



General information

Field name	SOLVEIG
Factmaps in new window	link
Current activity status	Approved for production
Discovery wellbore	16/4-6 S
Discovery year.	2013
Main area	North Sea
Main supply base	Tananger
NPDID field	34833011

Picture

Picture not available

Discoveries included

Discovery name
16/4-6 S Solveig

Activity status - history

Status	Status from	Status to
Approved for production	26.06.2019	

Located in

Block name	Prod. licence
16/4	359

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	359

Operatorship - current

Company name
Lundin Energy Norway AS

Licensees - current

Company name	Nation code	Company share [%]
Lundin Energy Norway AS	NO	65.000000
OMV (Norge) AS	NO	20.000000
Wintershall Dea Norge AS	NO	15.000000

The NPD estimate for reserves (Norwegian share)



Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
6.98	1.44	0.42	0.00	9.22

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
6.98	1.44	0.42	0.00	9.22

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
23.00	0.00	4.00	0.91

Description

Type	Text	Date updated
Development	Solveig is a field in the North Sea, 15 kilometres south of the Edvard Grieg field. The water depth is 100 metres. Solveig was discovered in 2013, and subsequently delineated by appraisal wells in 2014, 2015 and 2018. The plan for development and operation (PDO) was approved in 2019. Solveig will be developed with five single wells, tied-back to the Edvard Grieg field.	26.02.2020
Reservoir	Solveig will produce oil from sandstone and conglomerate of Permian and Triassic age. The main reservoir was formed in small basins along the southwestern flank of the South Utsira High. The reservoir contains oil with a small gas cap at a depth of 1,900 metres and has varying quality.	29.11.2019
Recovery strategy	The field will be produced by pressure support from water injection.	05.09.2019
Transport	The well stream will be transported via the Edvard Grieg field and onward by pipeline to the Sture terminal. The gas will be exported via the Scottish Area Gas Evacuation (SAGE) infrastructure to the St Fergus terminal in the UK.	05.09.2019
Status	The field is under development, and production is scheduled to start in early 2021.	05.09.2019

Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 6498

Investments (historical)

Investments [mill NOK nominal values]
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Sum	13
2018	13

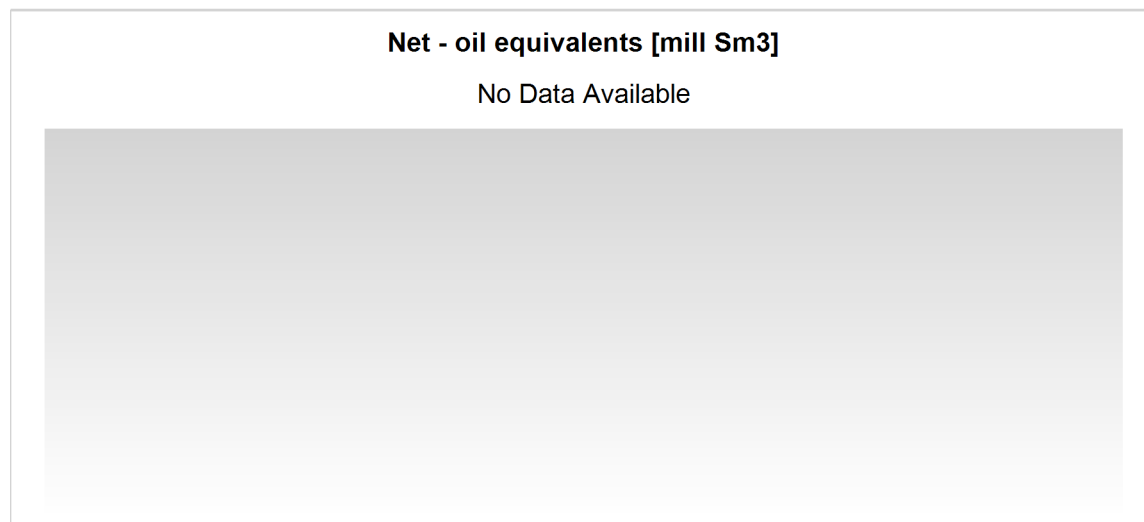
Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
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Production , sum wellbores


	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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Production - charts




Net - oil [mill Sm3]

No Data Available




Net - gas [bill Sm3]

No Data Available



Net - condensate [mill Sm3]

No Data Available





Net - NGL [mill Sm3]

No Data Available



Produced water in field [mill Sm3]

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
16/4-6 S	11.03.2013	03.05.2013	WILDCAT	P&A	OIL/GAS
16/4-8 S	19.06.2014	26.08.2014	APPRAISAL	P&A	OIL/GAS
16/4-9 S	14.06.2015	16.08.2015	APPRAISAL	P&A	OIL
16/4-11	07.02.2018	01.04.2018	APPRAISAL	P&A	OIL
16/5-5	11.11.2013	29.12.2013	APPRAISAL	P&A	SHOWS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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