

**General information**

Field name	SINDRE
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	34/10-55 S
Discovery year.	2017
Main area	North Sea
Main supply base	
NPDID field	29401178

Picture

Picture not available

Discoveries included

Discovery name
34/10-55 S

Activity status - history

Status	Status from	Status to
Producing	26.05.2017	
Approved for production	27.03.2017	25.05.2017

Located in

Block name	Prod. licence
34/10	050 DS
34/11	193 FS
34/8	120 B

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	SINDRE UNIT

Operatorship - current

Company name
Equinor Energy AS

Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	67.960000
Petoro AS	NO	27.090000



Total E&P Norge AS	NO	4.950000
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The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.02	0.03	0.01	0.00	0.07

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.03	0.01	0.00	0.05

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
6.00	1.00	2.00	0.93

Description

Type	Text	Date updated
Development	Sindre is a field in the northern part of the North Sea, three kilometres northeast of the Gullfaks field. The water depth is 250 metres. Sindre was discovered and granted exemption from a plan for development and operation (PDO) in 2017. The field is developed with one production well drilled from the Gullfaks C platform. Production started in 2017.	14.02.2020
Recovery strategy	The field is produced by pressure depletion, but rapid pressure decline may necessitate pressure support.	14.02.2020
Transport	The well stream from Sindre is processed together with the production from the Gimle field at the Gullfaks C facility, and transported further with oil and gas from the Gullfaks field.	25.04.2019
Status	Due to pressure decline and low production, the well is temporarily shut in. There are no remaining recoverable resources in Sindre, and the focus is on developing resources in nearby deposits. New drainage strategies for the Sindre area are being evaluated.	26.02.2020
Reservoir	Sindre contains oil in Upper Triassic to Lower Jurassic sandstone in the Lunde Formation, Statfjord Group and Dunlin Group. The main reservoir lies at a depth of 3,100 metres. The reservoir quality is good, but sealing faults reduce communication in the reservoir. Reservoir is also identified in Middle Jurassic sandstone in the Brent Group.	26.02.2020

Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 3



Investments (historical)

	Investments [mill NOK nominal values]
Sum	328
2018	0
2017	328

Production , saleable

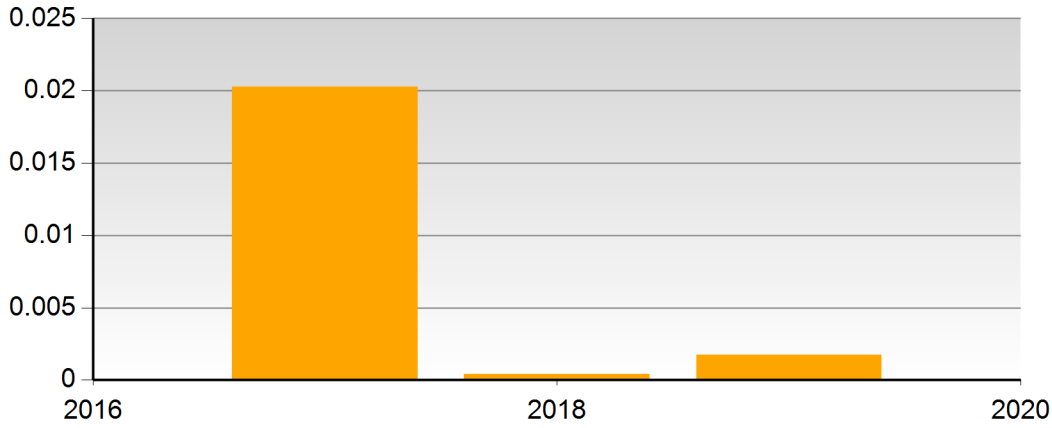
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.022452	0.000000	0.000000	0.000000	0.022452
2020		0.000000	0.000000	0.000000	0.000000	0.000000
2019		0.001764	0.000000	0.000000	0.000000	0.001764
2018		0.000405	0.000000	0.000000	0.000000	0.000405
2017		0.020283	0.000000	0.000000	0.000000	0.020283

Production , sum wellbores

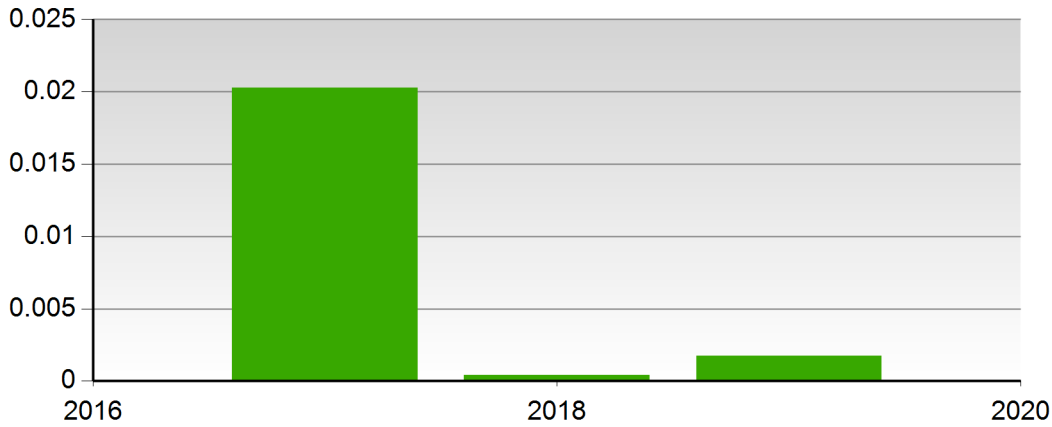
	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.022452	0.038120	0.000000	0.060572
2020		0.000000	0.000000	0.000000	0.000000
2019		0.001764	0.002506	0.000000	0.004270
2018		0.000405	0.000240	0.000000	0.000645
2017		0.020283	0.035374	0.000000	0.055657

Production - charts

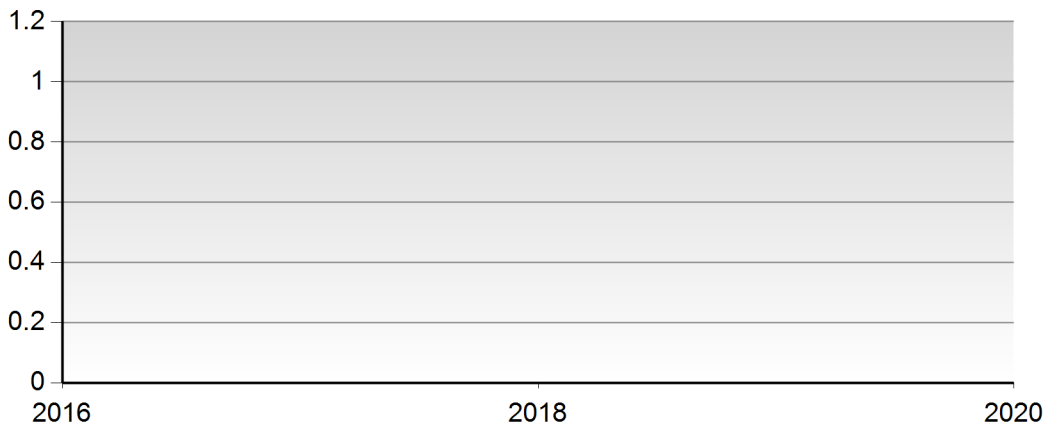
Net - oil equivalents [mill Sm³]



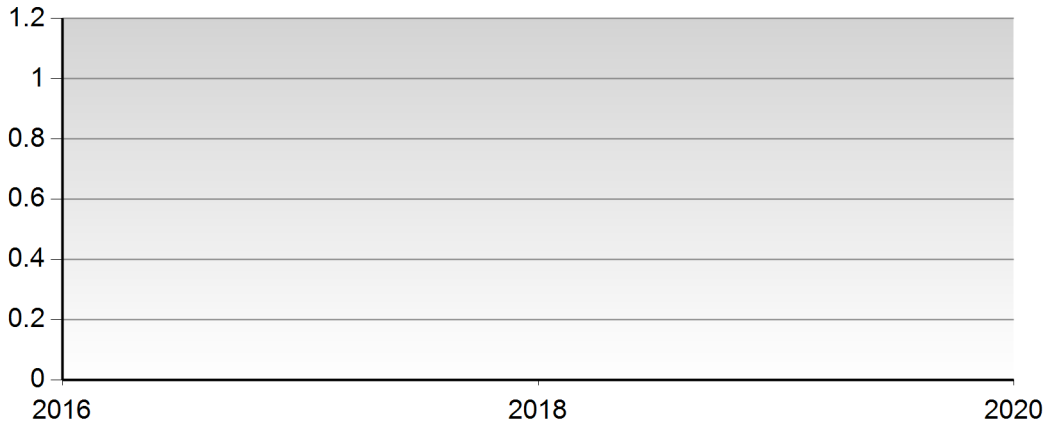
Net - oil [mill Sm³]



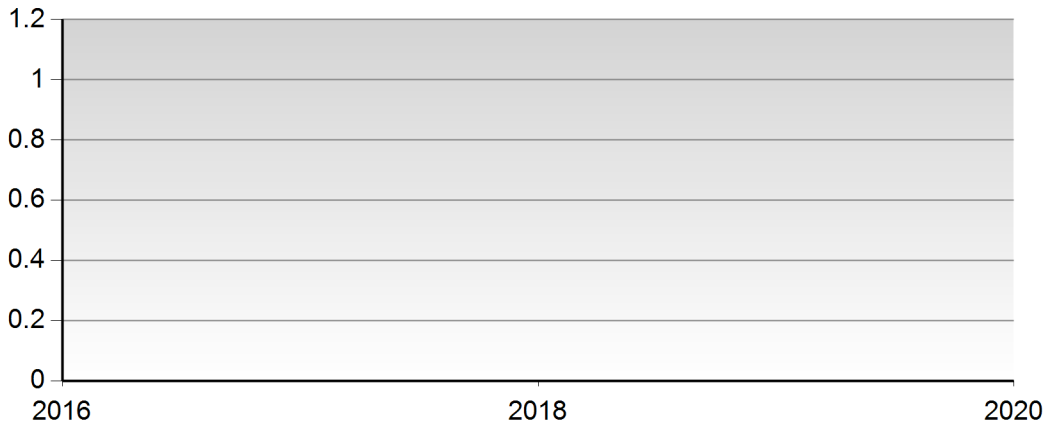
Net - gas [bill Sm³]



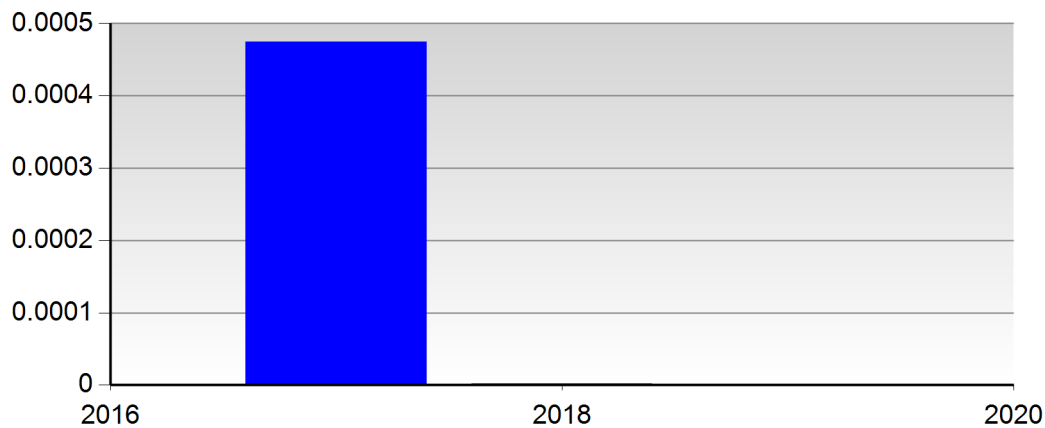
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
34/10-55 S	08.02.2017	26.03.2017	WILDCAT	PLUGGED	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
34/10-C-52 C	03.04.2017	09.04.2017	PRODUCTION	OIL/GAS/CO NDENSATE
34/10-C-52 D	11.04.2017	23.04.2017	PRODUCTION	OIL/GAS/CO NDENSATE

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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