

General information

Field name	SVALIN
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	25/11-16
Discovery year.	1992
Main area	North Sea
Main supply base	Dusavik
NPDID field	22507971

Picture**Discoveries included**

Discovery name
25/11-25 S Svalin
25/11-16 Svalin

Activity status - history

Status	Status from	Status to
Producing	24.03.2014	
Approved for production	23.11.2012	23.03.2014

Located in

Block name	Prod. licence
25/11	169

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	169

Operatorship - current

Company name
Equinor Energy AS

Licenses - current



Company name	Nation code	Company share [%]
Equinor Energy AS	NO	57.000000
Petoro AS	NO	30.000000
Vår Energi AS	NO	13.000000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
9.63	0.00	0.00	0.00	9.63

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
3.77	0.00	0.00	0.00	3.77

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
16.00	0.00	1.00	0.00

Description

Type	Text	Date updated
Development	Svalin is a field in the central part of the North Sea, six kilometres southwest of the Grane field. The water depth is 120 metres. Svalin was discovered in 1992, and the plan for development and operation (PDO) was approved in 2012. The field comprises two separate structures: Svalin C and Svalin M. Svalin C is developed with a subsea template tied-in to the Grane facility, and Svalin M is developed with a multilateral well drilled from Grane. Production started in 2014.	26.02.2020
Reservoir	Svalin produces oil and associated gas from massive sandstone of Paleocene to early Eocene age in the Heimdal and Balder Formations. The reservoirs are in marine fan deposits and have excellent quality. They lie at a depth of 1,750 metres.	26.02.2020
Recovery	The field is produced by pressure depletion and with pressure support from a regional aquifer.	16.03.2018
Transport	The well stream is processed on the Grane field. The oil is transported by pipeline to the Sture terminal for storage and export, and the gas is injected into the Grane reservoir or used for fuel at the Grane platform.	14.02.2020
Status	Production has so far been lower than anticipated in the PDO. There are currently no plans to drill more wells on Svalin.	26.02.2020

Investments (expected)



Future investments from 2019 [mill NOK 2019-kroner] : 0

Investments (historical)

	Investments [mill NOK nominal values]
Sum	4743
2018	5
2017	3
2016	71
2015	16
2014	2055
2013	1608
2012	985

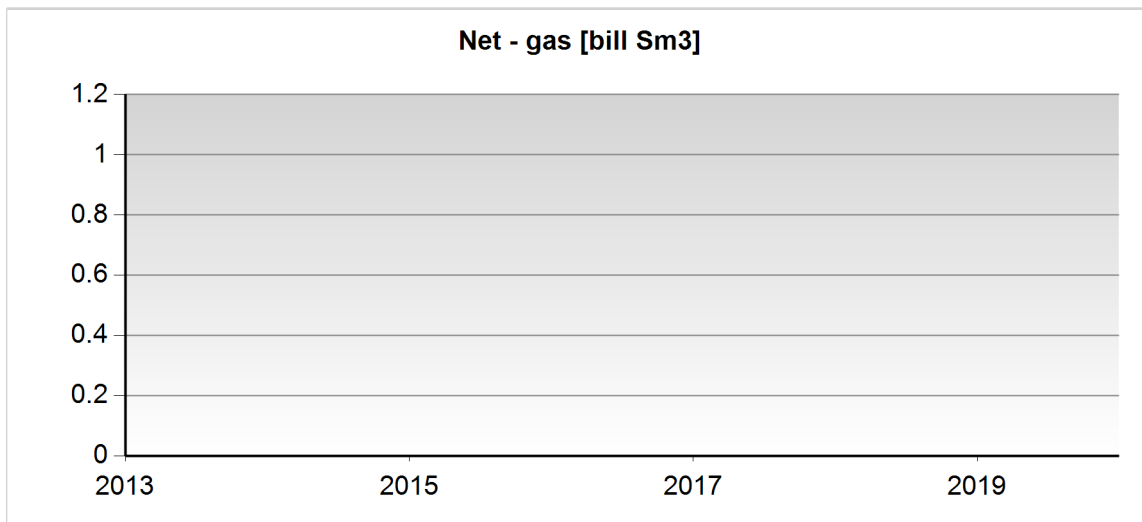
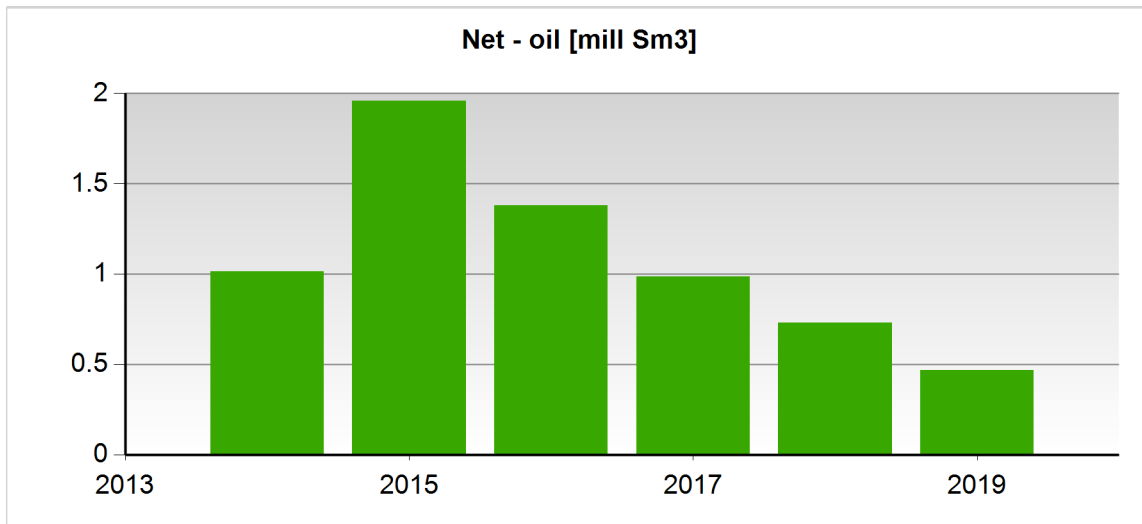
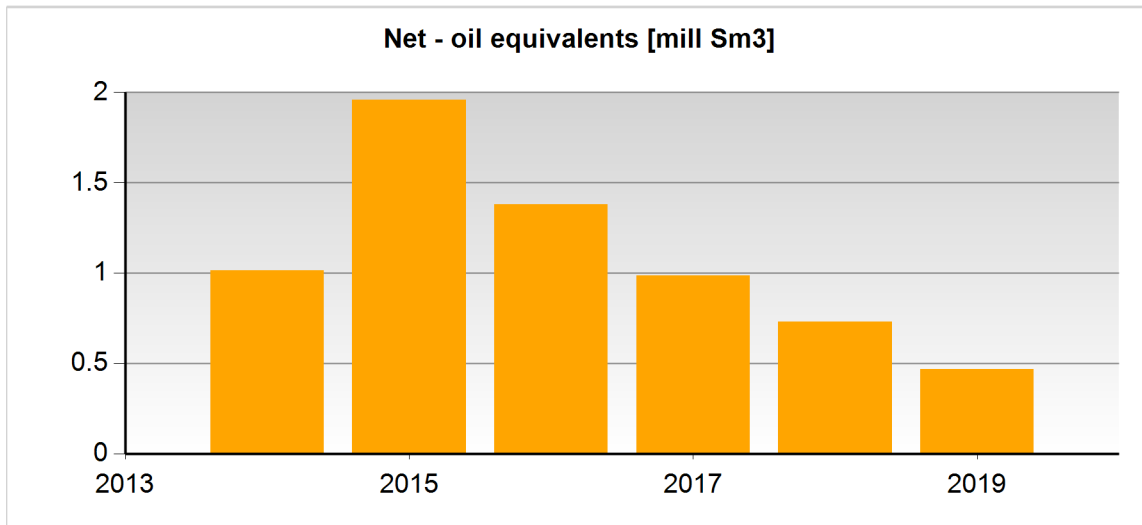
Production , saleable

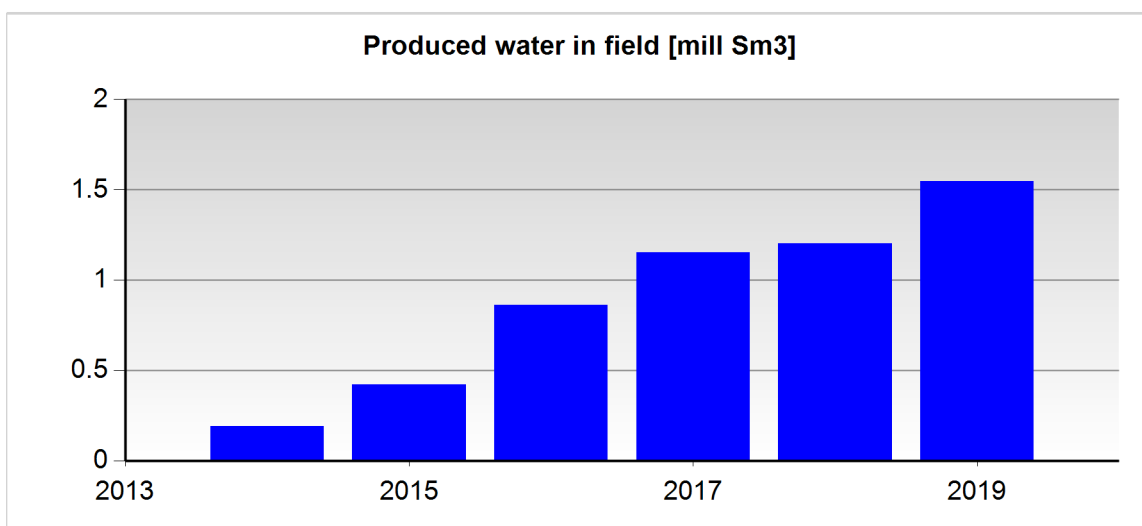
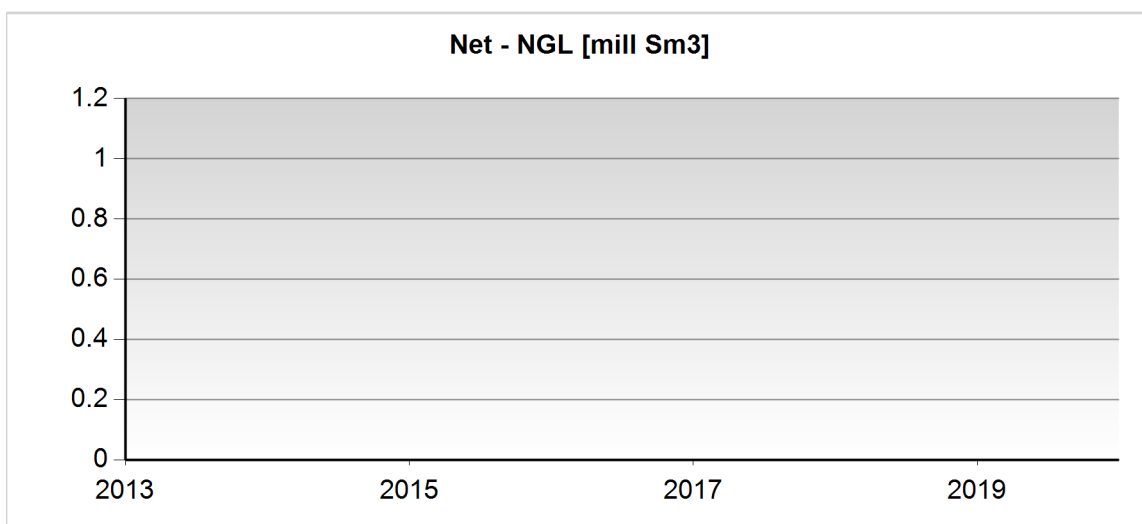
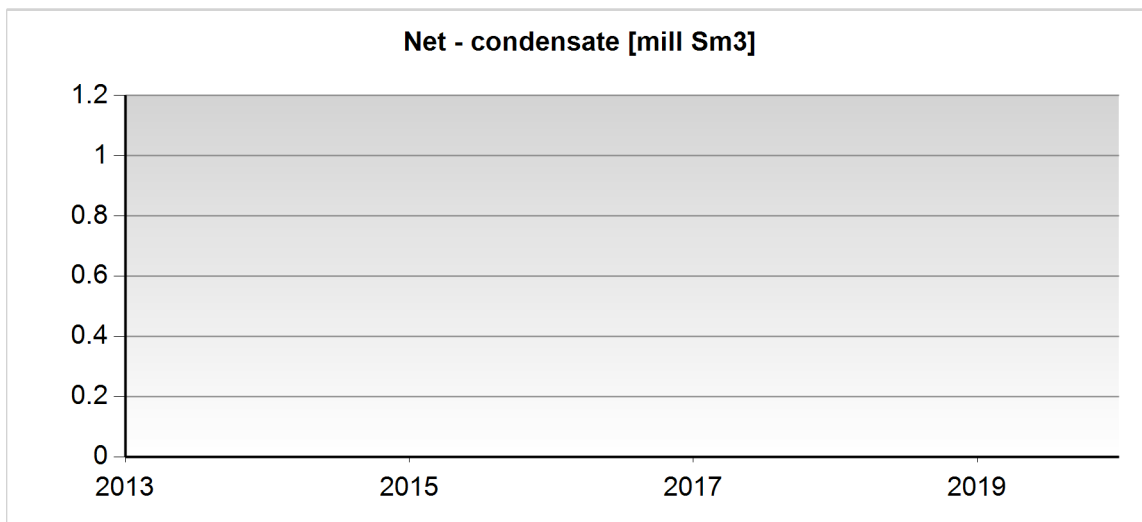
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		6.815387	0.000000	0.000000	0.000000	6.815387
2020		0.272039	0.000000	0.000000	0.000000	0.272039
2019		0.468378	0.000000	0.000000	0.000000	0.468378
2018		0.731386	0.000000	0.000000	0.000000	0.731386
2017		0.986353	0.000000	0.000000	0.000000	0.986353
2016		1.381380	0.000000	0.000000	0.000000	1.381380
2015		1.960675	0.000000	0.000000	0.000000	1.960675
2014		1.015176	0.000000	0.000000	0.000000	1.015176

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		6.610863	0.299923	0.000000	6.910786
2020		0.235992	0.016757	0.000000	0.252749
2019		0.516287	0.026034	0.000000	0.542321
2018		0.609854	0.025304	0.000000	0.635158
2017		0.945771	0.041595	0.000000	0.987366
2016		1.382838	0.058775	0.000000	1.441613
2015		1.911022	0.080359	0.000000	1.991381
2014		1.009099	0.051099	0.000000	1.060198

Production - charts





Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/11-16	29.06.1992	24.07.1992	WILDCAT	P&A	OIL
25/11-25 S	20.01.2008	15.02.2008	WILDCAT	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/11-G-37	15.07.2013	08.12.2013	OBSERVATION	OIL
25/11-G-37 A	11.12.2013	06.01.2014	OBSERVATION	OIL
25/11-G-37 B	07.01.2014	10.01.2014	OBSERVATION	OIL
25/11-G-37 CY1	14.01.2014	12.02.2014	PRODUCTION	OIL
25/11-G-37 CY2	13.02.2014	23.02.2014	PRODUCTION	OIL
25/11-H-3 H	19.02.2014	03.03.2014	OBSERVATION	OIL
25/11-H-3 AH	15.03.2014	29.08.2014	PRODUCTION	OIL
25/11-H-4 H	06.03.2014	09.04.2014	OBSERVATION	OIL
25/11-H-4 AH	10.04.2014	13.04.2014	OBSERVATION	OIL
25/11-H-4 BH	14.04.2014	01.05.2014	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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