

General information

Field name	GIMLE
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	34/10-48 S
Discovery year.	2004
Main area	North Sea
Main supply base	Mongstad
NPDID field	4005142

Picture

Discoveries included

Discovery name
34/10-48 S Gimle
34/8-12 S
34/10-C-18 A

Activity status - history

Status	Status from	Status to
Producing	19.05.2006	
Approved for production	18.05.2006	18.05.2006

Located in

Block name	Prod. licence
34/10	050 DS
34/7	
34/8	120 B

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	GIMLE UNIT

Operatorship - current

Company name
Equinor Energy AS



Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	70.918700
Petoro AS	NO	24.186300
Total E&P Norge AS	NO	4.895000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
2.93	0.92	0.18	0.00	4.19

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
7.00	1.00	2.00	1.00

Description

Type	Text	Date updated
Development	Gimle is a field in the northern part of the North Sea, just northeast of the Gullfaks field. The water depth is 220 metres. Gimle was discovered in 2004, and was granted exemption from the plan for development and operation (PDO) requirement in 2006. The field is developed with three production wells and one water injection well drilled from the Gullfaks C facility. Production started in 2006.	25.02.2020
Reservoir	Gimle produces oil from sandstone of Middle Jurassic age in the Brent Group. The main reservoir is in a downfaulted structure northeast of the Gullfaks field at a depth of 2,900 metres. Reservoir quality is generally good. There is also oil in sandstone of Late Triassic and Early Jurassic age.	16.03.2018
Recovery	The field is produced by partial pressure support from water injection. Injection is temporarily stopped due to production shut down.	25.02.2020
Transport	The production from Gimle is processed on the Gullfaks C facility and transported together with oil and gas from the Gullfaks field.	



Status	Gimle is temporarily shut down due to low reservoir pressure. Drilling of a new production well from Gullfaks C is being evaluated to recover the remaining resources in Gimle.	25.02.2020
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Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 22

Investments (historical)

	Investments [mill NOK nominal values]
Sum	1713
2018	-37
2017	3
2016	-6
2015	-19
2014	352
2013	490
2012	150
2011	9
2010	1
2009	6
2008	272
2007	280
2006	99
2005	0
2004	113

Production , saleable



NPD Factpages

Field

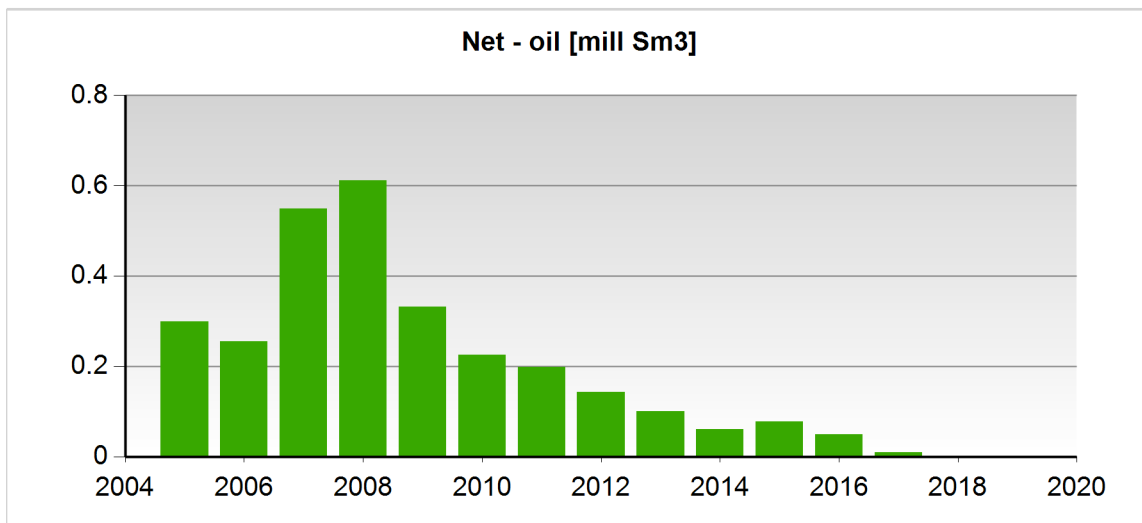
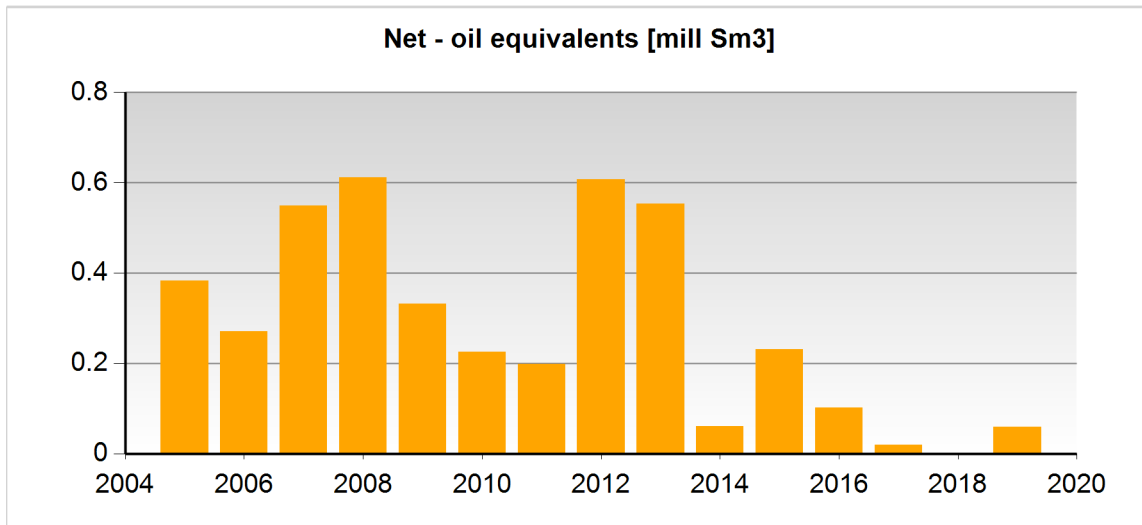
Printed: 22.10.2020 - 08:46

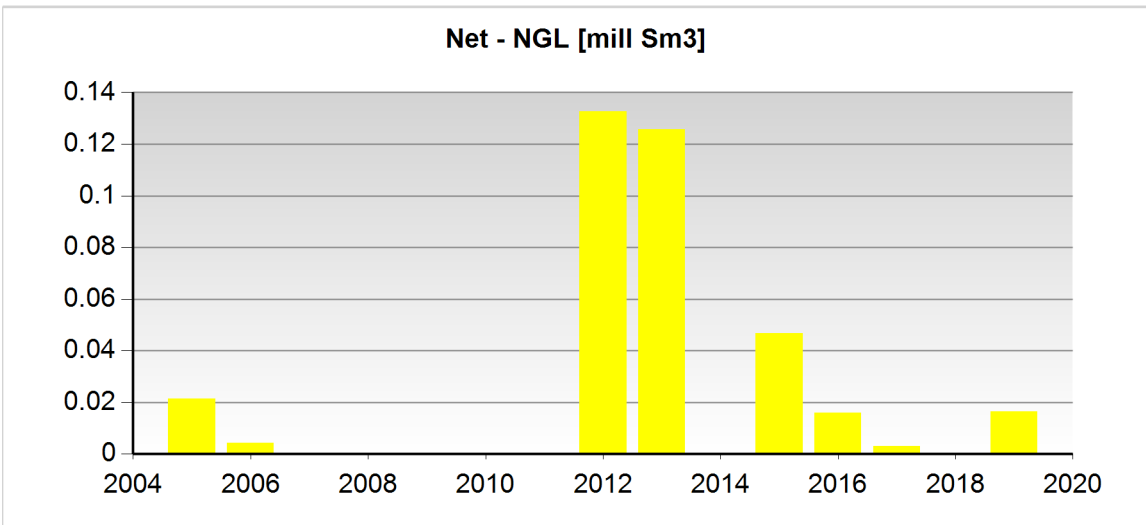
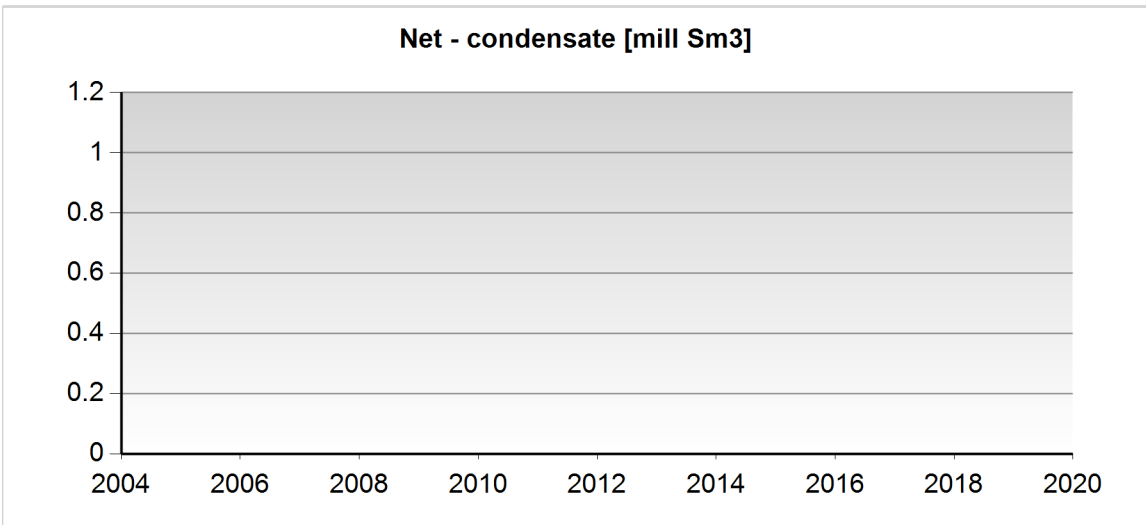
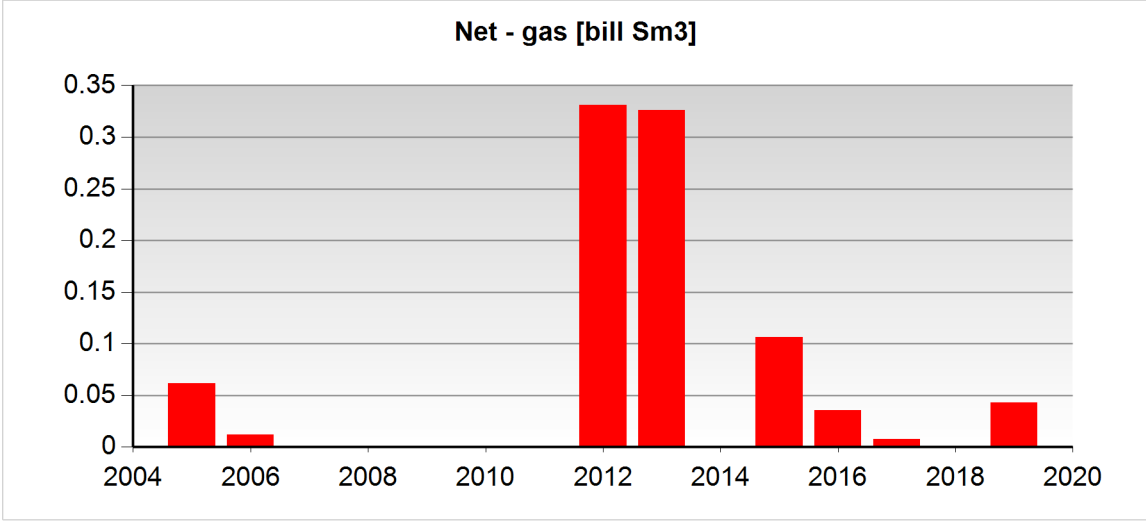
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		2.922496	0.924211	0.000000	0.366271	4.212978
2020		0.000000	0.000145	0.000000	0.000058	0.000203
2019		0.000000	0.043194	0.000000	0.016423	0.059617
2018		0.000059	0.000039	0.000000	0.000018	0.000116
2017		0.010141	0.007611	0.000000	0.003112	0.020864
2016		0.050724	0.035704	0.000000	0.015879	0.102307
2015		0.078184	0.106426	0.000000	0.046867	0.231477
2014		0.060949	0.000000	0.000000	0.000000	0.060949
2013		0.101797	0.326310	0.000000	0.125655	0.553762
2012		0.144394	0.331237	0.000000	0.132608	0.608239
2011		0.199625	0.000000	0.000000	0.000000	0.199625
2010		0.226714	0.000000	0.000000	0.000000	0.226714
2009		0.332769	0.000000	0.000000	0.000000	0.332769
2008		0.611391	0.000000	0.000000	0.000000	0.611391
2007		0.550008	0.000000	0.000000	0.000000	0.550008
2006		0.255685	0.011834	0.000000	0.004209	0.271728
2005		0.300056	0.061711	0.000000	0.021442	0.383209

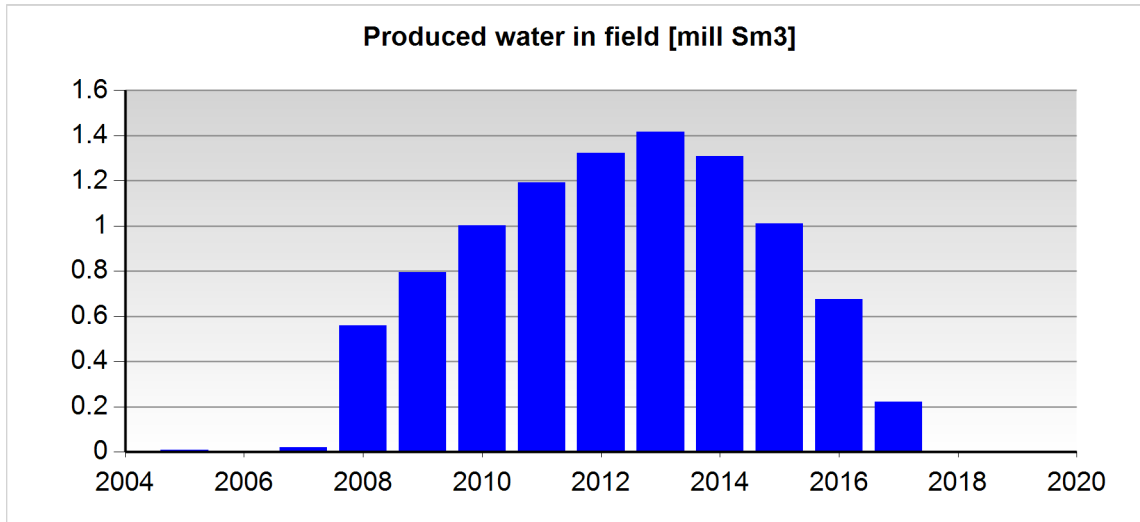
Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		2.922496	1.488683	0.000000	4.411179
2020		0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.000000	0.000000	0.000000
2018		0.000059	0.000091	0.000000	0.000150
2017		0.010141	0.014465	0.000000	0.024606
2016		0.050724	0.060615	0.000000	0.111339
2015		0.078184	0.131186	0.000000	0.209370
2014		0.060949	0.022800	0.000000	0.083749
2013		0.101797	0.039655	0.000000	0.141452
2012		0.144394	0.046532	0.000000	0.190926
2011		0.199625	0.053201	0.000000	0.252826
2010		0.226714	0.060070	0.000000	0.286784
2009		0.332769	0.113519	0.000000	0.446288
2008		0.611391	0.184552	0.000000	0.795943
2007		0.550008	0.237177	0.000000	0.787185
2006		0.255685	0.449210	0.000000	0.704895
2005		0.300056	0.075610	0.000000	0.375666

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
34/8-12 S	06.11.2001	09.12.2001	WILDCAT	P&A	OIL
34/10-48 A	23.12.2004	15.02.2005	APPRAISAL	RE-CLASS TO DEV	OIL
34/10-48 S	17.03.2004	22.12.2004	WILDCAT	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
34/10-C-18 A	12.02.2012	26.12.2013	OBSERVATION	OIL/GAS
34/10-C-18 B	27.12.2013	27.04.2014	PRODUCTION	OIL/GAS
34/10-C-46	23.12.2004	15.02.2005	PRODUCTION	OIL
34/10-C-51	09.05.2007	24.07.2007	INJECTION	WATER
34/10-C-52	10.11.2007	06.03.2008	OBSERVATION	NOT APPLICABLE
34/10-C-52 A	14.03.2008	31.03.2008	PRODUCTION	OIL
34/10-C-52 B	07.04.2008	20.04.2008	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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