

**General information**

Field name	NOVA
Factmaps in new window	link
Current activity status	Approved for production
Discovery wellbore	35/9-7
Discovery year.	2012
Main area	North Sea
Main supply base	Florø
NPDID field	33197696

Picture

Picture not available

Discoveries included

Discovery name
35/9-7 Nova

Activity status - history

Status	Status from	Status to
Approved for production	27.09.2018	

Located in

Block name	Prod. licence
35/9	418
35/8	418
35/12	378
35/9	418 B

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	418

Operatorship - current

Company name
Wintershall Dea Norge AS

Licensees - current

Company name	Nation code	Company share [%]
Wintershall Dea Norge AS	NO	45.000000
Spirit Energy Norway AS	NO	20.000000



Edison Norge AS	NO	15.000000
Sval Energi AS	NO	10.000000
ONE-Dyas Norge AS	NO	10.000000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
9.13	2.14	0.66	0.00	12.52

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
9.13	2.14	0.66	0.00	12.52

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
29.00	0.00	6.00	2.24

Description

Type	Text	Date updated
Recovery strategy	The field will be produced by pressure support from water injection and with gas lift.	18.02.2020
Transport	The well stream will be routed to the Gjøa platform for processing and export. The oil will be transported further through the Troll Oil Pipeline II to the Mongstad terminal, and the gas will be exported via the Far North Liquids and Associated Gas System (FLAGS) pipeline to St Fergus in the UK.	18.02.2020
Reservoir	The reservoir contains oil with a gas cap in sandstone of Late Jurassic age in the Heather Formation in the Viking Group, at a depth of 2,500 metres. The reservoir consists of three segments: Main, South East and East. The main reservoir is in the segment Main, which has good reservoir quality.	18.02.2020
Status	Production is scheduled to start in late 2021.	18.02.2020
Development	Nova is a field in the northern part of the North Sea, 17 kilometres southwest of the Gjøa field. The water depth is 370 metres. Nova was proven in 2012, and the plan for development and operation (PDO) was approved in 2018. The planned development consists of two 4-slot subsea templates, one with three oil producers and one with three water injectors, tied-back to the Gjøa platform.	26.02.2020

Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 8224
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	1259
2018	1259

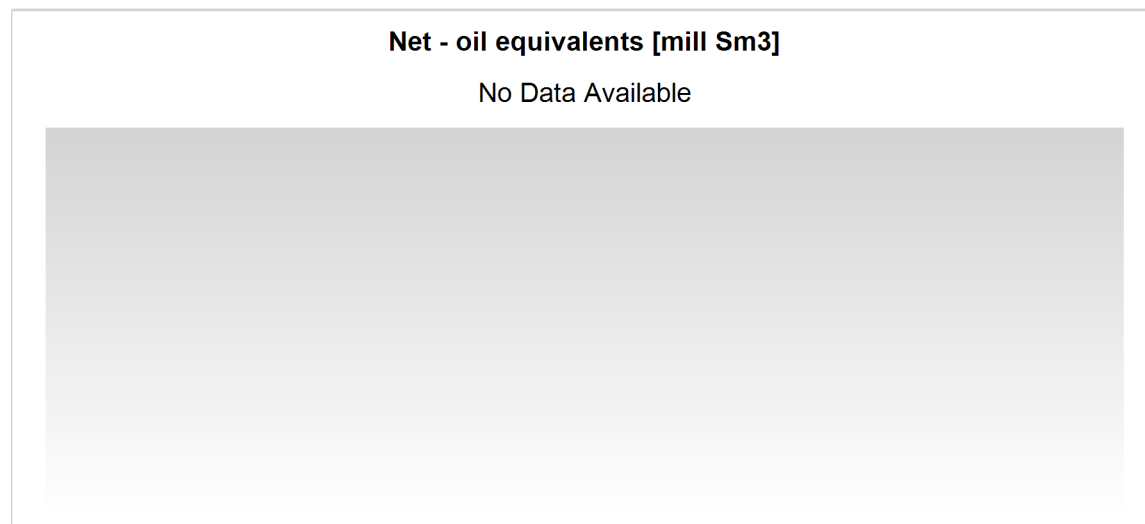
Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
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Production , sum wellbores


	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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Production - charts




Net - oil [mill Sm3]

No Data Available




Net - gas [bill Sm3]

No Data Available



Net - condensate [mill Sm3]

No Data Available



**Net - NGL [mill Sm3]**

No Data Available

**Produced water in field [mill Sm3]**

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
35/9-7	28.02.2012	14.04.2012	WILDCAT	P&A	OIL
35/9-8	01.02.2013	11.04.2013	APPRAISAL	P&A	OIL
35/9-10 A	26.11.2013	16.01.2014	APPRAISAL	P&A	OIL/GAS
35/9-10 S	16.10.2013	26.11.2013	APPRAISAL	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
35/9-X-4 H			OBSERVATION	

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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