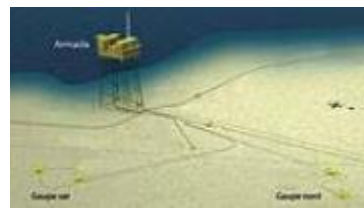


General information

Field name	GAUPE
Factmaps in new window	link
Current activity status	Shut down
Discovery wellbore	6/3-1
Discovery year.	1985
Main area	North Sea
Main supply base	
NPDID field	18161341

Picture

Discoveries included

Discovery name
6/3-1 PI
15/12-19

Activity status - history

Status	Status from	Status to
Shut down	03.07.2018	
Producing	31.03.2012	02.07.2018
Approved for production	25.06.2010	30.03.2012

Located in

Block name	Prod. licence
6/3	292
15/12	292
15/12	292 B

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	292

Operatorship - current

Company name
A/S Norske Shell



Licenseses - current

Company name	Nation code	Company share [%]
A/S Norske Shell	NO	60.000000
Lundin Energy Norway AS	NO	40.000000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.23	0.46	0.03	0.02	0.77

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
11.00	1.00	2.00	3.10

Description

Type	Text	Date updated
Status	A decommissioning plan was submitted in 2016. Production from Gaupe ceased in 2018.	11.02.2020
Transport	The well stream was processed at the Armada installation for export to the UK. The rich gas was transported via the Central Area Transmission System (CATS) pipeline to Teesside in the UK, and liquids were transported via the Forties pipeline to Cruden Bay in the UK.	25.04.2019
Recovery	The field was produced by pressure depletion.	25.04.2019
Reservoir	Gaupe produced oil and gas from two structures, Gaupe South and Gaupe North. Most of the resources were in sandstone in the Triassic Skagerrak Formation, while some were in Middle Jurassic sandstone. The reservoirs lie at a depth of 3,000 metres. The two structures had a gas cap overlying an oil zone. Due to segmentation, the vertical and lateral connectivity in the field is poor.	25.04.2019
Development	Gaupe is a field in the central part of the North Sea close to the border to the UK sector, about 35 kilometres south of the Sleipner Øst field. The water depth is 90 metres. Gaupe was discovered in 1985, and the plan for development and operation (PDO) was approved in 2010. The development concept was two single horizontal subsea wells tied to the Armada installation on the UK continental shelf. Production started in 2012.	11.02.2020



Investments (expected)

Investments (historical)

	Investments [mill NOK nominal values]
Sum	2321
2018	0
2017	0
2016	-8
2015	0
2014	0
2013	11
2012	233
2011	1707
2010	378

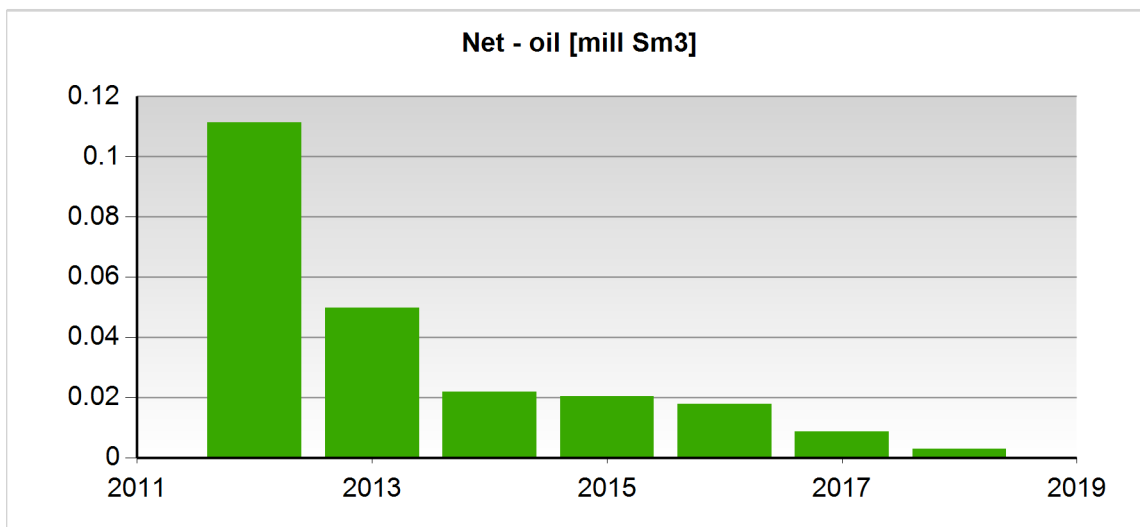
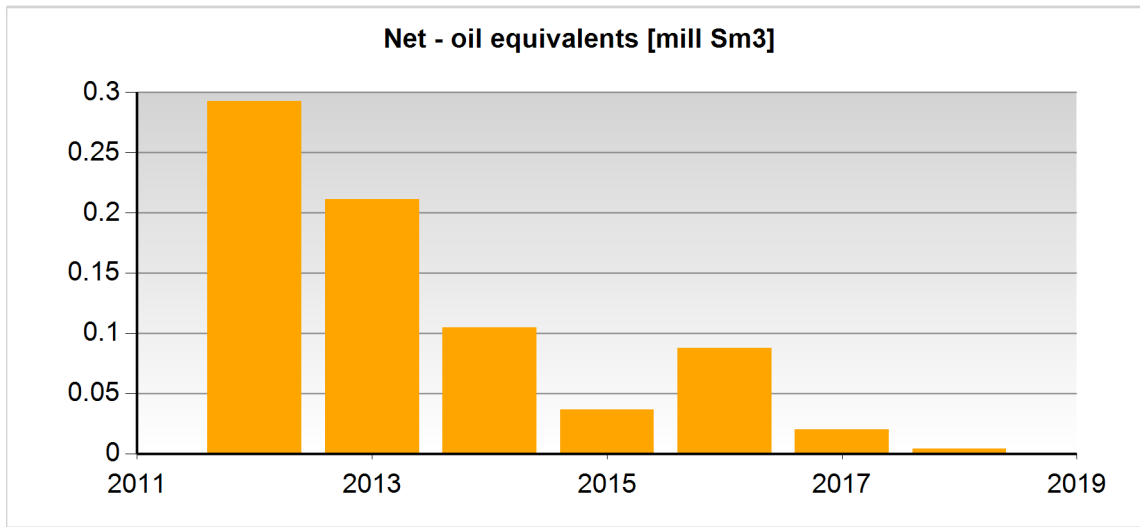
Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.233387	0.459614	0.018088	0.047792	0.758881
2018		0.003115	0.000979	0.000026	0.000080	0.004200
2017		0.008797	0.009197	0.000548	0.001871	0.020413
2016		0.017846	0.066515	0.000831	0.002932	0.088124
2015		0.020470	0.012748	0.000861	0.002675	0.036754
2014		0.021968	0.066914	0.004037	0.012204	0.105123
2013		0.049833	0.141850	0.005229	0.014695	0.211607
2012		0.111358	0.161411	0.006556	0.013335	0.292660

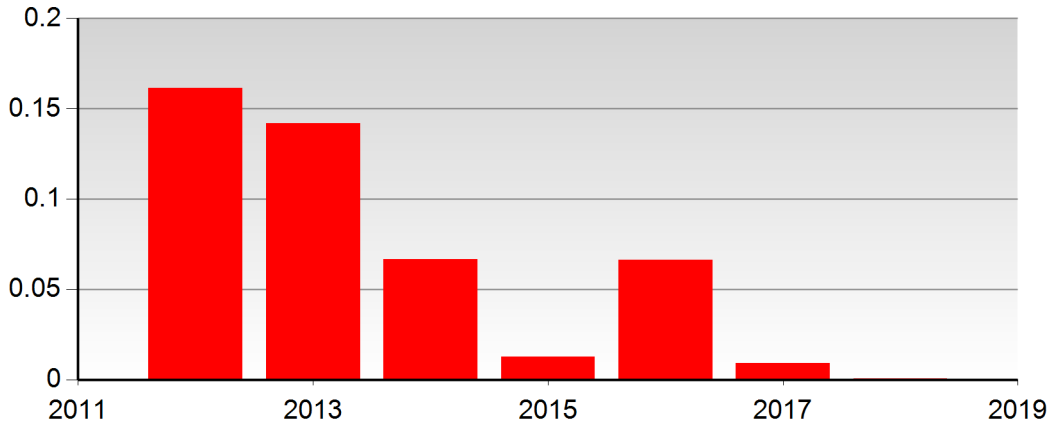
Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	0.561777	0.237514	0.799291
2018		0.000000	0.005597	0.003001	0.008598
2017		0.000000	0.013164	0.008380	0.021544
2016		0.000000	0.022012	0.015701	0.037713
2015		0.000000	0.073916	0.020192	0.094108
2014		0.000000	0.062741	0.020536	0.083277
2013		0.000000	0.164956	0.044088	0.209044
2012		0.000000	0.219391	0.125616	0.345007

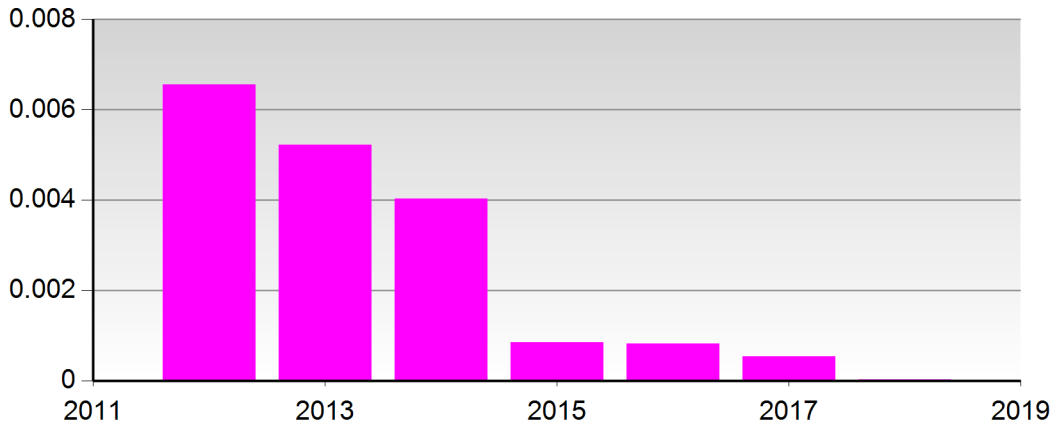
Production - charts



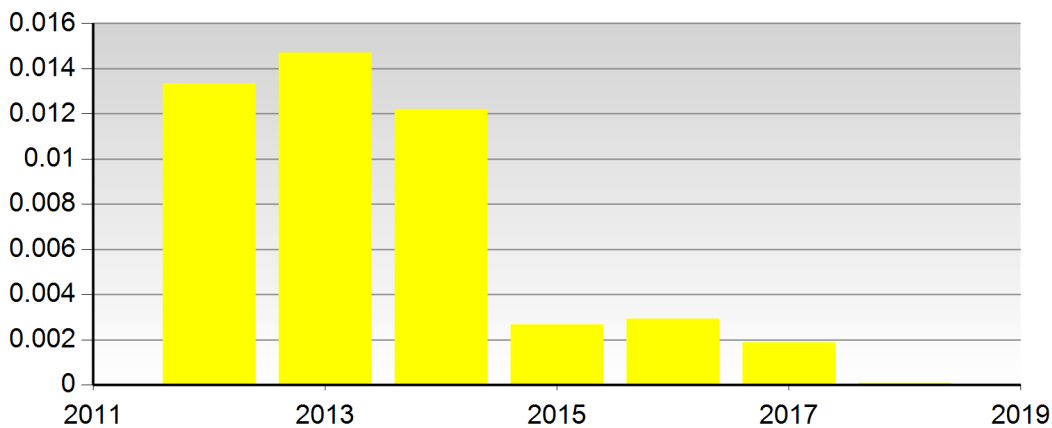
Net - gas [bill Sm3]

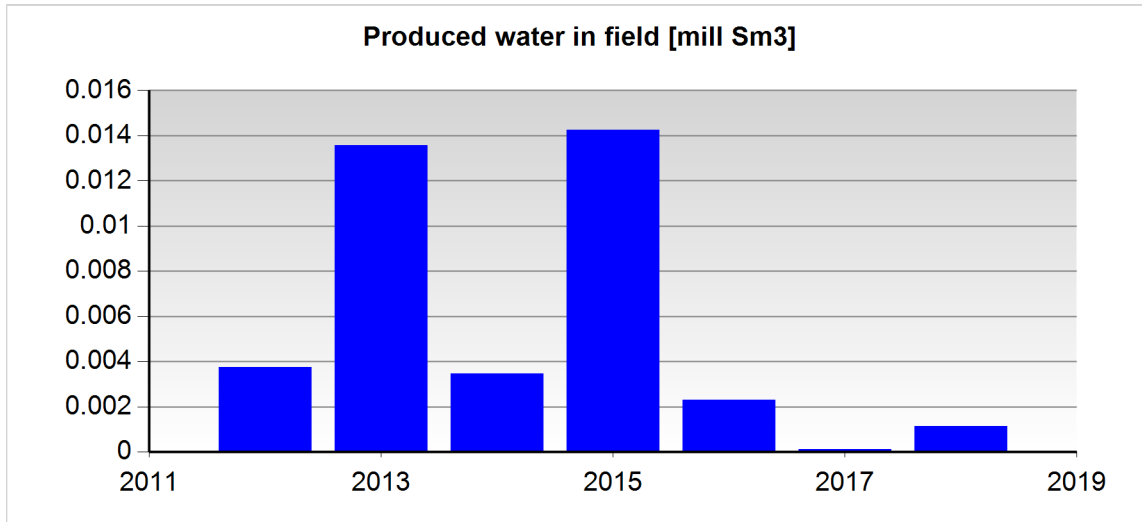


Net - condensate [mill Sm3]



Net - NGL [mill Sm3]





Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
6/3-1	02.11.1984	01.02.1985	WILDCAT	P&A	OIL/GAS
15/12-19	18.02.2008	20.05.2008	WILDCAT	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
6/3-A-1 H	26.04.2011	23.05.2011	PRODUCTION	OIL/GAS
15/12-E-1 H	31.05.2011	30.06.2011	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
---------------	--------------	----------------	---------	--------