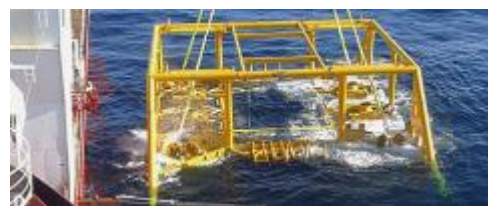


**General information**

Field name	FRAM H-NORD
Factmaps in new window	<a href="#">link</a>
Current activity status	Producing
Discovery wellbore	<a href="#">35/11-15 S</a>
Discovery year.	2007
Main area	North Sea
Main supply base	Mongstad
NPDID field	23410947

**Picture**

**Discoveries included**

Discovery name
<a href="#">35/11-15 S Fram H-Nord</a>

**Activity status - history**

Status	Status from	Status to
Producing	06.09.2014	
Approved for production	07.06.2013	05.09.2014

**Located in**

Block name	Prod. licence
35/11	<a href="#">090 G</a>
35/11	<a href="#">248 E</a>

**Owner - current**

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	<a href="#">FRAM H-NORD UNIT</a>

**Operatorship - current**

Company name
<a href="#">Equinor Energy AS</a>

**Licensees - current**



Company name	Nation code	Company share [%]
<a href="#">Equinor Energy AS</a>	NO	49.200000
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	28.800000
<a href="#">Petro AS</a>	NO	11.200000
<a href="#">Neptune Energy Norge AS</a>	NO	10.800000

### The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.70	0.00	0.00	0.00	0.70

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.08	0.00	0.00	0.00	0.08

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
6.00	0.00	1.00	0.40

### Description

Type	Text	Date updated
Development	Fram H-Nord is a field just north of the Fram field in the northern part of the North Sea. The water depth is 360 metres. Fram H-Nord was discovered in 2007, and the authorities granted an exemption from the plan for development and operation (PDO) requirement in 2013. The field is developed with a two-branch multilateral (MLT) well from a 4-slot template. Production started in 2014. The Byrding field is also drilled from the Fram H-Nord template.	25.02.2020
Reservoir	Fram H-Nord produces oil and gas from turbiditic sandstone of Late Jurassic age in the Heather Formation. The reservoir lies at a depth of 2,950 metres and has good quality.	12.02.2020
Recovery	The field is produced by pressure depletion.	16.03.2018
Transport	The well stream is routed through a template on Fram Vest and further to the Troll C facility for processing. The oil is transported further by the Troll Oil Pipeline II to the Mongstad terminal, and the gas is exported via the Troll A platform to the Kollsnes terminal.	12.02.2020
Status	Fram H-Nord has produced below expectations. The field is currently not producing due to lower pressure compared with the Fram Vest production pipeline.	25.02.2020



**Investments (expected)**

**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	2542
2018	0
2017	0
2016	0
2015	38
2014	1238
2013	1024
2012	242

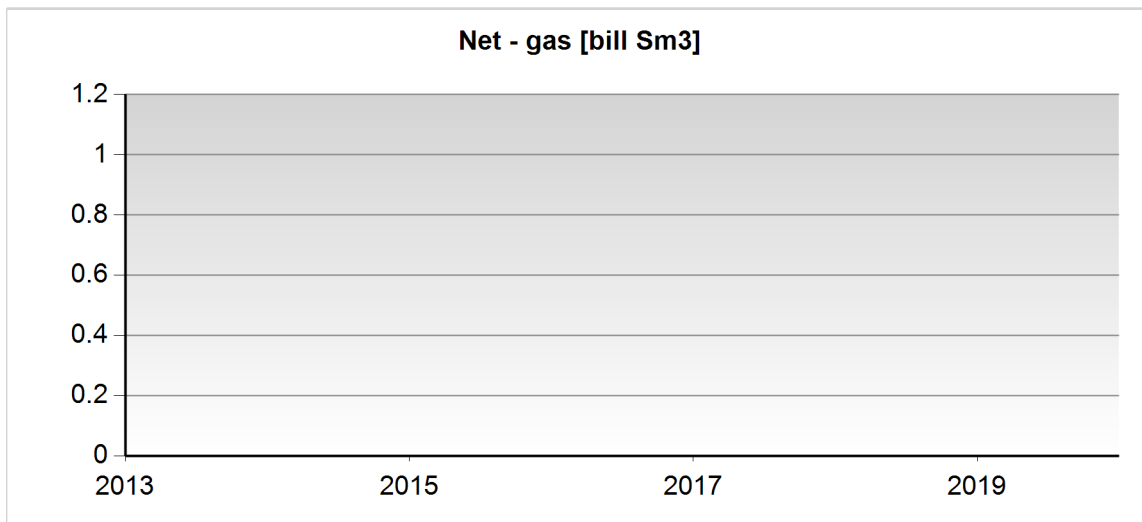
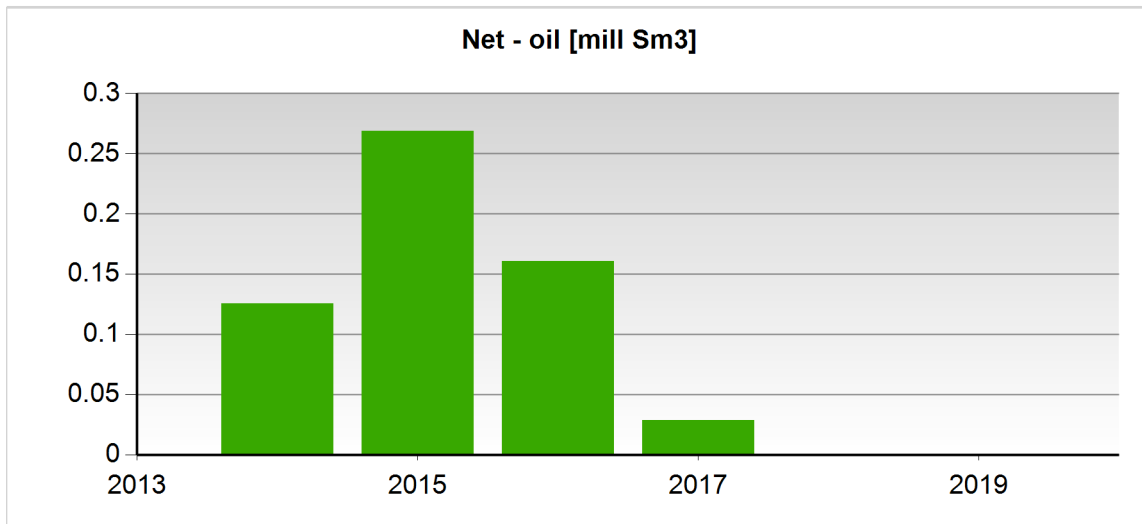
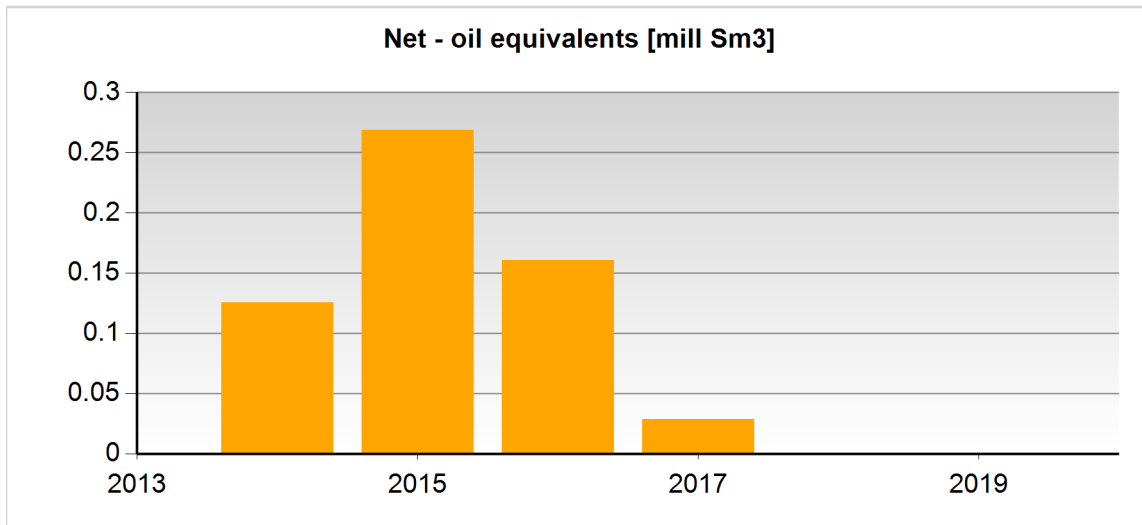
**Production , saleable**

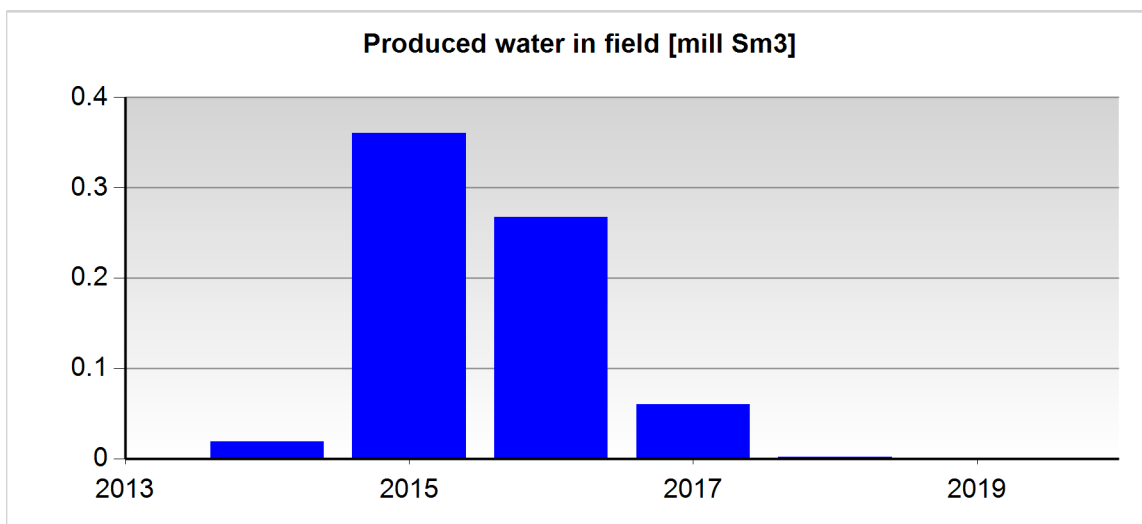
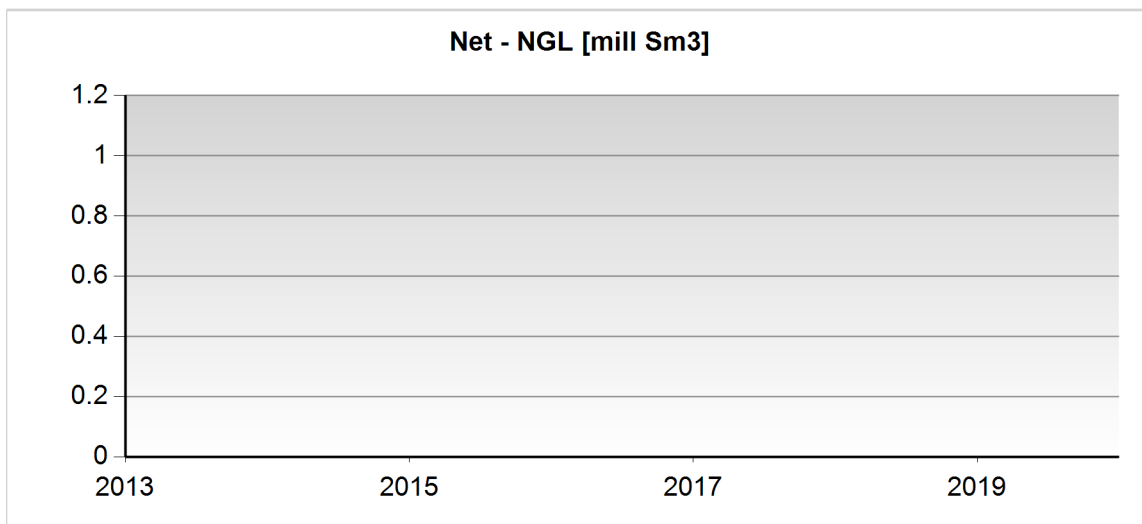
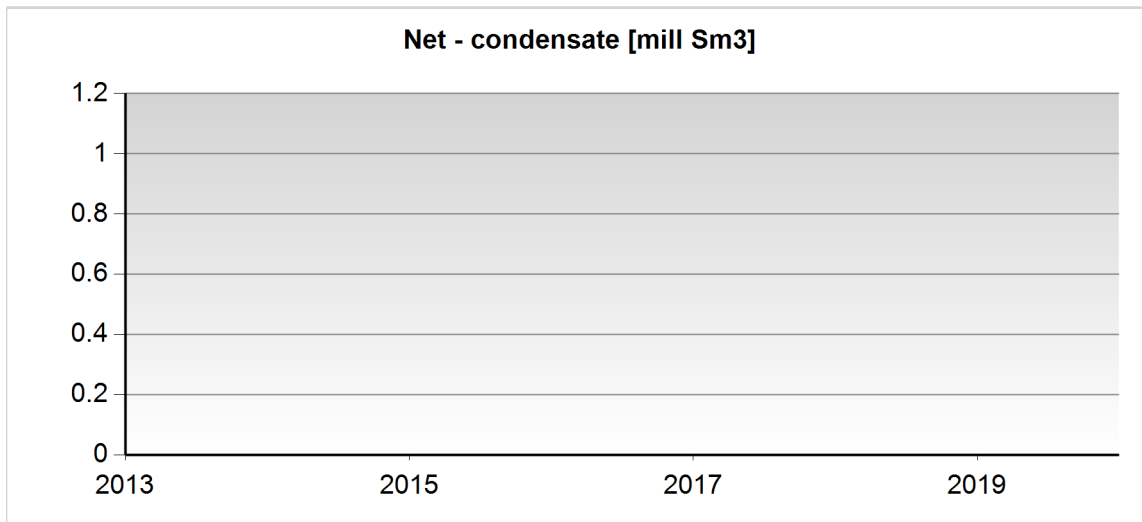
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.585114	0.000000	0.000000	0.000000	0.585114
2020		0.000000	0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.000000	0.000000	0.000000	0.000000
2018		0.000408	0.000000	0.000000	0.000000	0.000408
2017		0.029131	0.000000	0.000000	0.000000	0.029131
2016		0.160667	0.000000	0.000000	0.000000	0.160667
2015		0.269082	0.000000	0.000000	0.000000	0.269082
2014		0.125826	0.000000	0.000000	0.000000	0.125826

**Production , sum wellbores**

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.612601	0.319455	0.000000	0.932056
2020		0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.000000	0.000000	0.000000
2018		0.000414	0.000326	0.000000	0.000740
2017		0.029537	0.020116	0.000000	0.049653
2016		0.161771	0.120209	0.000000	0.281980
2015		0.267912	0.139815	0.000000	0.407727
2014		0.152967	0.038989	0.000000	0.191956

### Production - charts





Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">35/11-15 S</a>	01.04.2007	28.06.2007	WILDCAT	P&A	OIL/GAS

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">35/11-A-31 H</a>	29.12.2013	28.02.2014	OBSERVATION	OIL
<a href="#">35/11-A-31 AY1H</a>	01.03.2014	22.05.2014	PRODUCTION	OIL
<a href="#">35/11-A-31 AY2H</a>	23.05.2014	08.06.2014	PRODUCTION	OIL

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
---------------	--------------	----------------	---------	--------