

**General information**

Field name	VOLVE
Factmaps in new window	<a href="#">link</a>
Current activity status	Shut down
Discovery wellbore	<a href="#">15/9-19 SR</a>
Discovery year.	1993
Main area	North Sea
Main supply base	Dusavik
NPDID field	3420717

**Picture**

**Discoveries included**

Discovery name
<a href="#">15/9-19 S Volve</a>

**Activity status - history**

Status	Status from	Status to
Shut down	22.09.2016	
Producing	12.02.2008	21.09.2016
Approved for production	22.04.2005	11.02.2008

**Located in**

Block name	Prod. licence
15/9	

**Owner - current**

Owner kind	Owner name
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**Operatorship - current**

Company name
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**Licenseses - current**

Company name	Nation code	Company share [%]
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**The NPD estimate for reserves (Norwegian share)**

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
10.17	0.94	0.16	0.09	11.50

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
19.00	0.00	3.00	0.00

**Description**

Type	Text	Date updated
Development	Volve is a field in the central part of the North Sea, five kilometres north of the Sleipner Øst field. The water depth is 80 metres. Volve was discovered in 1993, and the plan for development and operation (PDO) was approved in 2005. The field was developed with a jack-up processing and drilling facility. The vessel "Navion Saga" was used for storing stabilised oil. Production started in 2008.	25.04.2019
Reservoir	Volve produced oil from sandstone of Middle Jurassic age in the Hugin Formation. The reservoir is at a depth of 2,700-3,100 metres. The western part of the structure is heavily faulted and communication across the faults is uncertain.	25.04.2019
Recovery	The field was produced with water injection for pressure support.	16.03.2018
Transport	The oil was exported by tankers and the rich gas was transported to the Sleipner A facility for further export.	16.03.2018
Status	The field was shut down in 2016 and the facility was removed in 2018.	11.02.2020

**Investments (expected)**

**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	4689
2018	0
2017	0



2016	-5
2015	10
2014	301
2013	968
2012	371
2011	37
2010	74
2009	300
2008	696
2007	1170
2006	583
2005	184

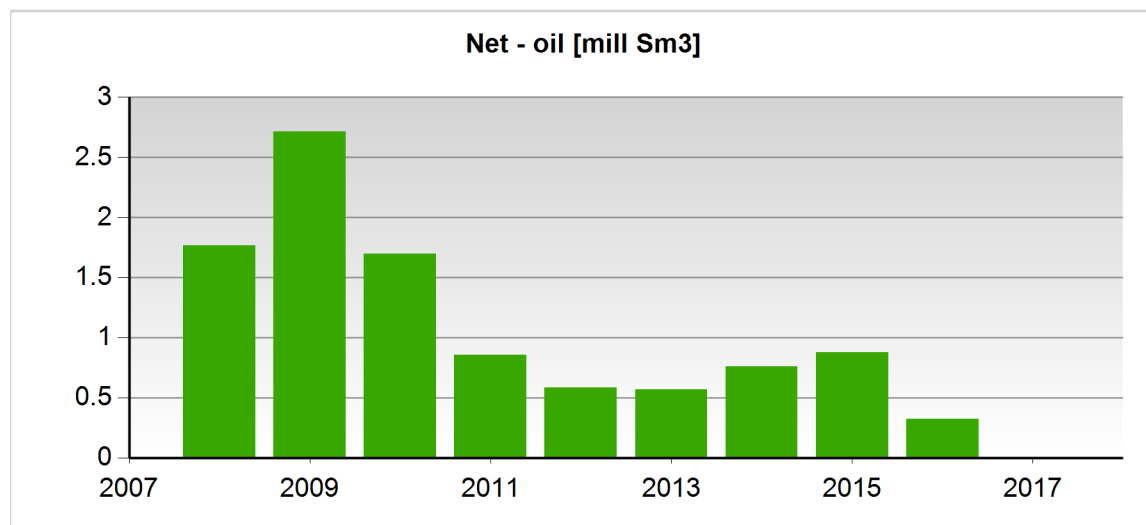
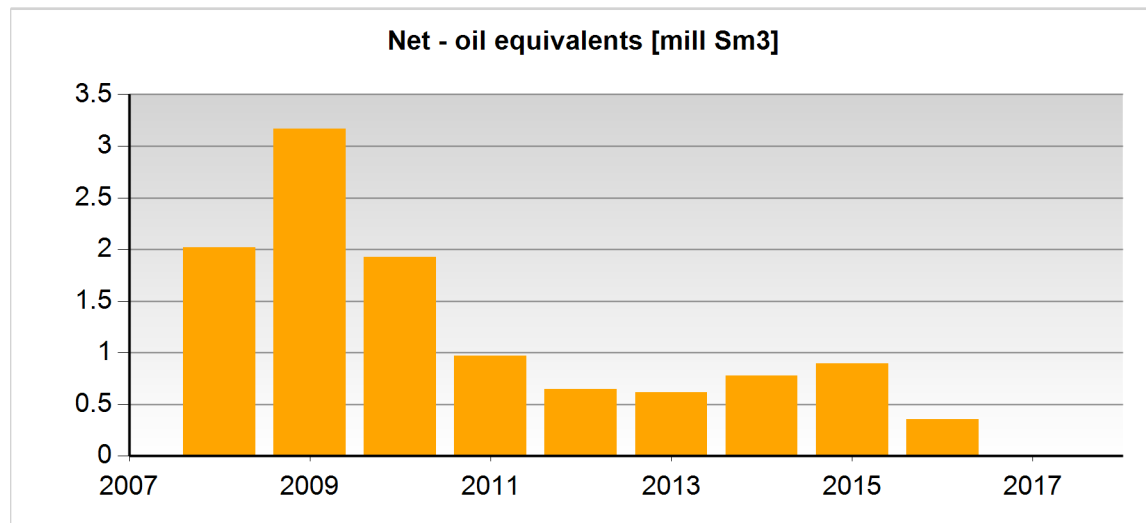
**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		10.171934	0.812558	0.089384	0.303302	11.377178
2017		0.000000	0.000000	0.000000	0.000000	0.000000
2016		0.326674	0.028020	0.000000	0.002613	0.357307
2015		0.880751	0.000458	0.000000	0.013613	0.894822
2014		0.759840	0.013841	0.000389	0.006786	0.780856
2013		0.572317	0.039964	0.001221	0.005520	0.619022
2012		0.586592	0.045468	0.002652	0.011310	0.646022
2011		0.859404	0.076775	0.006466	0.024540	0.967185
2010		1.698554	0.156727	0.017001	0.056210	1.928492
2009		2.717402	0.296534	0.035450	0.115534	3.164920
2008		1.770400	0.154771	0.026205	0.067176	2.018552

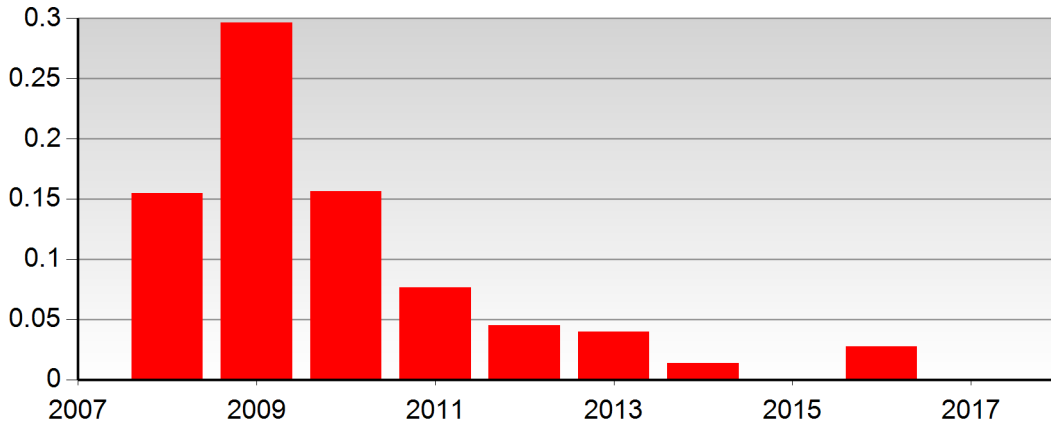
**Production , sum wellbores**

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		10.069554	1.449491	0.000000	11.519045
2017		0.000000	0.000000	0.000000	0.000000
2016		0.313369	0.050127	0.000000	0.363496
2015		0.861748	0.128425	0.000000	0.990173
2014		0.743108	0.112472	0.000000	0.855580
2013		0.558012	0.087589	0.000000	0.645601
2012		0.574210	0.090208	0.000000	0.664418
2011		0.847966	0.130320	0.000000	0.978286
2010		1.690170	0.243985	0.000000	1.934155
2009		2.715076	0.380346	0.000000	3.095422
2008		1.765895	0.226019	0.000000	1.991914

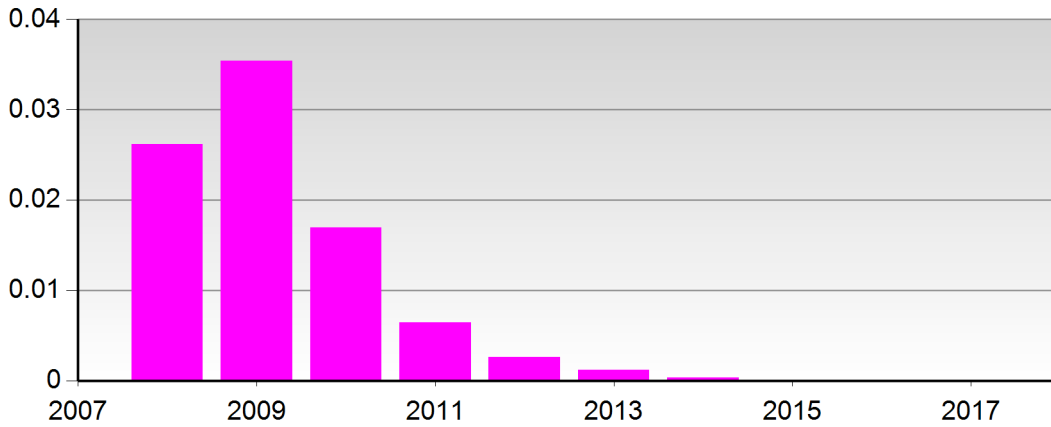
### Production - charts



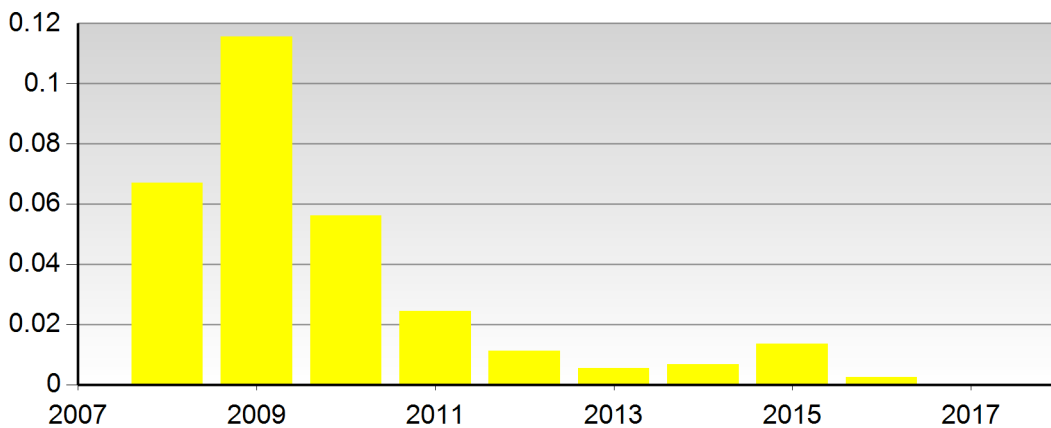
### Net - gas [bill Sm3]

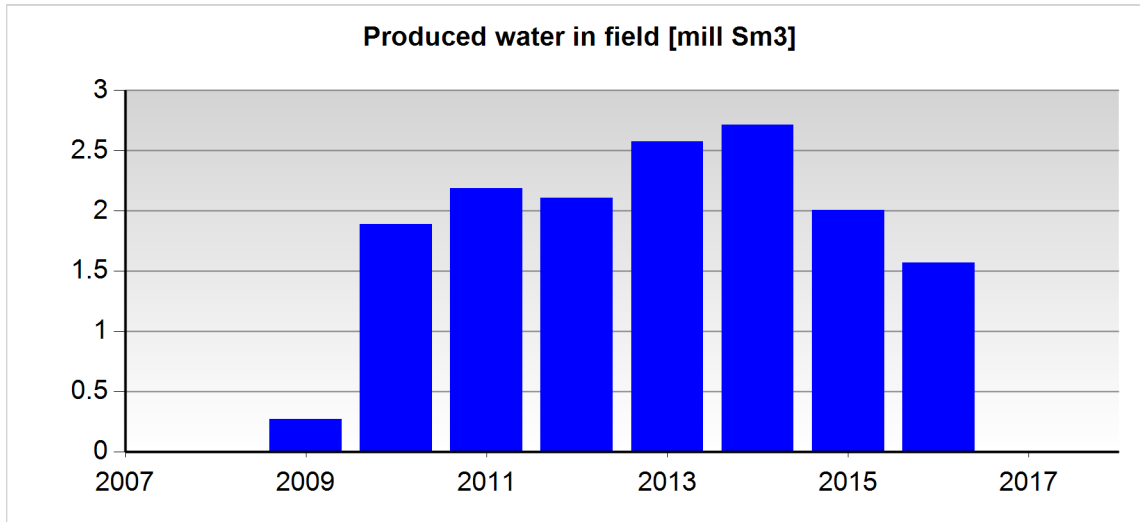


### Net - condensate [mill Sm3]



### Net - NGL [mill Sm3]





Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">15/9-19 A</a>	25.07.1997	09.11.1997	APPRAISAL	P&A	OIL
<a href="#">15/9-19 B</a>	09.11.1997	02.02.1998	APPRAISAL	P&A	SHOWS
<a href="#">15/9-19 S</a>	18.11.1992	31.01.1993	WILDCAT	SUSPENDED	DRY
<a href="#">15/9-19 SR</a>	17.02.1993	29.04.1993	WILDCAT	SUSPENDED	OIL
<a href="#">15/9-19 SR2</a>	18.07.1997	25.07.1997	WILDCAT	P&A	OIL

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">15/9-F-1</a>	23.07.2013	21.08.2013	OBSERVATION	OIL
<a href="#">15/9-F-1 A</a>	23.08.2013	27.08.2013	OBSERVATION	OIL
<a href="#">15/9-F-1 B</a>	29.08.2013	08.09.2013	INJECTION	WATER
<a href="#">15/9-F-1 C</a>	21.02.2014	18.03.2014	PRODUCTION	OIL
<a href="#">15/9-F-4</a>	13.10.2007	09.03.2008	INJECTION	WATER
<a href="#">15/9-F-5</a>	18.12.2007	01.08.2008	INJECTION	WATER
<a href="#">15/9-F-7</a>	16.09.2007	06.10.2007	PRODUCTION	WATER
<a href="#">15/9-F-9</a>	30.08.2008	02.09.2008	PRODUCTION	WATER
<a href="#">15/9-F-9 A</a>	01.07.2009	09.07.2009	PRODUCTION	WATER
<a href="#">15/9-F-10</a>	06.04.2009	08.06.2009	OBSERVATION	NOT APPLICABLE
<a href="#">15/9-F-10 A</a>			OBSERVATION	
<a href="#">15/9-F-10 B</a>			PRODUCTION	
<a href="#">15/9-F-11</a>	07.03.2013	12.05.2013	OBSERVATION	OIL
<a href="#">15/9-F-11 A</a>	14.05.2013	26.05.2013	OBSERVATION	OIL
<a href="#">15/9-F-11 B</a>	28.05.2013	15.06.2013	PRODUCTION	OIL
<a href="#">15/9-F-12</a>	14.06.2007	27.08.2007	PRODUCTION	OIL
<a href="#">15/9-F-14</a>	05.12.2007	17.06.2008	PRODUCTION	OIL



# NPD Factpages

## Field

Printed: 22.10.2020 - 08:43

<a href="#">15/9-F-15</a>	24.12.2007	05.12.2008	OBSERVATION	NOT APPLICABLE
<a href="#">15/9-F-15 A</a>	11.12.2008	10.01.2009	OBSERVATION	NOT APPLICABLE
<a href="#">15/9-F-15 B</a>	13.01.2009	16.01.2009	OBSERVATION	NOT APPLICABLE
<a href="#">15/9-F-15 C</a>	18.01.2009	15.02.2009	PRODUCTION	OIL
<a href="#">15/9-F-15 D</a>	10.11.2013	07.12.2013	PRODUCTION	OIL

## Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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