

General information

Field name	HANZ
Factmaps in new window	link
Current activity status	Approved for production
Discovery wellbore	25/10-8
Discovery year.	1997
Main area	North Sea
Main supply base	Tananger
NPDID field	25307278

Picture

Discoveries included

Discovery name
25/10-8 Hanz

Activity status - history

Status	Status from	Status to
Approved for production	21.05.2013	

Located in

Block name	Prod. licence
25/10	028 B

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	028 B

Operatorship - current

Company name
Aker BP ASA

Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	50.000000
Aker BP ASA	NO	35.000000



Spirit Energy Norway AS	NO	15.000000
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The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
2.29	0.36	0.06	0.00	2.76

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
2.29	0.36	0.06	0.00	2.76

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
5.00	0.00	1.00	0.27

Description

Type	Text	Date updated
Development	Hanz is a field in the North Sea, 12 kilometres north of the Ivar Aasen field. The water depth is 115 metres. Hanz was discovered in 1997 and the plan for development and operation (PDO) was approved in 2013. The field will be developed with subsea templates tied-back to Ivar Aasen.	26.02.2020
Reservoir	The reservoir contains oil with a minor gas cap. It is in the Draupne Formation of Late Jurassic age at a depth of 2,350 metres. The reservoir is in presumably shallow marine sandstone with good properties.	25.04.2019
Recovery	The field will be produced by pressure support from water injection.	11.04.2017
Transport	After initial processing on the Ivar Aasen field, the well stream will be transported to the Edvard Grieg field for final processing and export.	16.03.2018
Status	The field is currently under development. The development schedule for production start-up depends on available processing capacities on Ivar Aasen.	18.02.2020

Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 2183
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Investments (historical)

Investments [mill NOK nominal values]
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Sum	498
2018	455
2017	33
2016	5
2015	3
2014	1
2013	1

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
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Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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Production - charts


Net - oil equivalents [mill Sm3]

No Data Available




Net - oil [mill Sm3]

No Data Available




Net - gas [bill Sm3]

No Data Available



Net - condensate [mill Sm3]

No Data Available

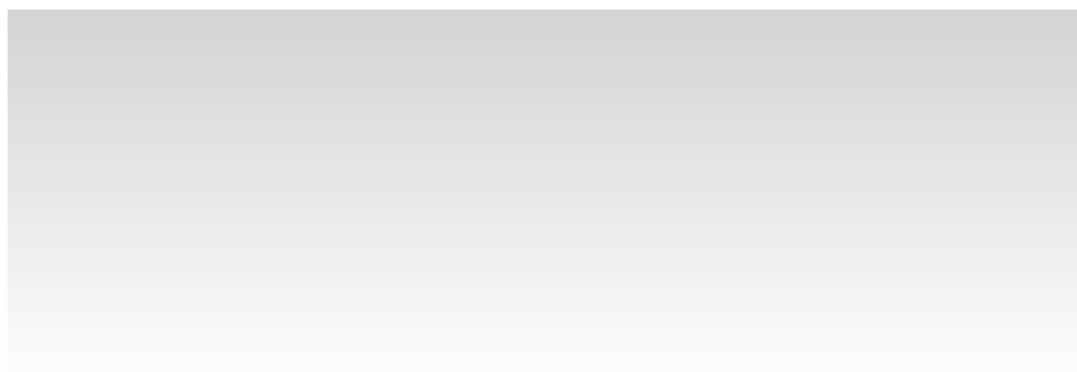


**Net - NGL [mill Sm3]**

No Data Available

**Produced water in field [mill Sm3]**

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/10-8	17.02.1997	07.04.1997	WILDCAT	P&A	OIL/GAS
25/10-8 A	08.04.1997	27.04.1997	APPRAISAL	P&A	DRY
25/10-16 A	31.07.2018	09.08.2018	APPRAISAL	P&A	GAS
25/10-16 C	19.08.2018	26.08.2018	APPRAISAL	P&A	DRY
25/10-16 S	30.06.2018	30.07.2018	APPRAISAL	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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