



**General information**

Field name	SKOGUL
Factmaps in new window	<a href="#">link</a>
Current activity status	Producing
Discovery wellbore	<a href="#">25/1-11 R</a>
Discovery year.	2010
Main area	North Sea
Main supply base	
NPDID field	31164600

**Picture**

Picture not available

**Discoveries included**

Discovery name
<a href="#">25/1-11 R Skogul</a>

**Activity status - history**

Status	Status from	Status to
Producing	11.03.2020	
Approved for production	23.03.2018	10.03.2020

**Located in**

Block name	Prod. licence
25/1	<a href="#">460</a>

**Owner - current**

Owner kind	Owner name
PRODUCTION LICENSE	<a href="#">460</a>

**Operatorship - current**

Company name
<a href="#">Aker BP ASA</a>

**Licenseses - current**

Company name	Nation code	Company share [%]
<a href="#">Aker BP ASA</a>	NO	65.000000
<a href="#">PGNiG Upstream Norway AS</a>	NO	35.000000

**The NPD estimate for reserves (Norwegian share)**



Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
1.42	0.14	0.00	0.00	1.56

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
1.42	0.14	0.00	0.00	1.56

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
3.00	0.00	0.00	0.00

**Description**

Type	Text	Date updated
Development	Skogul is a field in the central part of the North Sea, 30 kilometres northeast of the Alvheim field. The water depth is 110 metres. Skogul was discovered in 2010, and the plan for development and operation (PDO) was approved in 2018. The development concept is a 2-slot subsea template, including one dual-lateral production well, tied to the Alvheim production, storage and offloading vessel (FPSO) via the Vilje field.	26.02.2020
Reservoir	The reservoir contains oil with a minor gas cap in sandstone of Eocene age. It lies at a depth of 2,100 metres and has excellent properties.	26.02.2020
Recovery strategy	Skogul is produced by depletion and natural aquifer support.	28.03.2020
Transport	The well stream from Skogul is routed by pipeline via the Vilje field to the Alvheim FPSO.	28.03.2020
Status	Production from Skogul started in March 2020.	28.03.2020

**Investments (expected)**

Future investments from 2019 [mill NOK 2019-kroner] : 1422

**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	467
2018	433
2017	34

**Production , saleable**



	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.344915	0.034875	0.000000	0.000000	0.379790
2020		0.344915	0.034875	0.000000	0.000000	0.379790

### Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.344915	0.037126	0.000000	0.382041
2020		0.344915	0.037126	0.000000	0.382041

### Production - charts

**Net - oil equivalents [mill Sm3]**

No Data Available




**Net - oil [mill Sm3]**

No Data Available




### Net - gas [bill Sm3]

No Data Available




### Net - condensate [mill Sm3]

No Data Available



### Net - NGL [mill Sm3]

No Data Available



**Produced water in field [mill Sm3]**

No Data Available



Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">25/1-11 A</a>	29.04.2010	14.05.2010	APPRAISAL	P&A	OIL/GAS
<a href="#">25/1-11 R</a>	04.04.2010	26.04.2010	WILDCAT	P&A	OIL

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">25/1-S-1 H</a>	30.07.2019	17.08.2019	OBSERVATION	NOT APPLICABLE
<a href="#">25/1-S-1 AY1H</a>	18.08.2019	07.12.2019	PRODUCTION	OIL
<a href="#">25/1-S-1 AY2H</a>	08.12.2019	24.12.2019	PRODUCTION	NOT APPLICABLE
<a href="#">25/1-S-1 AY3H</a>	25.12.2019	04.01.2020	PRODUCTION	OIL

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
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