



General information

Field name	UTGARD
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	15/8-1
Discovery year.	1982
Main area	North Sea
Main supply base	
NPDID field	28975098

Picture

Picture not available

Discoveries included

Discovery name
15/8-1 Utgard

Activity status - history

Status	Status from	Status to
Producing	16.09.2019	
Approved for production	17.01.2017	15.09.2019

Located in

Block name	Prod. licence
15/8	046 E
15/8	046 F

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	UTGARD UNIT

Operatorship - current

Company name
Equinor Energy AS

Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	38.440000
Equinor UK Limited	GB	38.000000



LOTOS Exploration and Production Norge AS	NO	17.360000
KUFPEC Norway AS	NO	6.200000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm ³]	Orig. recoverable gas [bill Sm ³]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm ³]	Orig. recoverable oil eq. [mill Sm ³ o.e]
1.06	1.68	0.34	0.00	3.39

Remaining oil [mill Sm ³]	Remaining gas [bill Sm ³]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm ³]	Remaining oil eq. [mill Sm ³ o.e]
0.89	1.54	0.30	0.00	3.00

Orig. inplace oil [mill Sm ³]	Orig. inplace ass. liquid [mill Sm ³]	Orig. inplace ass. gas [bill Sm ³]	Orig. inplace free gas [bill Sm ³]
0.00	6.00	0.00	4.97

Description

Type	Text	Date updated
Development	Utgard is a field in the North Sea, straddling the sector boundary between Norway and the UK. The Norwegian share of the field is 62 per cent. Utgard is located 20 kilometres west of the Sleipner area. The water depth is 110-120 metres. The field was discovered in 1982 and the plan for development and operation (PDO) was approved in 2017. The development concept is a 4-slot subsea template with two wells tied-back to the Sleipner T facility for processing and reduction of the CO ₂ level in the gas. The subsea template is located in the Norwegian sector.	26.02.2020
Reservoir	Utgard produces gas with high CO ₂ content and condensate from sandstone of Middle Jurassic age in the Hugin Formation. The reservoir possibly has a thin oil zone. The reservoir lies at a depth of 3,700 metres and has good quality.	26.02.2020
Recovery strategy	Utgard is produced by pressure depletion.	24.09.2019
Transport	The well stream from the Utgard field is processed at the Sleipner T facility. The gas is exported to the Gassled pipeline system. Unstable condensate is transported via the existing condensate pipeline to the Kårstø terminal for further processing and export.	18.02.2020
Status	Production from Utgard started in September 2019.	18.02.2020

Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 355



Investments (historical)

	Investments [mill NOK nominal values]
Sum	1255
2018	860
2017	340
2016	55

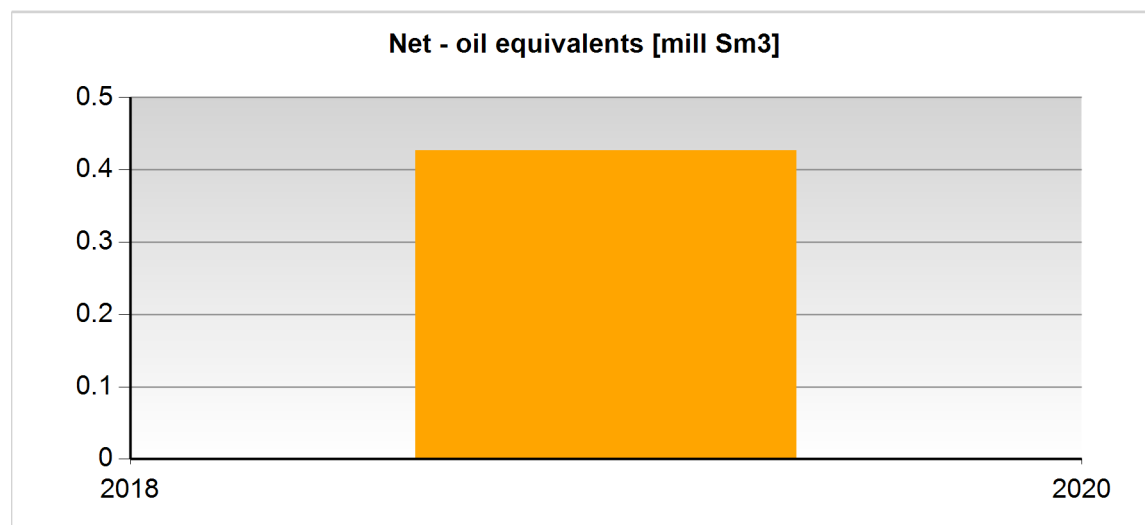
Production , saleable

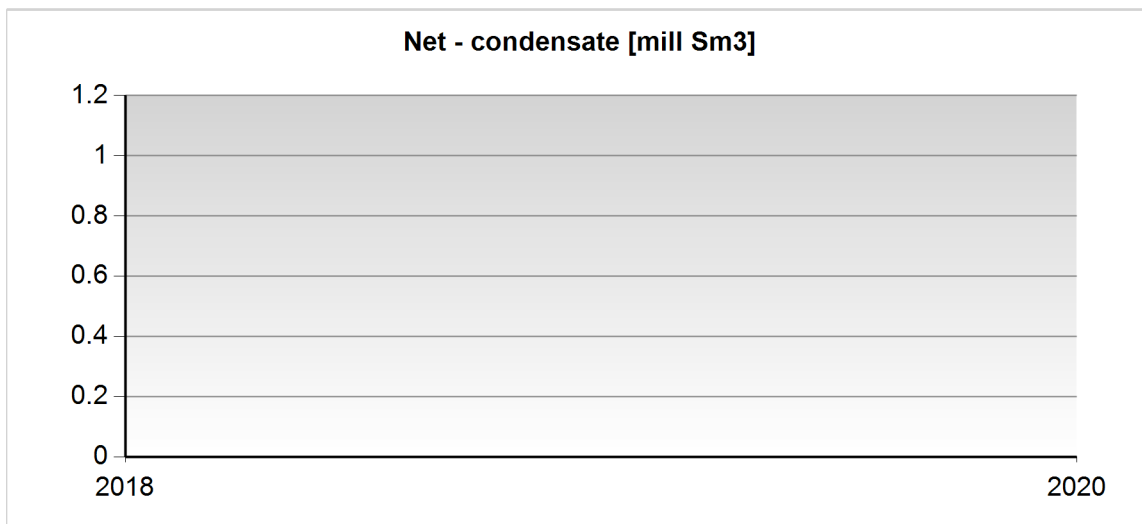
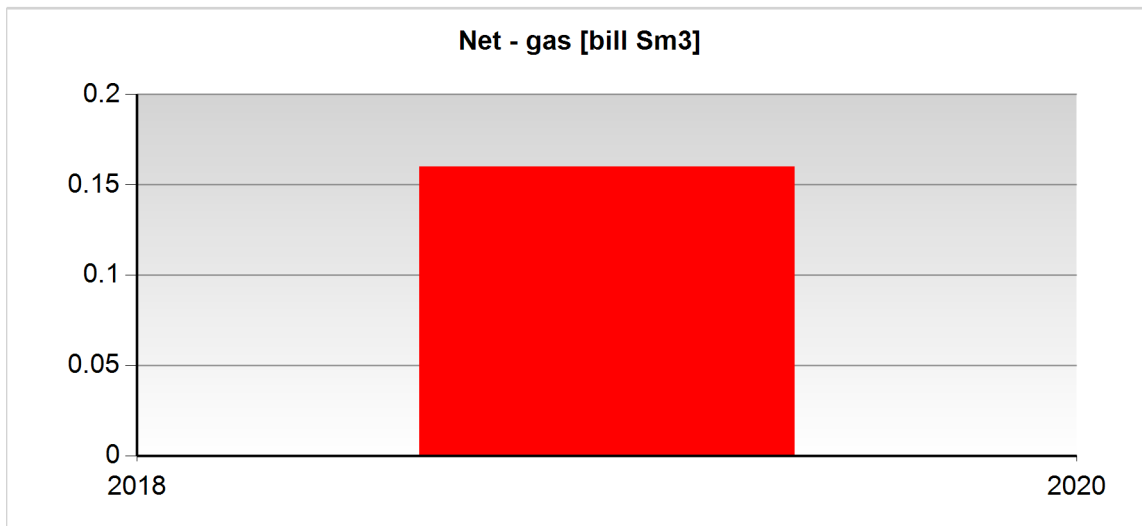
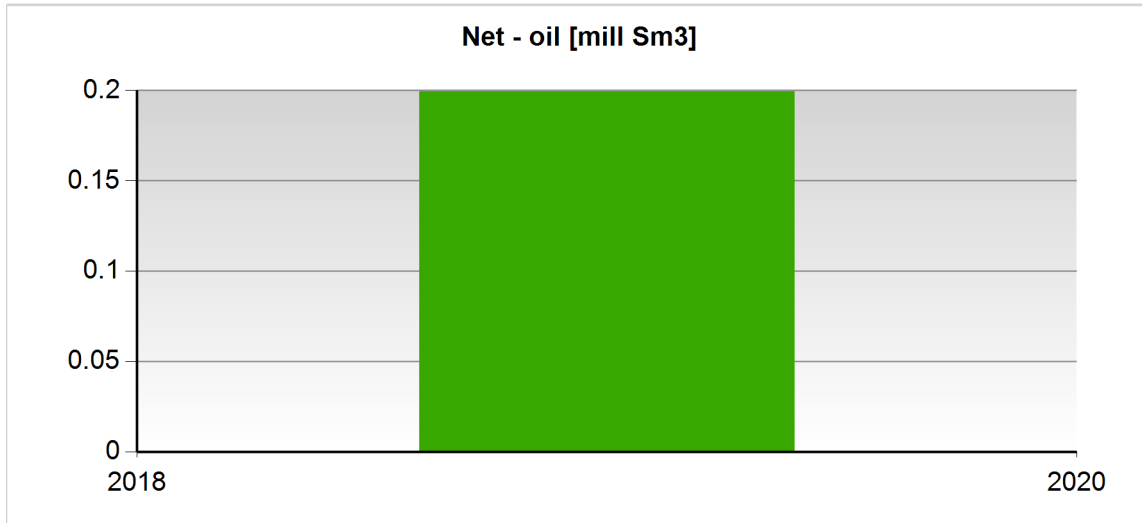
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.437705	0.417740	0.000000	0.161571	1.017016
	2020	0.238379	0.257560	0.000000	0.094113	0.590052
	2019	0.199326	0.160180	0.000000	0.067458	0.426964

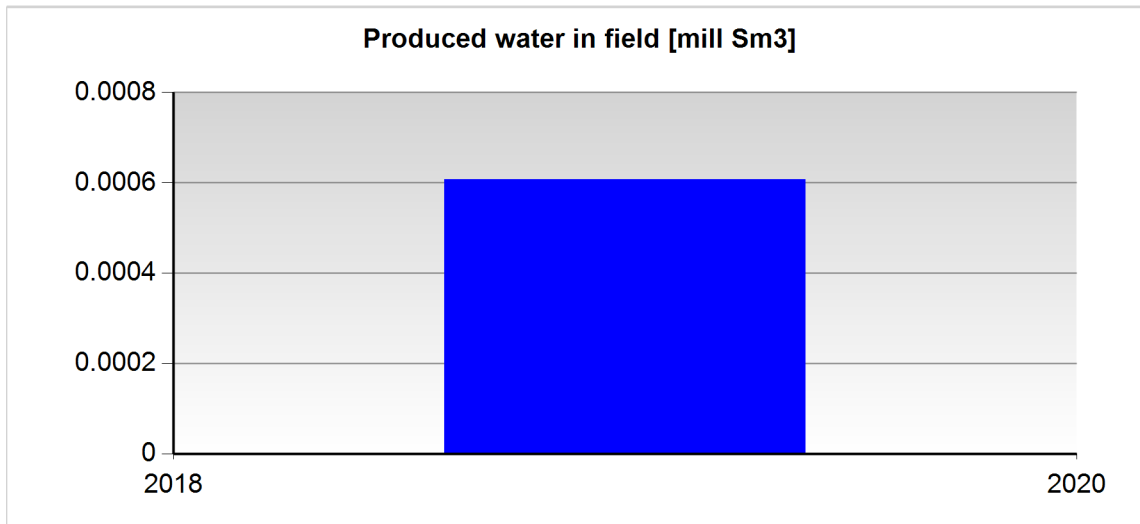
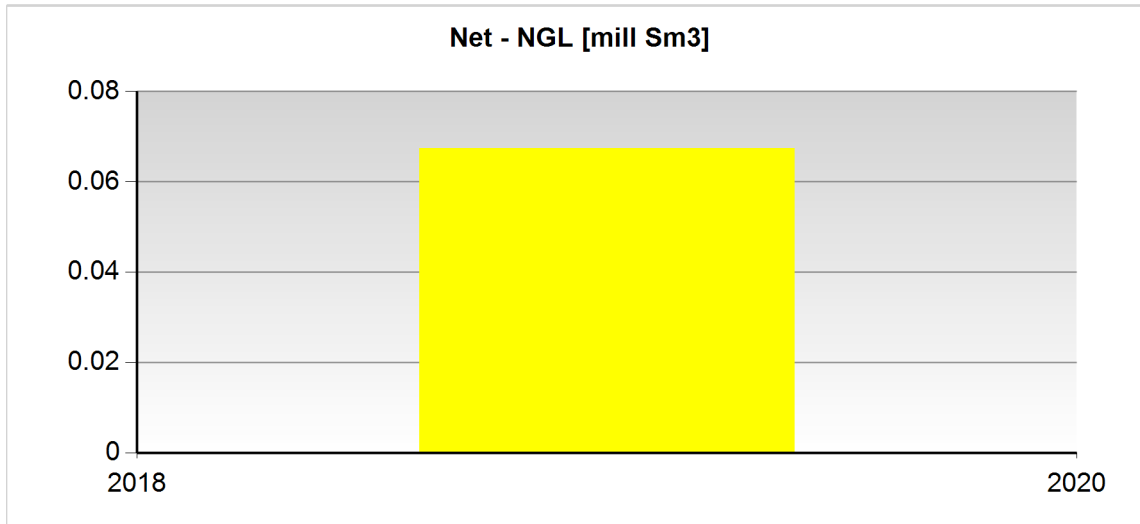
Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	0.506508	0.643879	1.150387
	2020	0.000000	0.309613	0.356387	0.666000
	2019	0.000000	0.196895	0.287492	0.484387

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
15/8-1	18.07.1981	07.01.1982	WILDCAT	P&A	GAS/CONDE NSATE

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
15/8-G-1 H	01.10.2018	31.10.2018	PRODUCTION	GAS/CONDE NSATE
15/8-G-4 H	04.10.2018	01.12.2018	PRODUCTION	GAS/CONDE NSATE

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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