Generell informasjon

Feltnavn	JETTE
Faktakart i nytt vindu	lenke til kart
Dagens status	Shut down
Funnbrønnbane	25/8-17
Funnår	2009
Hovedområde	North sea
Hovedforsyningsbase	
NPDID for felt	21613906

Bilde



Funn inkludert

Funn navn
25/8-17 Jette

Aktivitets status - historie

Status	Status fra	Status til
Shut down	13.12.2016	
Producing	20.05.2013	12.12.2016
Approved for production	17.02.2012	19.05.2013

Ligger i

Blokk navn	Utv. tillatelse
25/8	
25/8	
25/7	

Eier - nåværende

Type eier	Eier navn

Operatørskap - nåværende

Navn, selskap

Rettighetshaver - nåværende

Navn, selskap	Nasjonskode	Selskapets andel [%]

Sokkeldirektoratets estimat for reserver (norsk andel)

Gyldighetsdato: 31.12.2023

Oppr. utvinnbar olje [mill Sm3]	Oppr. utvinnbar gass [mrd Sm3]	Oppr. utvinnbar NGL [mill tonn]	Oppr. utvinnbar kondensat [mill Sm3]	Oppr. utvinnbar ekv. [mill Sm3 o.e]
0.43	0.01	0.00	0.00	0.44

Gjenv. olje [mill Sm3]	Gjenv. gass [mrd Sm3]	Gjenv. NGL [mill tonn]	Gjenv. kondensat [mill Sm3]	Gjenv. olje ekv. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Oppr. tilst. olje [mill Sm3]	Oppr. tilst. ass. væske [mill Sm3]	Oppr. tilst. ass. gass [mrd Sm3]	Oppr. tilst. fri gass [mrd Sm3]
3.00	0.00	0.00	0.00

Beskrivelse

Type	Tekst	Dato oppdatert
Utbygging	Jette ligger i den sentrale delen av Nordsjøen, seks kilometer sør for Jotun. Vanndybden er 127 meter. Jette ble påvist i 2009, og plan for utbygging og drift (PUD) ble godkjent i 2012. Feltet ble bygd ut med en bunnramme med to produksjonsbrønner koblet til Jotun A-innretningen. The produksjonen startet i 2013.	09.12.2023
Reservoar	Jette produserte olje fra sandstein av senpaleocen alder i Heimdalformasjonen. Reservoaret ligger i et marint viftesystem på om lag 2200 meters dyp.	28.02.2023
Utvinning	Jette ble produsert med trykkstøtte fra naturlig vanndriv.	28.02.2023
Transport	Brønnstrømmen ble transportert til Jotun B og videre til Jotun A for prosessering og lasting.	28.02.2023
Status	Jette ble stengt ned i 2016, og havbunnsinnretningen ble fjernet i 2019.	09.12.2023

Investeringer (forventede)

Investeringer (historisk)

	Investeringer [mill NOK løpende kroner]
Sum	3562
2022	0
2021	0
2020	0

2019	0
2018	0
2017	0
2016	0
2015	0
2014	5
2013	538
2012	2756
2011	263

Produksjon , salgbar

	Måned	Netto - olje [mill Sm3]	Netto - gass [mrd Sm3]	Netto - kondensat [mill Sm3]	Netto - NGL [mill Sm3]	Netto - oljeekvivalenter [mill Sm3]
Sum		0.428820	0.005791	0.000000	0.000000	0.434611
2017		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
2016		0.052226	0.000102	0.000000	0.000000	0.052328
	1	0.005180	0.000000	0.000000	0.000000	0.005180
	2	0.004914	0.000000	0.000000	0.000000	0.004914
	3	0.005194	0.000004	0.000000	0.000000	0.005198
	4	0.004542	0.000034	0.000000	0.000000	0.004576
	5	0.004395	0.000008	0.000000	0.000000	0.004403
	6	0.005152	0.000015	0.000000	0.000000	0.005167
	7	0.005377	0.000010	0.000000	0.000000	0.005387
	8	0.004705	0.000000	0.000000	0.000000	0.004705
	9	0.002686	0.000005	0.000000	0.000000	0.002691
	10	0.005242	0.000026	0.000000	0.000000	0.005268
	11	0.003560	0.000000	0.000000	0.000000	0.003560
	12	0.001279	0.000000	0.000000	0.000000	0.001279
2015		0.053841	0.000342	0.000000	0.000000	0.054183
	1	0.007667	0.000015	0.000000	0.000000	0.007682
	2	0.005182	0.000020	0.000000	0.000000	0.005202
	3	0.004789	0.000112	0.000000	0.000000	0.004901
	4	0.003129	0.000073	0.000000	0.000000	0.003202
	5	0.004771	0.000042	0.000000	0.000000	0.004813
	6	0.002712	0.000006	0.000000	0.000000	0.002718
	7	0.005287	0.000007	0.000000	0.000000	0.005294

2015	8	0.006257	0.000052	0.000000	0.000000	0.006309
	9	0.002828	0.000000	0.000000	0.000000	0.002828
	10	0.005112	0.000009	0.000000	0.000000	0.005121
	11	0.002224	0.000001	0.000000	0.000000	0.002225
	12	0.003883	0.000005	0.000000	0.000000	0.003888
2014		0.103485	0.000123	0.000000	0.000000	0.103608
	1	0.014834	0.000000	0.000000	0.000000	0.014834
	2	0.011154	0.000000	0.000000	0.000000	0.011154
	3	0.009817	0.000000	0.000000	0.000000	0.009817
	4	0.009791	0.000012	0.000000	0.000000	0.009803
	5	0.010713	0.000049	0.000000	0.000000	0.010762
	6	0.010129	0.000007	0.000000	0.000000	0.010136
	7	0.009225	0.000010	0.000000	0.000000	0.009235
	8	0.005560	0.000025	0.000000	0.000000	0.005585
	9	0.006744	0.000004	0.000000	0.000000	0.006748
	10	0.006573	0.000000	0.000000	0.000000	0.006573
	11	0.005575	0.000000	0.000000	0.000000	0.005575
	12	0.003370	0.000016	0.000000	0.000000	0.003386
2013		0.219268	0.005224	0.000000	0.000000	0.224492
	5	0.022672	0.001155	0.000000	0.000000	0.023827
	6	0.048822	0.002512	0.000000	0.000000	0.051334
	7	0.040961	0.001174	0.000000	0.000000	0.042135
	8	0.030517	0.000383	0.000000	0.000000	0.030900
	9	0.021678	0.000000	0.000000	0.000000	0.021678
	10	0.019899	0.000000	0.000000	0.000000	0.019899
	11	0.017806	0.000000	0.000000	0.000000	0.017806
	12	0.016913	0.000000	0.000000	0.000000	0.016913

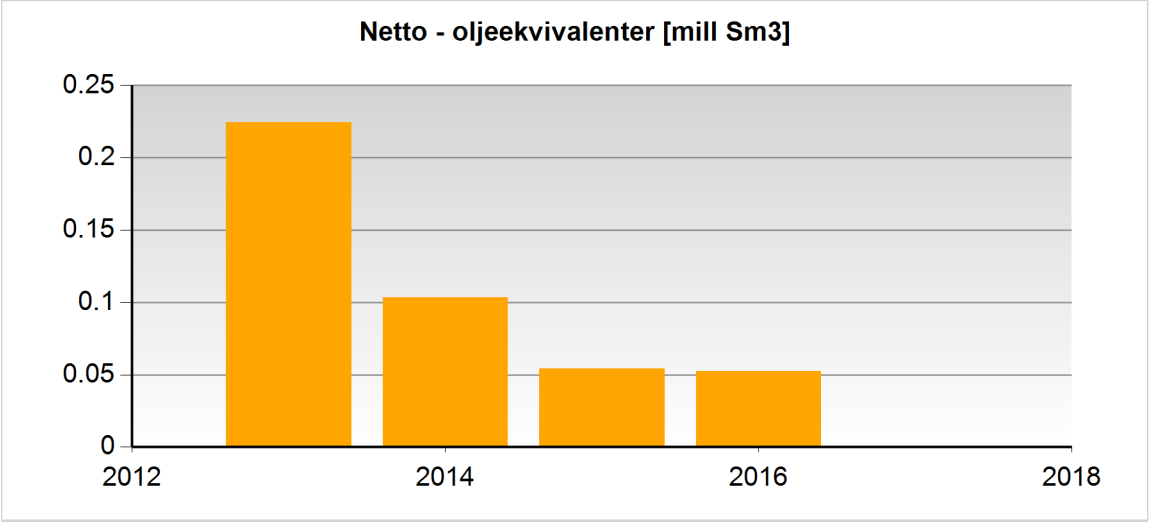
Produksjon , sum brønnbaner

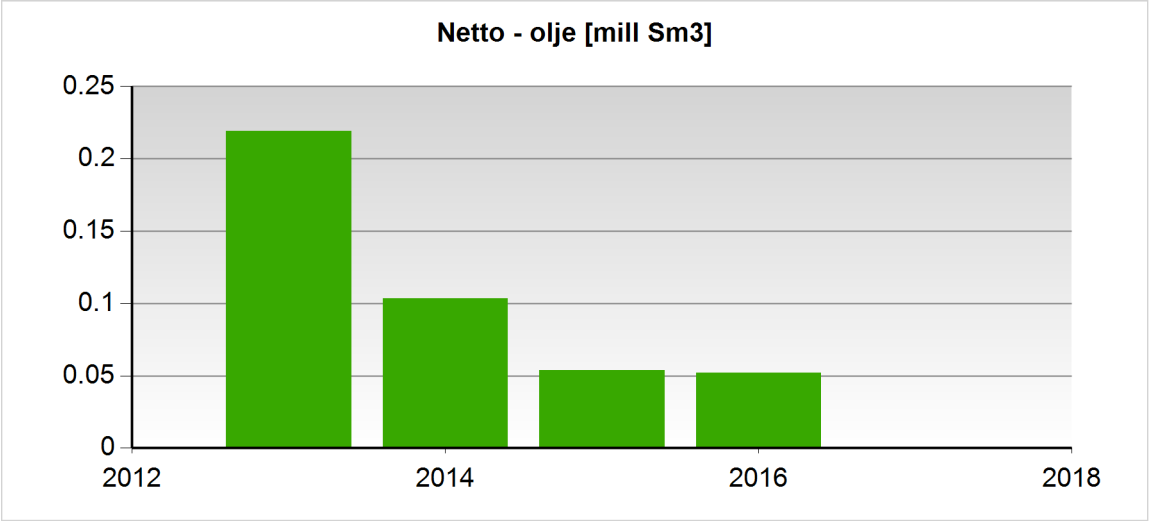
	Måned	Brutto -olje [mill Sm3]	Brutto - gass [mrd Sm3]	Brutto - kondensat [mill Sm3]	Brutto - oljeekvivalenter [mill Sm3]
Sum		0.428820	0.041708	0.000000	0.470528
2017		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
2016		0.052226	0.007163	0.000000	0.059389
	1	0.005180	0.000701	0.000000	0.005881
	2	0.004914	0.000601	0.000000	0.005515

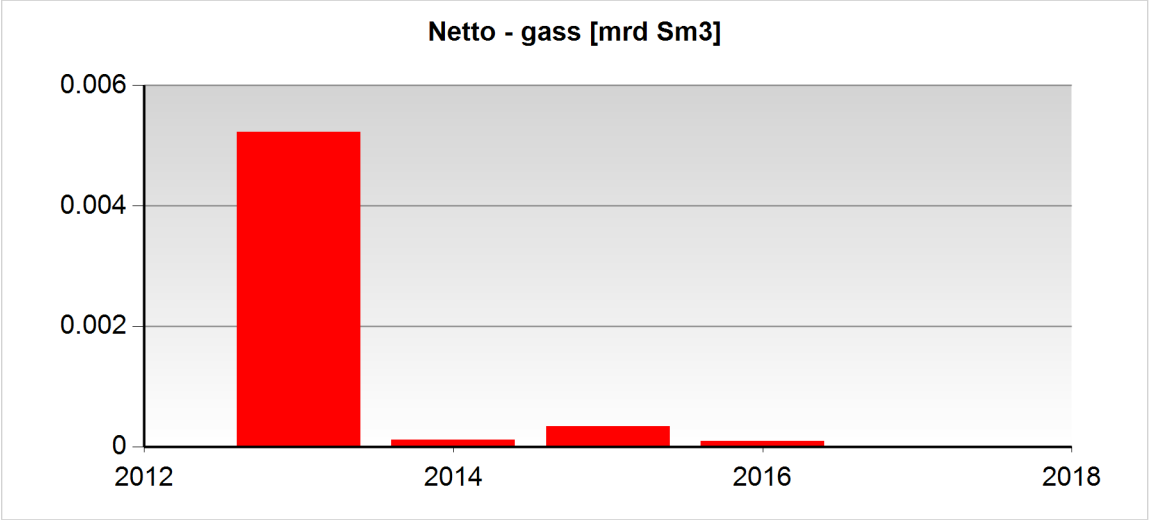
2016	3	0.005194	0.000627	0.000000	0.005821
	4	0.004542	0.000603	0.000000	0.005145
	5	0.004395	0.000560	0.000000	0.004955
	6	0.005152	0.000659	0.000000	0.005811
	7	0.005377	0.000650	0.000000	0.006027
	8	0.004705	0.000606	0.000000	0.005311
	9	0.002686	0.000326	0.000000	0.003012
	10	0.005242	0.000698	0.000000	0.005940
	11	0.003560	0.000844	0.000000	0.004404
	12	0.001279	0.000288	0.000000	0.001567
2015		0.053841	0.006302	0.000000	0.060143
	1	0.007667	0.000839	0.000000	0.008506
	2	0.005182	0.000685	0.000000	0.005867
	3	0.004789	0.000603	0.000000	0.005392
	4	0.003129	0.000377	0.000000	0.003506
	5	0.004771	0.000526	0.000000	0.005297
	6	0.002712	0.000320	0.000000	0.003032
	7	0.005287	0.000624	0.000000	0.005911
	8	0.006257	0.000653	0.000000	0.006910
	9	0.002828	0.000410	0.000000	0.003238
	10	0.005112	0.000526	0.000000	0.005638
	11	0.002224	0.000248	0.000000	0.002472
	12	0.003883	0.000491	0.000000	0.004374
2014		0.103485	0.010388	0.000000	0.113873
	1	0.014834	0.001299	0.000000	0.016133
	2	0.011154	0.001123	0.000000	0.012277
	3	0.009817	0.000901	0.000000	0.010718
	4	0.009791	0.000962	0.000000	0.010753
	5	0.010713	0.001099	0.000000	0.011812
	6	0.010129	0.000928	0.000000	0.011057
	7	0.009225	0.000917	0.000000	0.010142
	8	0.005560	0.000653	0.000000	0.006213
	9	0.006744	0.000714	0.000000	0.007458
	10	0.006573	0.000759	0.000000	0.007332
	11	0.005575	0.000621	0.000000	0.006196
	12	0.003370	0.000412	0.000000	0.003782
2013		0.219268	0.017855	0.000000	0.237123
	5	0.022672	0.002124	0.000000	0.024796
	6	0.048822	0.004299	0.000000	0.053121
	7	0.040961	0.003318	0.000000	0.044279
	8	0.030517	0.002311	0.000000	0.032828
	9	0.021678	0.001568	0.000000	0.023246
	10	0.019899	0.001545	0.000000	0.021444

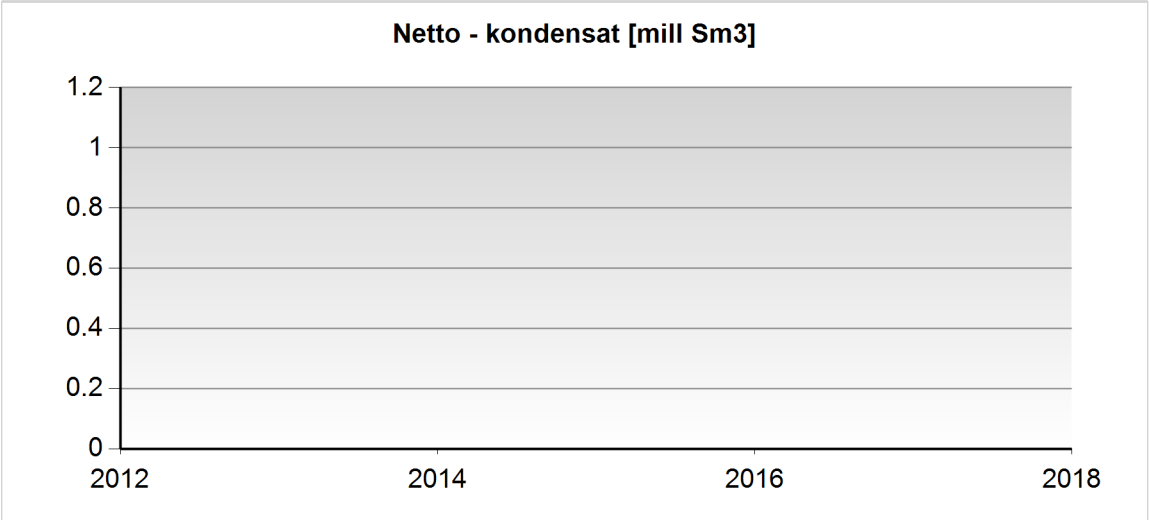
2013	11	0.017806	0.001334	0.000000	0.019140
	12	0.016913	0.001356	0.000000	0.018269

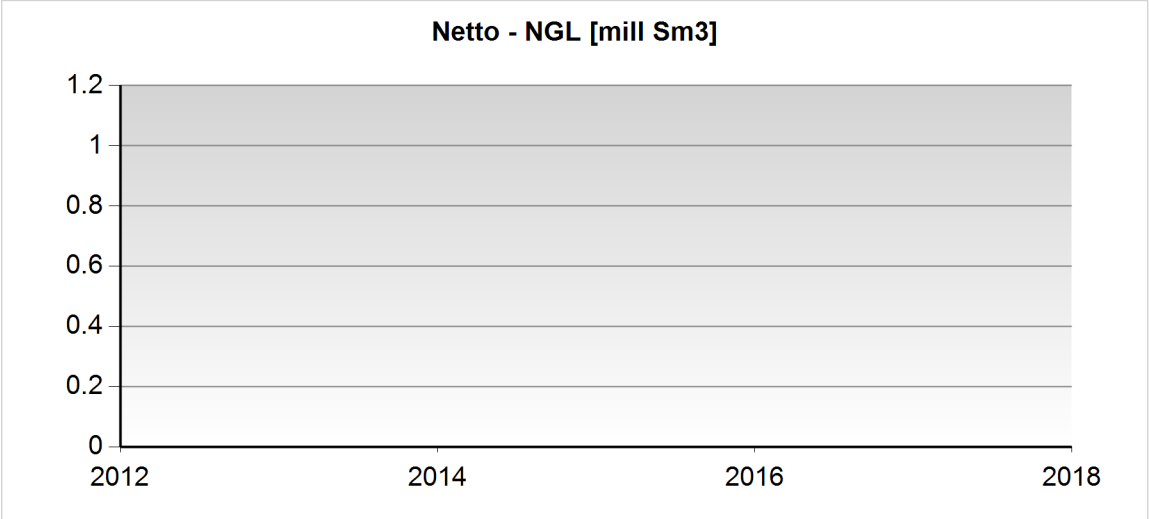
Produksjon - diagrammer

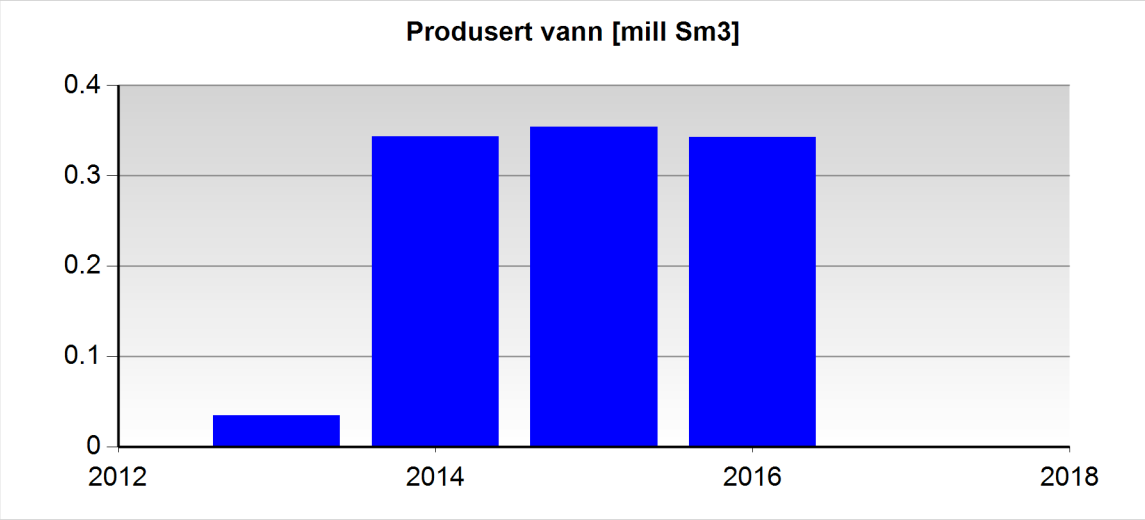





Netto - gass [mrd Sm3]
0.006
0.004
0.002
0
2012
2014
2016
2018


Netto - kondensat [mill Sm3]
1.2
1
0.8
0.6
0.4
0.2
0
2012
2014
2016
2018


Netto - NGL [mill Sm3]
1.2
1
0.8
0.6
0.4
0.2
0
2012
2014
2016
2018



Eventuell vann produksjon er kun tilgjengelig etter 1.1.2000

Brønnbaner - leting

Brønnbane navn	Borestart	Boreslutt	Formål	Status	Innhold
25/8-17	09.10.2009	29.10.2009	WILDCAT	P&A	OIL
25/8-17 A	30.10.2009	15.11.2009	APPRAISAL	P&A	OIL

Brønnbaner - utvinning

Brønnbane navn	Borestart	Boreslutt	Formål	Innhold
25/8-D-1 H	25.05.2012	10.06.2012	OBSERVATION	OIL
25/8-D-1 AH	11.06.2012	06.09.2012	PRODUCTION	OIL
25/8-E-1 H	21.05.2012	10.10.2012	PRODUCTION	OIL

Brønnbaner - andre

Brønnbane navn	Borestart	Boreslutt	Formål	Status