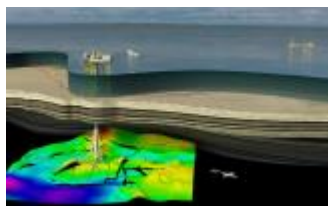


General information

Field name	GINA KROG
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	15/5-1
Discovery year.	1978
Main area	North Sea
Main supply base	Dusavik
NPDID field	23384544

Picture

Discoveries included

Discovery name
15/5-1 Gina Krog

Activity status - history

Status	Status from	Status to
Producing	30.06.2017	
Approved for production	21.05.2013	29.06.2017

Located in

Block name	Prod. licence
15/6	029 B
15/6	029 C
15/5	048
15/6	303

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	GINA KROG UNIT

Operatorship - current

Company name
Equinor Energy AS



Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	58.700000
KUFPEC Norway AS	NO	30.000000
PGNiG Upstream Norway AS	NO	11.300000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
13.89	14.41	2.58	0.00	33.20

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
9.18	12.44	2.20	0.00	25.80

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
24.00	11.00	5.00	19.80

Description

Type	Text	Date updated
Development	Gina Krog is a field on the Utsira High in the central part of the North Sea, just north of the Sleipner Vest field. The water depth is 120 metres. Gina Krog was discovered in 1978, and the plan for development and operation (PDO) was approved in 2013. The field is developed with a fixed platform with living quarters and processing facilities. Production started in 2017.	25.02.2020
Reservoir	Gina Krog produces oil and gas from sandstone of Middle Jurassic age in the Hugin Formation. The reservoir is complex and compartmentalised with poor to moderate quality, and lies at a depth of 3,700 metres.	25.04.2019
Recovery	The field is produced by gas injection. Gas is imported from Zeepipe 2A for gas injection and gas lift in the wells.	16.03.2018
Transport	Wet gas is exported by pipeline to the Sleipner A facility and stabilised. Sales gas is exported from Sleipner A via Gassled (Area D) to the market, while unstable condensate is exported to the Kårstø terminal. Oil is transported to a floating storage and offloading vessel (Randgrid FSO), and then offloaded to shuttle tankers for further transport.	30.11.2019



Status	The field is producing according to the plan. The primary drilling campaign was finalised in July 2019. Maturation of additional well targets for future drilling campaigns is ongoing. It is planned that the facility will be supplied with power from shore starting in 2022, as part of the electrification of the Utsira High area.	25.02.2020
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Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 2286

Investments (historical)

	Investments [mill NOK nominal values]
Sum	29065
2018	2631
2017	5147
2016	7139
2015	7551
2014	4450
2013	2147
2012	0
2011	0
2010	0
2009	0
2008	0
2007	0
2006	0

Production , saleable

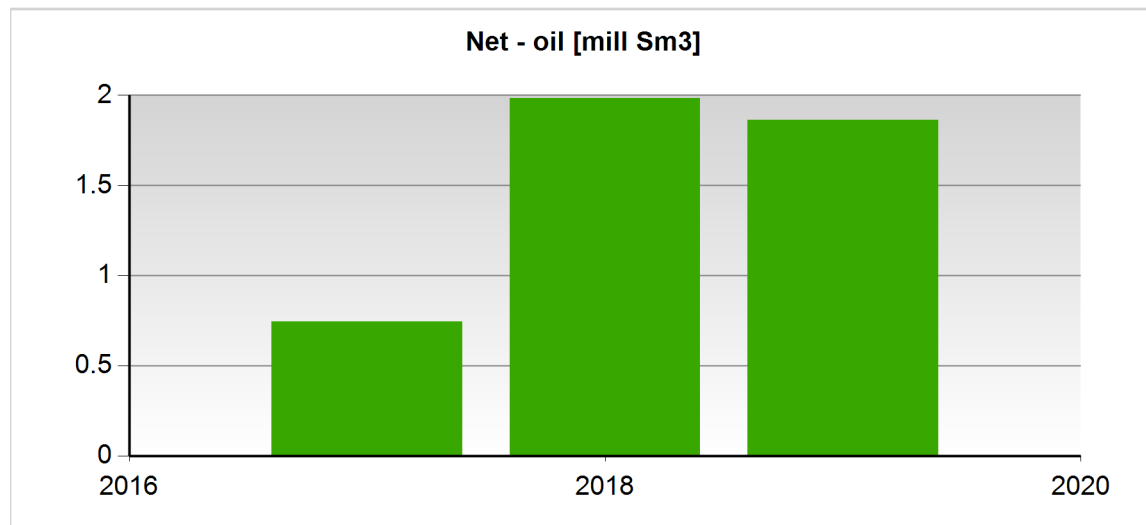
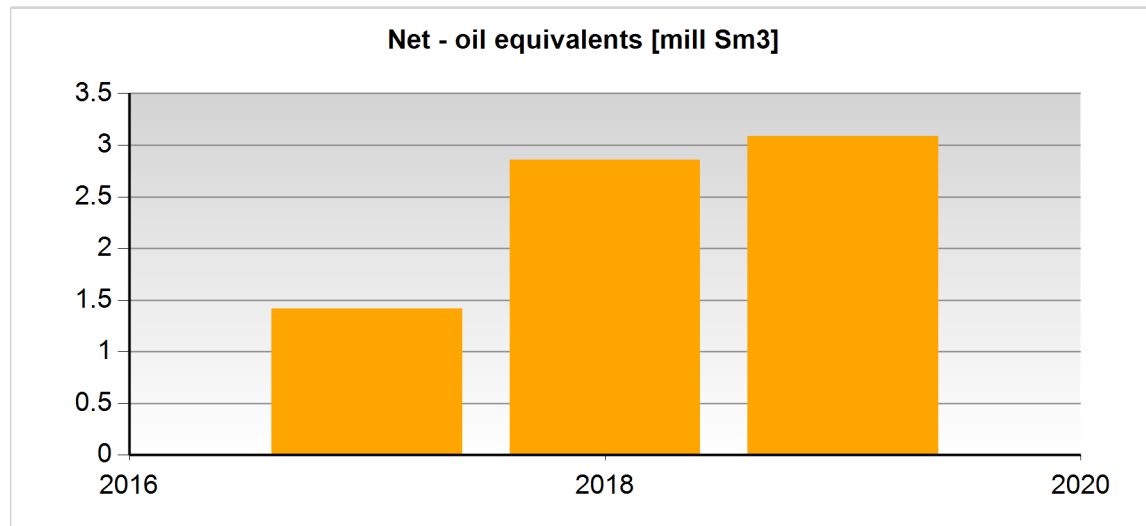
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		5.400846	2.158538	0.000000	0.915440	8.474824
2020		0.808443	0.114724	0.000000	0.185691	1.108858
2019		1.862087	0.851769	0.000000	0.375844	3.089700
2018		1.982788	0.605967	0.000000	0.269398	2.858153
2017		0.747528	0.586078	0.000000	0.084507	1.418113

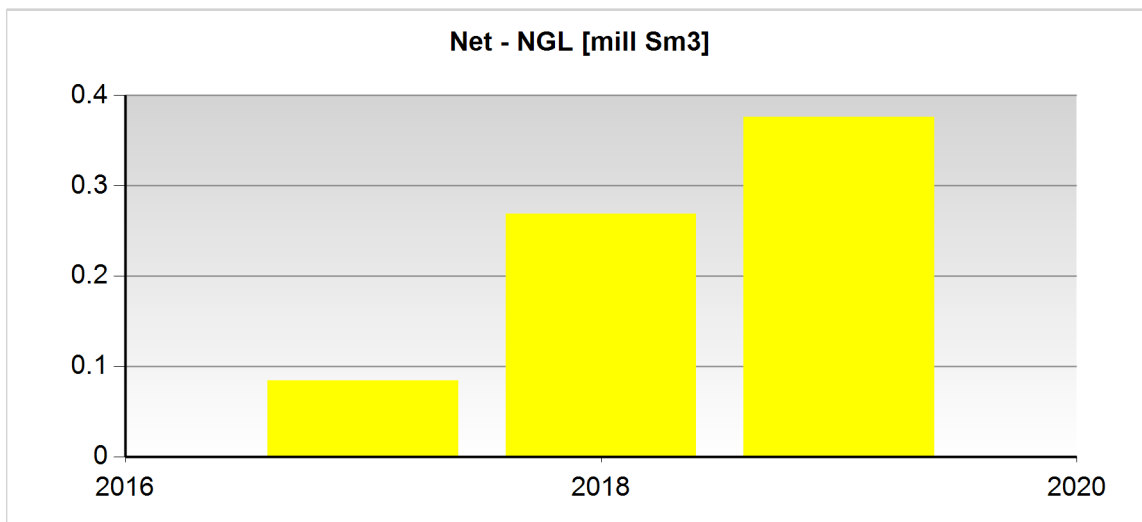
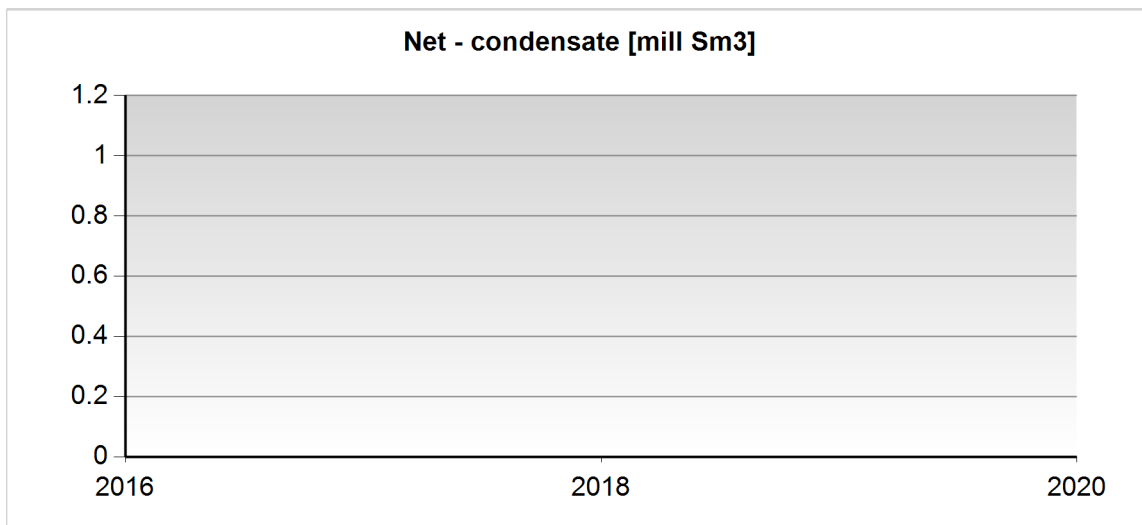
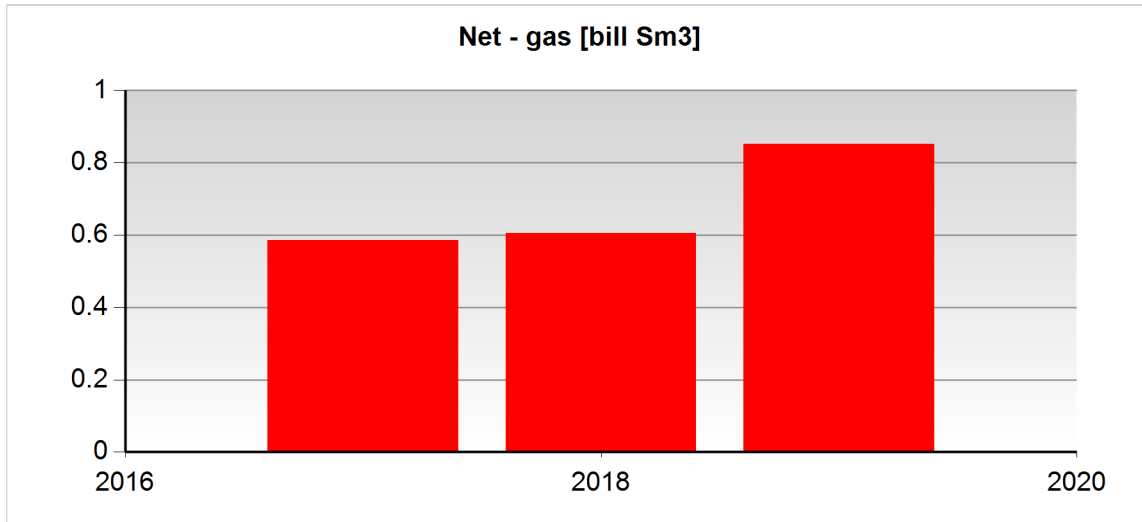
Production , sum wellbores

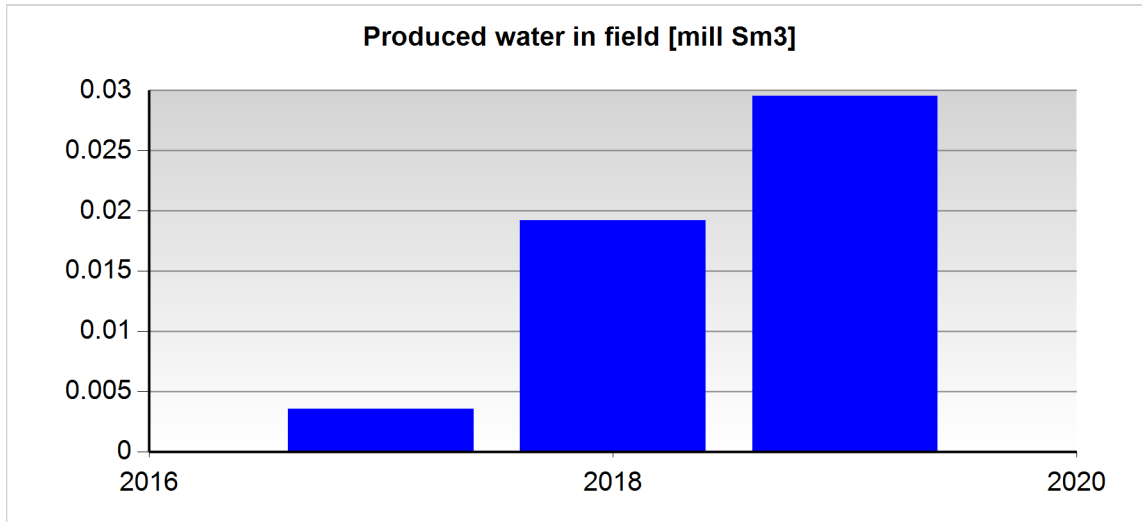


Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum	5.033495	7.542263	0.000000	12.575758
2020	0.727014	1.872648	0.000000	2.599662
2019	1.713440	3.073588	0.000000	4.787028
2018	1.880536	1.931535	0.000000	3.812071
2017	0.712505	0.664492	0.000000	1.376997

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
15/5-1	26.11.1977	08.04.1978	WILDCAT	P&A	GAS/CONDE NSATE
15/5-7	04.07.2008	07.09.2008	APPRAISAL	P&A	OIL
15/5-7 A	09.09.2008	13.10.2008	APPRAISAL	P&A	DRY
15/6-2	09.09.1971	26.10.1971	APPRAISAL	SUSPENDED	SHOWS
15/6-2 R	09.05.1974	01.08.1974	APPRAISAL	P&A	GAS/CONDE NSATE
15/6-9 A	26.05.2007	13.06.2007	APPRAISAL	P&A	GAS/CONDE NSATE
15/6-9 B	13.06.2007	23.07.2007	APPRAISAL	P&A	OIL
15/6-9 S	29.03.2007	27.05.2007	APPRAISAL	P&A	OIL/GAS
15/6-11 A	26.12.2010	13.03.2011	APPRAISAL	P&A	GAS/CONDE NSATE
15/6-11 S	27.10.2010	19.12.2010	APPRAISAL	P&A	DRY

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
15/6-B-1	02.05.2018	23.08.2018	PRODUCTION	OIL
15/6-B-1 A			PRODUCTION	NOT APPLICABLE
15/6-B-2	14.05.2016	23.01.2018	OBSERVATION	OIL
15/6-B-2 A	19.02.2018	10.04.2018	PRODUCTION	OIL
15/6-B-3	06.05.2018	16.10.2018	PRODUCTION	OIL
15/6-B-4	11.05.2018	05.05.2019	PRODUCTION	OIL
15/6-B-5	18.05.2019		PRODUCTION	
15/6-B-6	26.08.2015	10.12.2015	OBSERVATION	OIL
15/6-B-6 A	12.12.2015	08.01.2016	PRODUCTION	OIL
15/6-B-7	01.09.2015	09.10.2015	INJECTION	GAS



NPD Factpages

Field

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15/6-B-8	03.08.2016	17.12.2018	PRODUCTION	GAS
15/6-B-9	22.02.2019	13.03.2019	INJECTION	GAS
15/6-B-11	13.07.2017	26.11.2017	PRODUCTION	OIL
15/6-B-12	23.05.2016	01.10.2017	PRODUCTION	GAS
15/6-B-13	30.07.2016	13.02.2019	INJECTION	GAS
15/6-B-14	17.05.2016	22.11.2018	INJECTION	GAS
15/6-B-14 A	26.12.2018	07.01.2019	INJECTION	GAS
15/6-B-16	23.08.2015	27.04.2016	PRODUCTION	OIL
15/6-B-17	29.08.2015	01.03.2016	OBSERVATION	OIL
15/6-B-17 A	01.03.2016	17.03.2016	PRODUCTION	OIL
15/6-B-18	19.08.2015	27.06.2018	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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