

General information

Field name	VISUND SØR
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	34/8-14 S
Discovery year.	2008
Main area	North Sea
Main supply base	Mongstad
NPDID field	20461008

Picture

Discoveries included

Discovery name
34/8-14 S Visund Sør

Activity status - history

Status	Status from	Status to
Producing	22.11.2012	
Approved for production	10.06.2011	21.11.2012

Located in

Block name	Prod. licence
34/8	120

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	VISUND INSIDE

Operatorship - current

Company name
Equinor Energy AS

Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	53.200000



Petoro AS	NO	30.000000
ConocoPhillips Skandinavia AS	NO	9.100000
Repsol Norge AS	NO	7.700000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
2.70	5.99	0.84	0.00	10.29

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.12	0.93	0.14	0.00	1.32

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
13.00	4.00	3.00	9.00

Description

Type	Text	Date updated
Development	Visund Sør is a field in the northern part of the North Sea, 10 kilometres northeast of the Gullfaks C platform. The water depth is 290 metres. Visund Sør was discovered in 2008, and the plan for development and operation (PDO) was approved in 2011. The field is developed with a subsea template tied to Gullfaks C. Production started in 2012.	18.02.2020
Reservoir	Visund Sør produces oil and gas from Middle Jurassic sandstone in the Brent Group. The reservoir depth is 2,800-2,900 metres.	16.03.2018
Recovery	The field is produced by pressure depletion.	16.03.2018
Transport	The well stream is transported to Gullfaks C for processing and export.	16.03.2018
Status	The field produces at a declining rate, and has a high water cut. A new well was drilled and started production in 2019.	26.02.2020

Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 377

Investments (historical)

	Investments [mill NOK nominal values]
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Sum	5018
2018	0
2017	53
2016	0
2015	16
2014	1128
2013	828
2012	2167
2011	826

Production , saleable

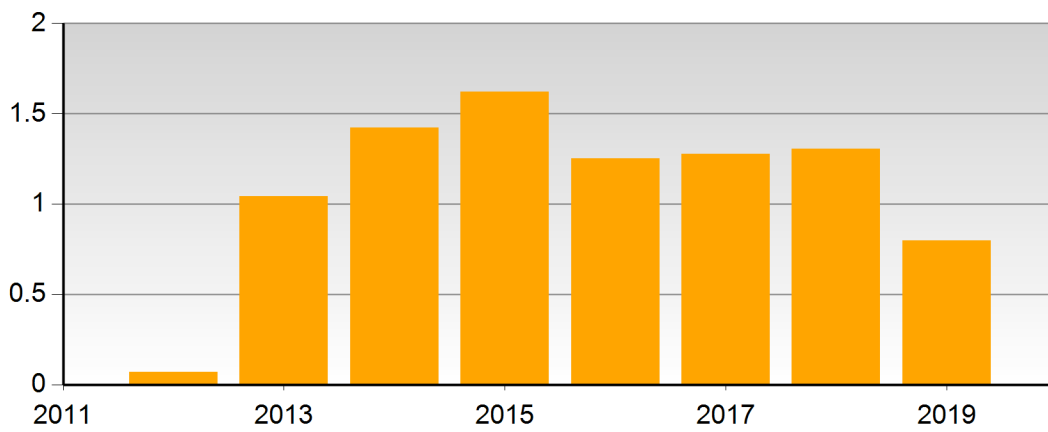
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		2.656650	5.327659	0.000000	1.407072	9.391381
2020		0.063027	0.422679	0.000000	0.111634	0.597340
2019		0.100875	0.550362	0.000000	0.148428	0.799665
2018		0.204599	0.874571	0.000000	0.225750	1.304920
2017		0.283717	0.774530	0.000000	0.218828	1.277075
2016		0.336119	0.729528	0.000000	0.185983	1.251630
2015		0.638462	0.774563	0.000000	0.207366	1.620391
2014		0.558716	0.684878	0.000000	0.179362	1.422956
2013		0.421711	0.499002	0.000000	0.124657	1.045370
2012		0.049424	0.017546	0.000000	0.005064	0.072034

Production , sum wellbores

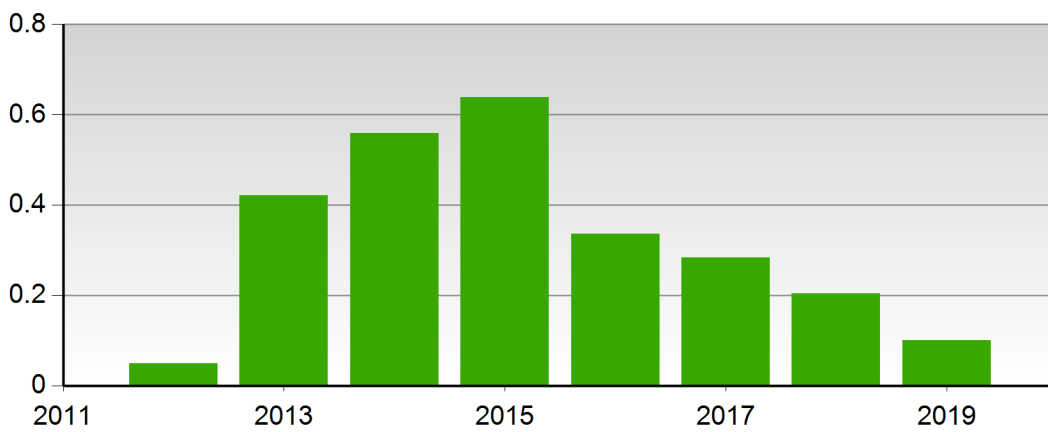
	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		2.697705	5.897171	0.000000	8.594876
2020		0.068012	0.474306	0.000000	0.542318
2019		0.100206	0.590444	0.000000	0.690650
2018		0.212304	0.921547	0.000000	1.133851
2017		0.287632	0.878931	0.000000	1.166563
2016		0.361942	0.797631	0.000000	1.159573
2015		0.638539	0.879707	0.000000	1.518246
2014		0.558645	0.770945	0.000000	1.329590
2013		0.421708	0.563410	0.000000	0.985118
2012		0.048717	0.020250	0.000000	0.068967

Production - charts

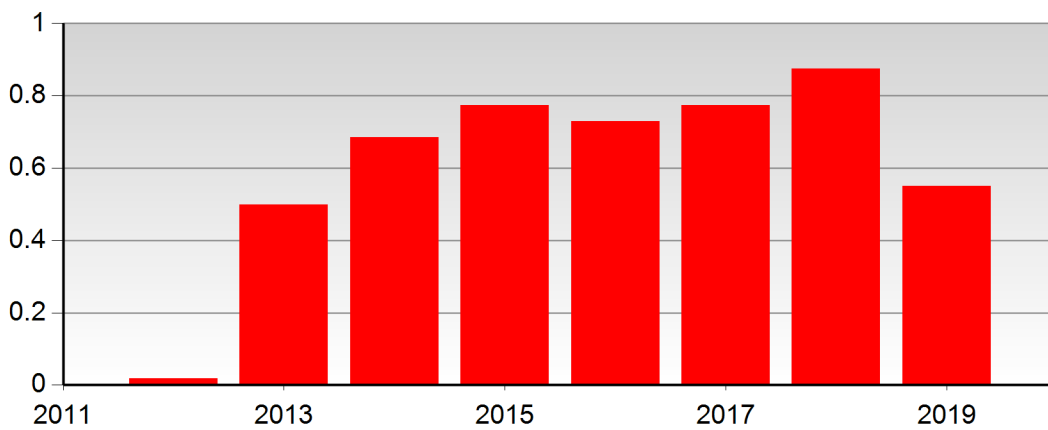
Net - oil equivalents [mill Sm³]

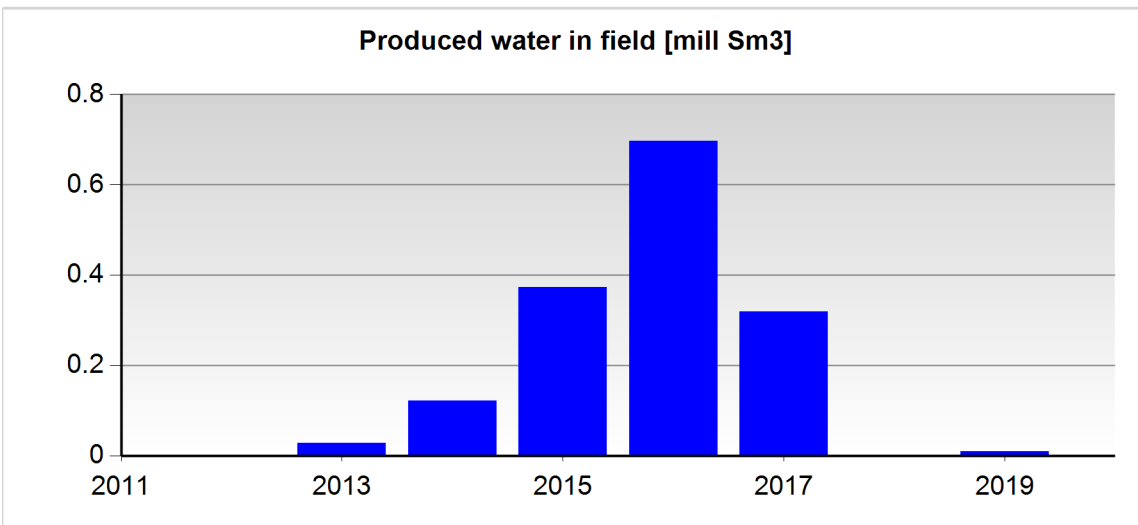
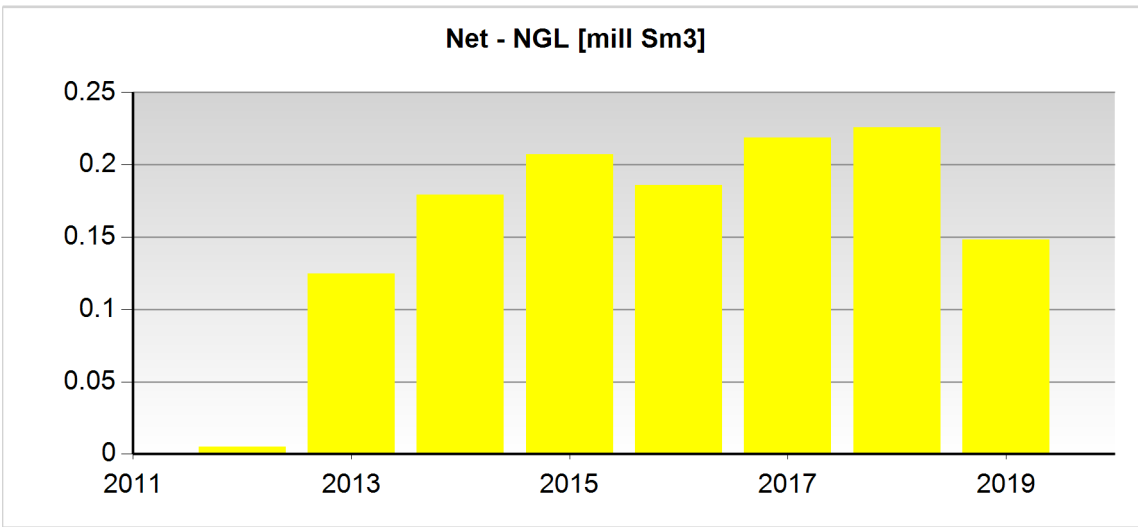
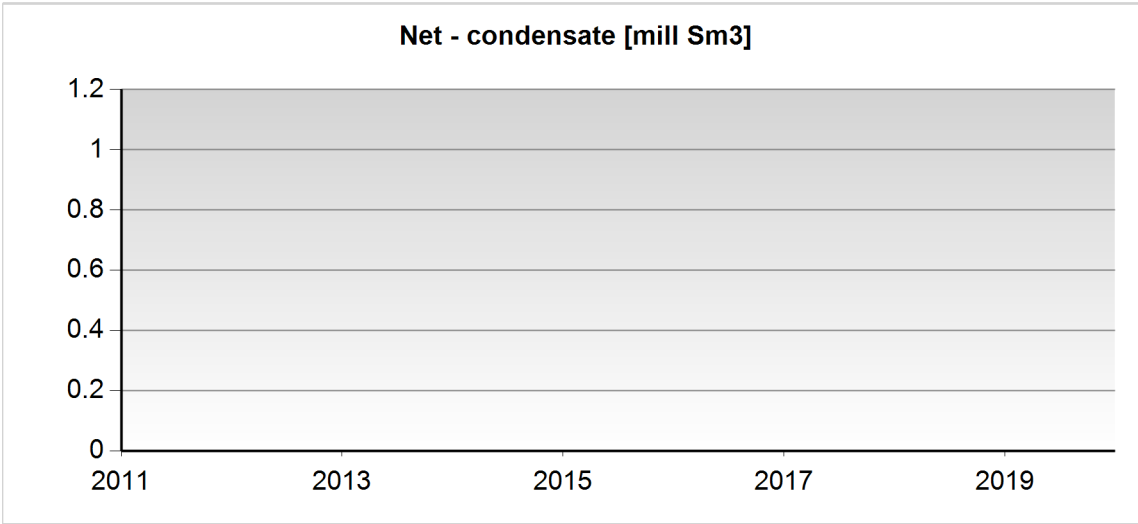


Net - oil [mill Sm³]



Net - gas [bill Sm³]





Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
34/8-14 A	29.10.2008	01.12.2008	APPRAISAL	P&A	OIL/GAS
34/8-14 B	25.12.2008	25.01.2009	APPRAISAL	P&A	OIL/GAS
34/8-14 C	02.12.2008	08.12.2008	APPRAISAL	P&A	OIL/GAS
34/8-14 D	26.01.2009	10.02.2009	APPRAISAL	P&A	OIL/GAS
34/8-14 S	17.09.2008	21.10.2008	WILDCAT	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
34/8-V-1 H	22.08.2013	04.06.2014	OBSERVATION	OIL/GAS
34/8-V-1 AH	05.06.2014	28.06.2014	PRODUCTION	OIL/GAS
34/8-V-2 H	12.04.2014	28.07.2014	PRODUCTION	GAS/CONDENSATE
34/8-V-2 AH			PRODUCTION	
34/8-V-3 H	18.03.2013	30.05.2013	PRODUCTION	GAS
34/8-V-4 H	28.09.2011	11.12.2011	OBSERVATION	OIL
34/8-V-4 AH	13.12.2011	08.02.2012	OBSERVATION	OIL
34/8-V-4 BY1H	11.02.2012	18.03.2012	PRODUCTION	OIL
34/8-V-4 BY2H	22.08.2012	08.09.2012	PRODUCTION	OIL/GAS
34/8-V-4 CH	08.09.2019	13.10.2019	PRODUCTION	GAS/CONDENSATE

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
34/8-U-3	20.09.2011	22.09.2011	SHALLOW GAS	P&A