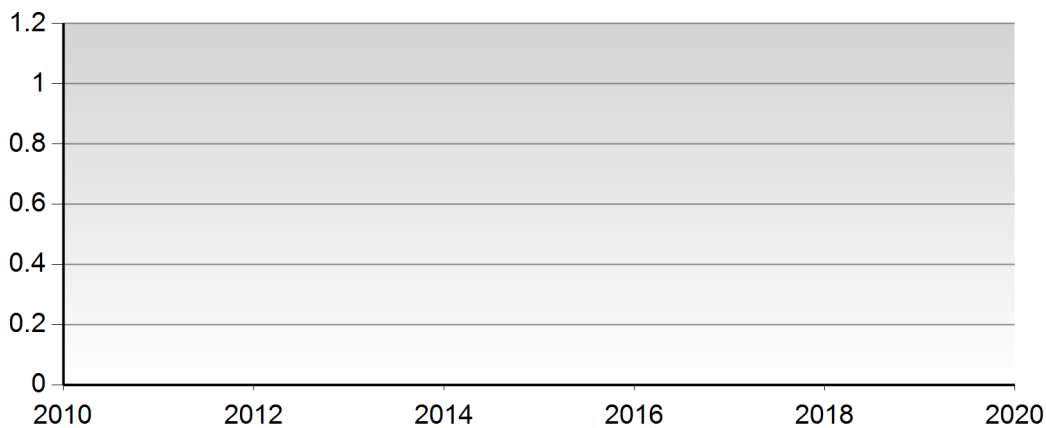
### Net - oil [mill Sm<sup>3</sup>]

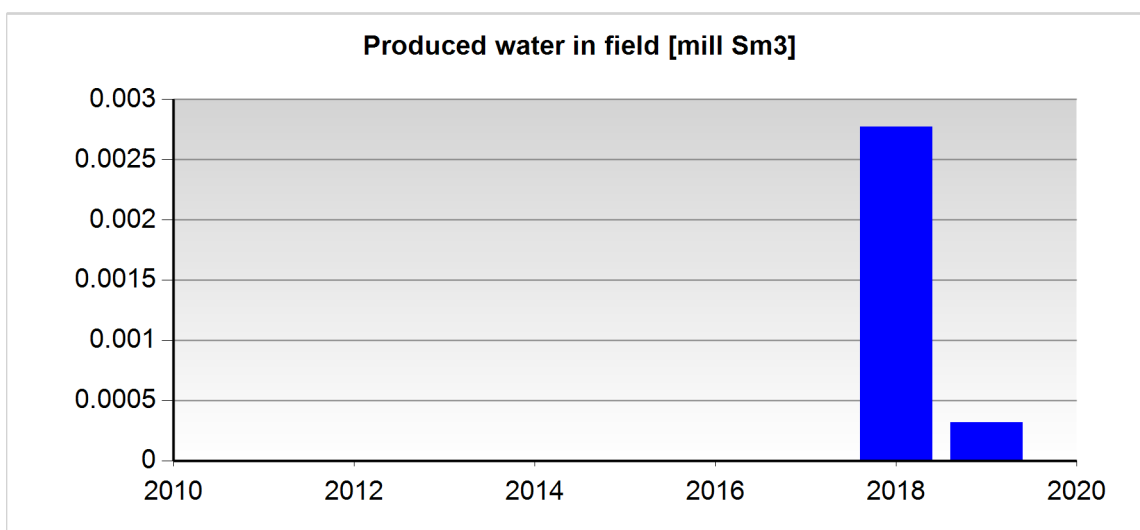
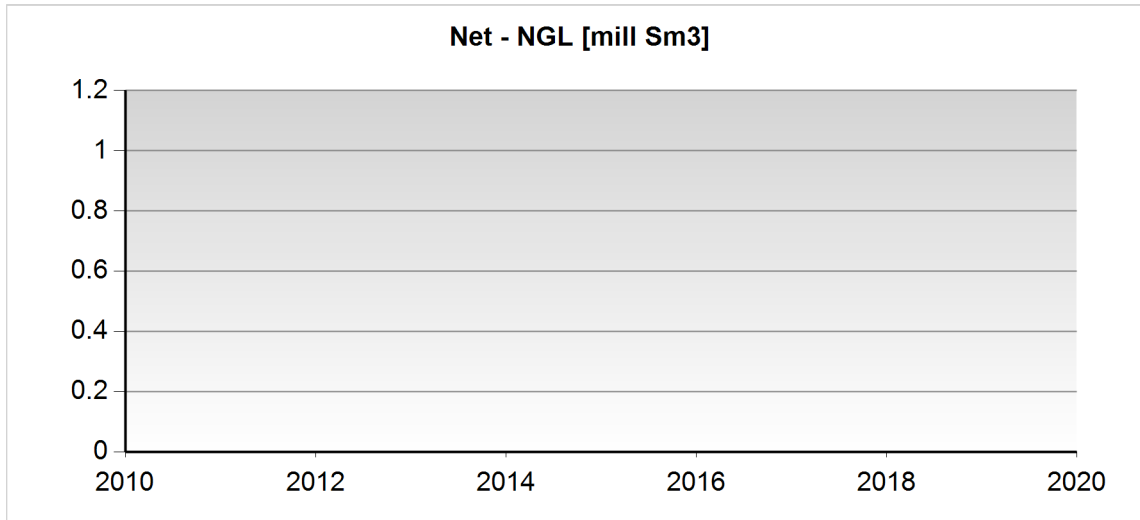


### Net - gas [bill Sm<sup>3</sup>]



### Net - condensate [mill Sm<sup>3</sup>]





Any produced water is only included after 1.1.2000

### Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">3/7-4</a>	20.09.1989	23.01.1990	WILDCAT	P&A	GAS/CONDE NSATE

### Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">3/7-A-1 H</a>	01.09.2010	18.10.2010	OBSERVATION	GAS/CONDE NSATE
<a href="#">3/7-A-1 AH</a>	21.10.2010	19.11.2010	PRODUCTION	GAS/CONDE NSATE
<a href="#">3/7-A-2 H</a>	12.02.2011	31.03.2011	PRODUCTION	GAS/CONDE NSATE

### Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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