

**General information**

Field name	ATLA
Factmaps in new window	<a href="#">link</a>
Current activity status	Producing
Discovery wellbore	<a href="#">25/5-7</a>
Discovery year.	2010
Main area	North Sea
Main supply base	
NPDID field	21106284

**Picture**

**Discoveries included**

Discovery name
<a href="#">25/5-7 Atla</a>

**Activity status - history**

Status	Status from	Status to
Producing	07.10.2012	
Approved for production	04.11.2011	06.10.2012

**Located in**

Block name	Prod. licence
25/5	<a href="#">102 C</a>

**Owner - current**

Owner kind	Owner name
PRODUCTION LICENSE	<a href="#">102 C</a>

**Operatorship - current**

Company name
<a href="#">Total E&amp;P Norge AS</a>

**Licensees - current**

Company name	Nation code	Company share [%]
<a href="#">Total E&amp;P Norge AS</a>	NO	40.000000



<a href="#">Petoro AS</a>	NO	30.000000
<a href="#">LOTOS Exploration and Production Norge AS</a>	NO	20.000000
<a href="#">Aker BP ASA</a>	NO	10.000000

### The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.40	1.40	0.00	0.00	1.80

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	0.00	0.00	1.88

### Description

Type	Text	Date updated
Development	Atla is a field in the central part of the North Sea, 20 kilometres northeast of the Heimdal field. The water depth is 120 metres. Atla was discovered in 2010, and the plan for development and operation (PDO) was approved in 2011. The field has been developed with one production well which is connected to a subsea facility, and is tied-back to Heimdal via the Skirne field. Production started in 2012.	12.02.2020
Reservoir	Atla produces gas from Middle Jurassic sandstone in the Brent Group. The reservoir lies at a depth of 2,700 metres and has good quality.	25.04.2019
Recovery	The field is produced by pressure depletion.	16.03.2018
Transport	The well stream is transported via the Skirne/Byggve subsea facility to Heimdal for processing and export.	16.03.2018
Status	The field is in the tail phase and has produced intermittently after pressure build-up during the last few years. Atla was producing the first part of 2019, but no further commercial production is expected. A decommissioning plan was submitted to the authorities in 2015. According to the formal disposal decision, the facility must be removed by the end of 2021.	25.02.2020

### Investments (expected)



**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	1408
2018	1
2017	-12
2016	16
2015	0
2014	0
2013	0
2012	1079
2011	324

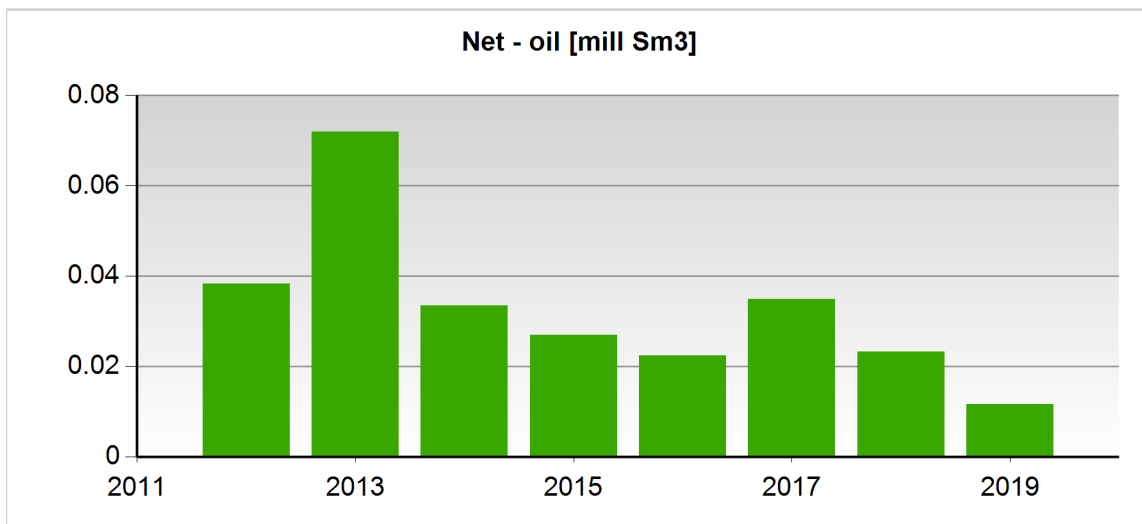
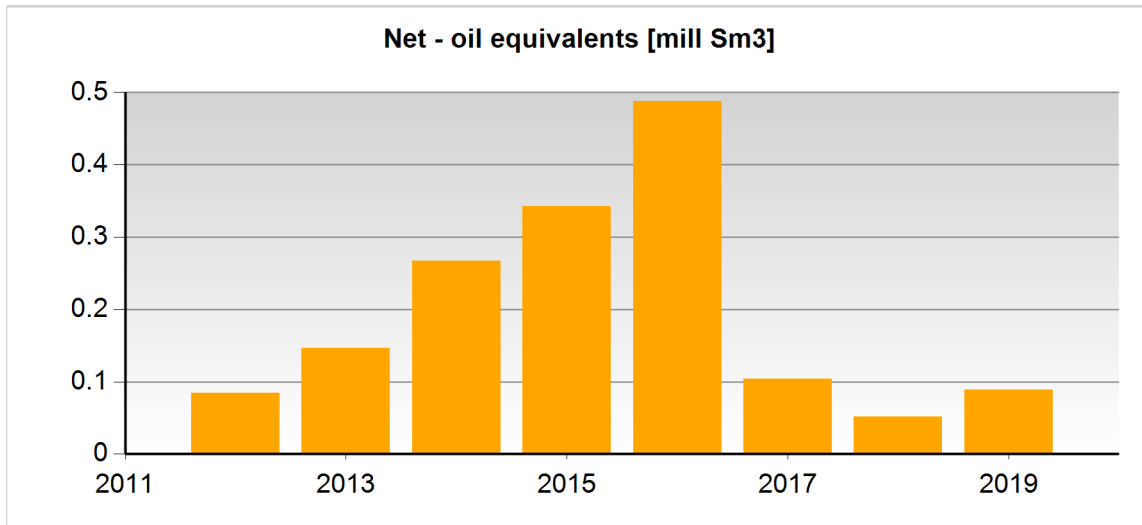
**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.263186	1.380098	0.000000	0.000000	1.643284
2020		0.000000	0.069383	0.000000	0.000000	0.069383
2019		0.011626	0.077251	0.000000	0.000000	0.088877
2018		0.023282	0.028724	0.000000	0.000000	0.052006
2017		0.034891	0.068999	0.000000	0.000000	0.103890
2016		0.022408	0.465264	0.000000	0.000000	0.487672
2015		0.026979	0.315476	0.000000	0.000000	0.342455
2014		0.033578	0.233620	0.000000	0.000000	0.267198
2013		0.072019	0.074920	0.000000	0.000000	0.146939
2012		0.038403	0.046461	0.000000	0.000000	0.084864

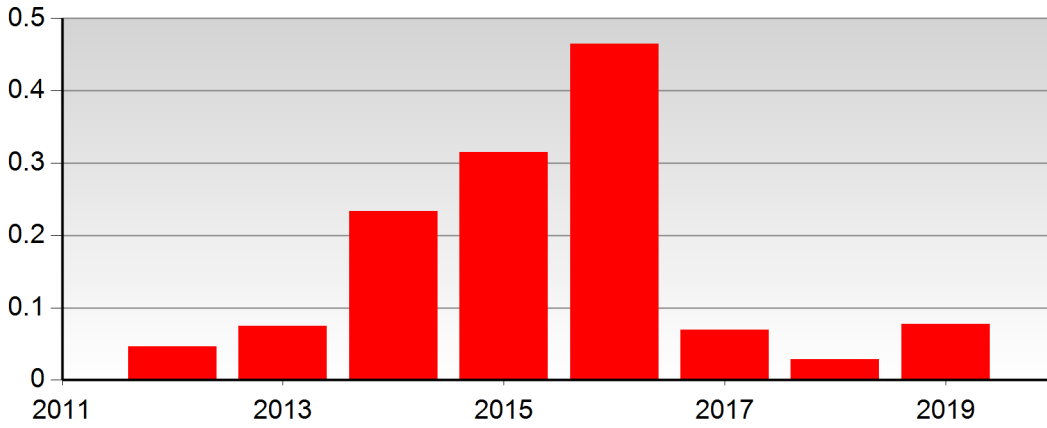
**Production , sum wellbores**

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	1.370100	0.340237	1.710337
2020		0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.058499	0.010151	0.068650
2018		0.000000	0.030854	0.004948	0.035802
2017		0.000000	0.014301	0.002015	0.016316
2016		0.000000	0.048545	0.010440	0.058985
2015		0.000000	0.184673	0.038683	0.223356
2014		0.000000	0.246022	0.054957	0.300979
2013		0.000000	0.562993	0.144836	0.707829
2012		0.000000	0.224213	0.074207	0.298420

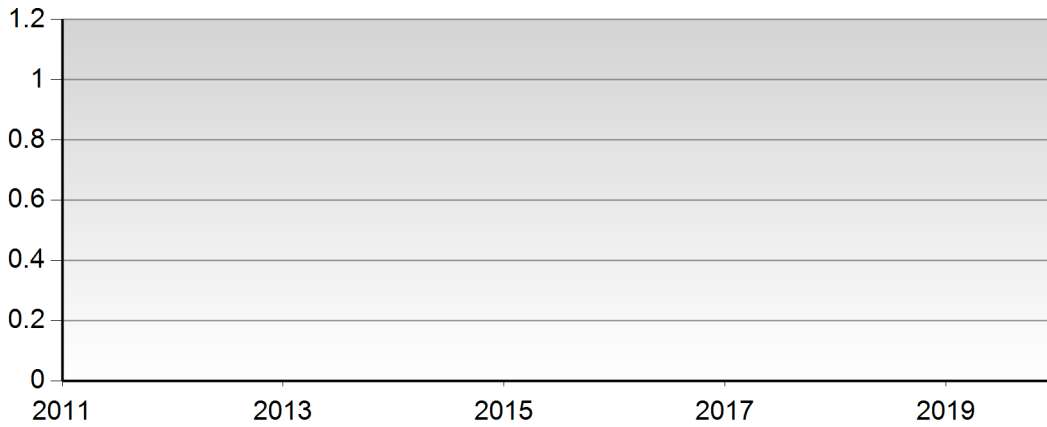
### Production - charts



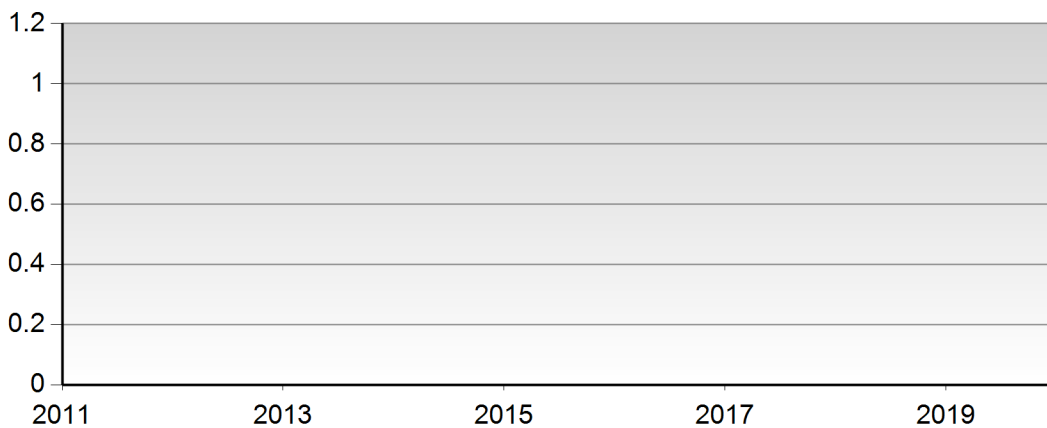
### Net - gas [bill Sm3]

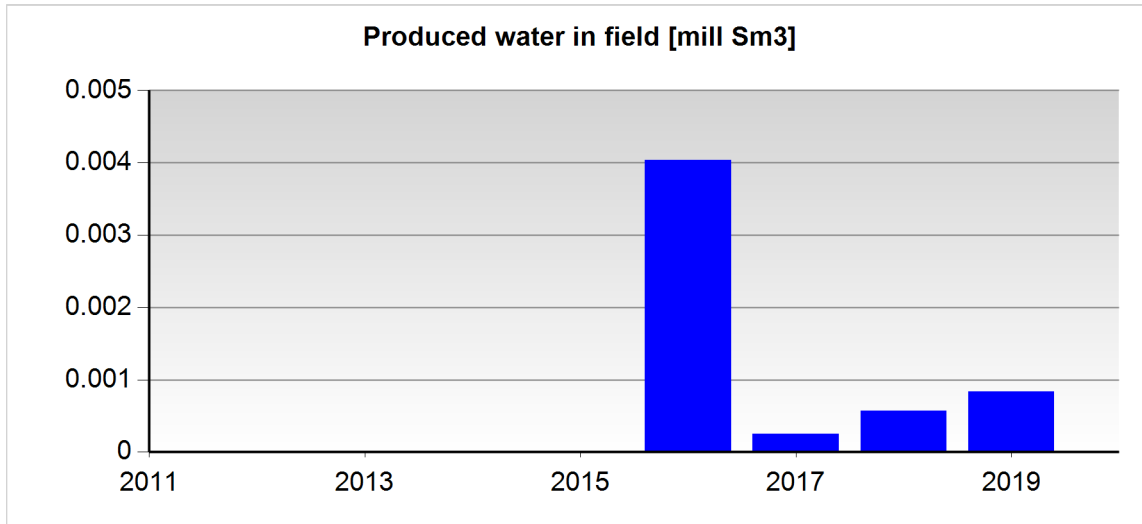


### Net - condensate [mill Sm3]



### Net - NGL [mill Sm3]





Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">25/5-7</a>	25.08.2010	23.10.2010	WILDCAT	P&A	GAS/CONDE NSATE

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">25/5-D-1 H</a>	08.06.2012	14.06.2012	PRODUCTION	GAS

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
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