

General information

| | |
|-------------------------|------------------------|
| Field name | SLEIPNER VEST |
| Factmaps in new window | link |
| Current activity status | Producing |
| Discovery wellbore | 15/6-3 |
| Discovery year. | 1974 |
| Main area | North Sea |
| Main supply base | Dusavik |
| NPDID field | 43457 |

Picture

Discoveries included

| Discovery name |
|--------------------------------------|
| 15/6-3 Sleipner Vest |
| 15/9-B-1 |

Activity status - history

| Status | Status from | Status to |
|-------------------------|-------------|------------|
| Producing | 29.08.1996 | |
| Approved for production | 14.12.1992 | 28.08.1996 |

Located in

| Block name | Prod. licence |
|------------|---------------------|
| 15/6 | 029 |
| 15/9 | 046 |

Owner - current

| Owner kind | Owner name |
|---------------------------|------------------------------------|
| BUSINESS ARRANGEMENT AREA | SLEIPNER VEST UNIT |

Operatorship - current

| Company name |
|-----------------------------------|
| Equinor Energy AS |

Licensees - current



| Company name | Nation code | Company share [%] |
|---|-------------|-------------------|
| Equinor Energy AS | NO | 58.349440 |
| Vår Energi AS | NO | 17.239360 |
| LOTOS Exploration and Production Norge AS | NO | 15.000000 |
| KUFPEC Norway AS | NO | 9.411200 |

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

| Orig. recoverable oil [mill Sm3] | Orig. recoverable gas [bill Sm3] | Orig. recoverable NGL [mill tonn] | Orig. recoverable cond. [mill Sm3] | Orig. recoverable oil eq. [mill Sm3 o.e] |
|-------------------------------------|-------------------------------------|--------------------------------------|---------------------------------------|---|
| 5.72 | 146.65 | 10.58 | 29.74 | 202.21 |

| Remaining oil [mill Sm3] | Remaining gas [bill Sm3] | Remaining NGL [mill tonn] | Remaining cond. [mill Sm3] | Remaining oil eq. [mill Sm3 o.e] |
|-----------------------------|-----------------------------|------------------------------|-------------------------------|-------------------------------------|
| 1.58 | 8.08 | 0.63 | 0.00 | 10.86 |

| Orig. inplace oil [mill Sm3] | Orig. inplace ass. liquid [mill Sm3] | Orig. inplace ass. gas [bill Sm3] | Orig. inplace free gas [bill Sm3] |
|---------------------------------|---|--------------------------------------|--------------------------------------|
| 0.00 | 79.00 | 0.00 | 185.11 |

Description

| Type | Text | Date updated |
|-------------|--|--------------|
| Development | Sleipner Vest is a field in the central part of the North Sea. The water depth is 110 metres. Sleipner Vest was discovered in 1974, and the plan for development and operation (PDO) was approved in 1992. The field is developed with the Sleipner B production/wellhead facility, which is remotely operated from the Sleipner A facility on the Sleipner Øst field. Production started in 1996. | 14.02.2020 |
| Reservoir | Sleipner Vest produces gas and condensate from Middle Jurassic sandstone in the Hugin and Sleipner Formations; most of the reserves are found in the Hugin Formation. The reservoir lies at a depth of 3,450 metres and is highly segmented. Faults in the field are generally not sealing and communication between the sand deposits is good. | 25.04.2019 |
| Recovery | The field is produced by pressure depletion. | 16.03.2018 |
| Transport | The well stream is sent to the Sleipner A facility for processing. Sales gas is exported from Sleipner A via Gassled (Area D) to the market. Unstable condensate is transported in a pipeline to the Kårstø terminal. | 16.03.2018 |
| Status | Production is in the tail phase, but infill drilling and sidetracking of existing wells are being evaluated to reduce the production decline. The exploration potential near the field is being evaluated. | 27.02.2020 |

**Investments (expected)**

Future investments from 2019 [mill NOK 2019-kroner] : 359

Investments (historical)

| | Investments [mill NOK nominal values] |
|------|---|
| Sum | 24847 |
| 2018 | 334 |
| 2017 | 612 |
| 2016 | 154 |
| 2015 | 154 |
| 2014 | 146 |
| 2013 | 125 |
| 2012 | 146 |
| 2011 | 438 |
| 2010 | 1528 |
| 2009 | 905 |
| 2008 | 1526 |
| 2007 | 679 |
| 2006 | 219 |
| 2005 | 64 |
| 2004 | 1499 |
| 2003 | 1299 |
| 2002 | 676 |
| 2001 | 391 |
| 2000 | 752 |
| 1999 | 552 |
| 1998 | 659 |
| 1997 | 758 |
| 1996 | 2725 |
| 1995 | 3836 |
| 1994 | 3418 |
| 1993 | 955 |
| 1992 | 282 |
| 1991 | 15 |

Production , saleable



NPD Factpages

Field

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| | Month | Net - oil [mill Sm3] | Net - gas [bill Sm3] | Net - condensate [mill Sm3] | Net - NGL [mill Sm3] | Net - oil equivalents [mill Sm3] |
|------|-------|-------------------------|-------------------------|-----------------------------------|-------------------------|-------------------------------------|
| Sum | | 4.516760 | 26.867267 | 29.662073 | 19.260800 | 80.306900 |
| 2020 | | 0.299554 | 1.588469 | 0.000000 | 0.238949 | 2.126972 |
| 2019 | | 0.547810 | 2.810996 | 0.000000 | 0.396696 | 3.755502 |
| 2018 | | 0.687556 | 3.158806 | 0.000000 | 0.432743 | 4.279105 |
| 2017 | | 0.736279 | 3.446847 | 0.000000 | 0.387208 | 4.570334 |
| 2016 | | 0.769995 | 3.620209 | 0.000000 | 0.389568 | 4.779772 |
| 2015 | | 0.825587 | 4.077888 | 0.000000 | 0.526387 | 5.429862 |
| 2014 | | 0.649979 | 3.168760 | 0.220045 | 0.586209 | 4.624993 |
| 2013 | | 0.000000 | 0.000000 | 1.056395 | 0.759164 | 1.815559 |
| 2012 | | 0.000000 | 0.000000 | 1.330014 | 0.887444 | 2.217458 |
| 2011 | | 0.000000 | 0.000000 | 1.455424 | 0.970150 | 2.425574 |
| 2010 | | 0.000000 | 0.000000 | 1.046827 | 0.763977 | 1.810804 |
| 2009 | | 0.000000 | 0.000000 | 1.241394 | 0.841613 | 2.083007 |
| 2008 | | 0.000000 | 0.000000 | 1.267294 | 0.711209 | 1.978503 |
| 2007 | | 0.000000 | 0.000000 | 1.598661 | 0.878678 | 2.477339 |
| 2006 | | 0.000000 | 0.000000 | 1.591802 | 0.907371 | 2.499173 |
| 2005 | | 0.000000 | 0.000000 | 1.777870 | 0.914297 | 2.692167 |
| 2004 | | 0.000000 | 0.000000 | 1.485508 | 0.881354 | 2.366862 |
| 2003 | | 0.000000 | 0.000000 | 1.792095 | 1.078360 | 2.870455 |
| 2002 | | 0.000000 | 0.000000 | 1.987727 | 1.341472 | 3.329199 |
| 2001 | | 0.000000 | 0.000000 | 2.150484 | 1.363361 | 3.513845 |
| 2000 | | 0.000000 | 0.000000 | 2.262116 | 1.068609 | 3.330725 |
| 1999 | | 0.000000 | 3.100287 | 2.378897 | 1.083807 | 6.562991 |
| 1998 | | 0.000000 | 1.452839 | 2.260231 | 0.864815 | 4.577885 |
| 1997 | | 0.000000 | 0.442166 | 2.262214 | 0.780409 | 3.484789 |
| 1996 | | 0.000000 | 0.000000 | 0.497075 | 0.206950 | 0.704025 |

Production , sum wellbores



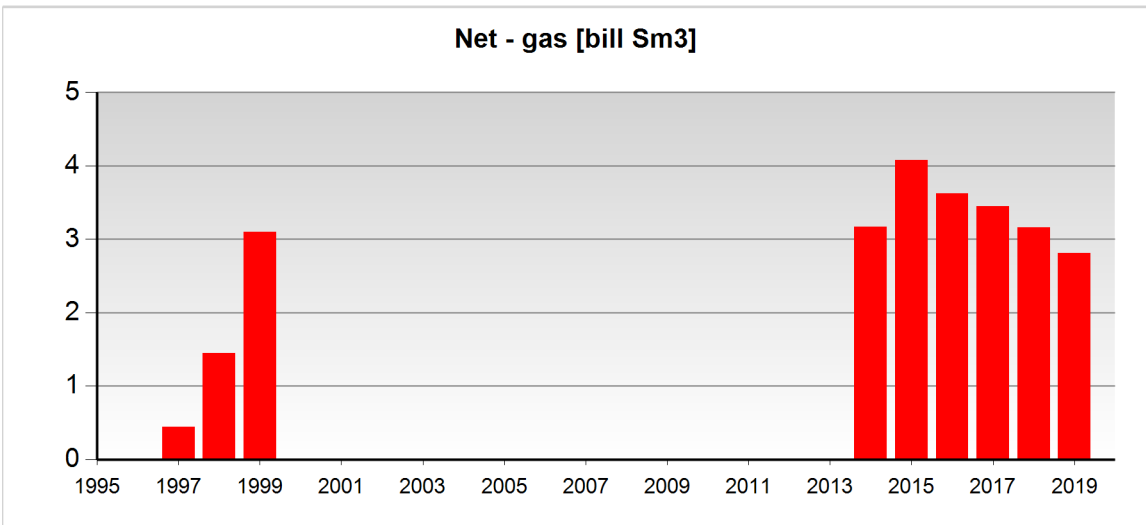
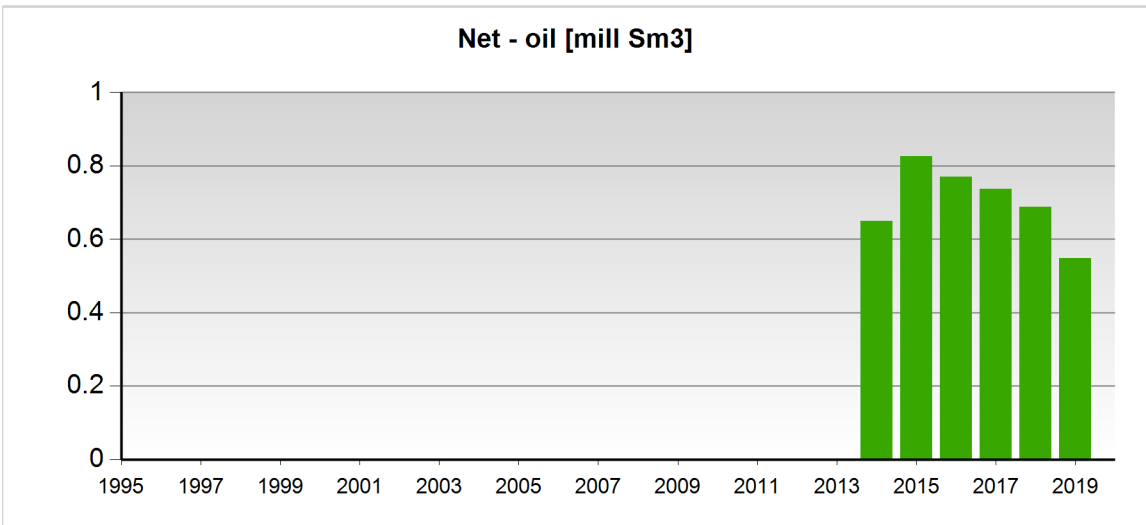
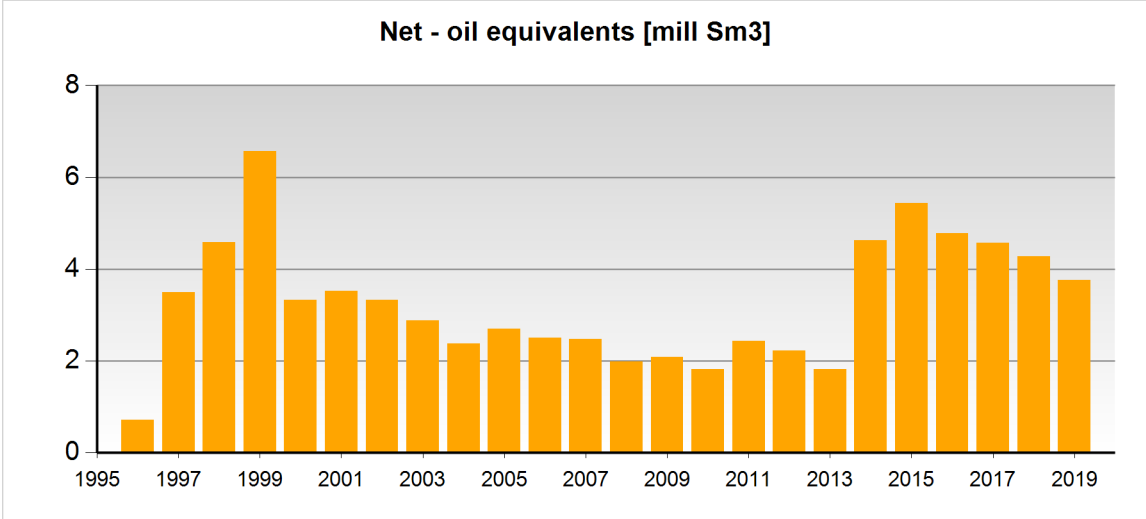
NPD Factpages

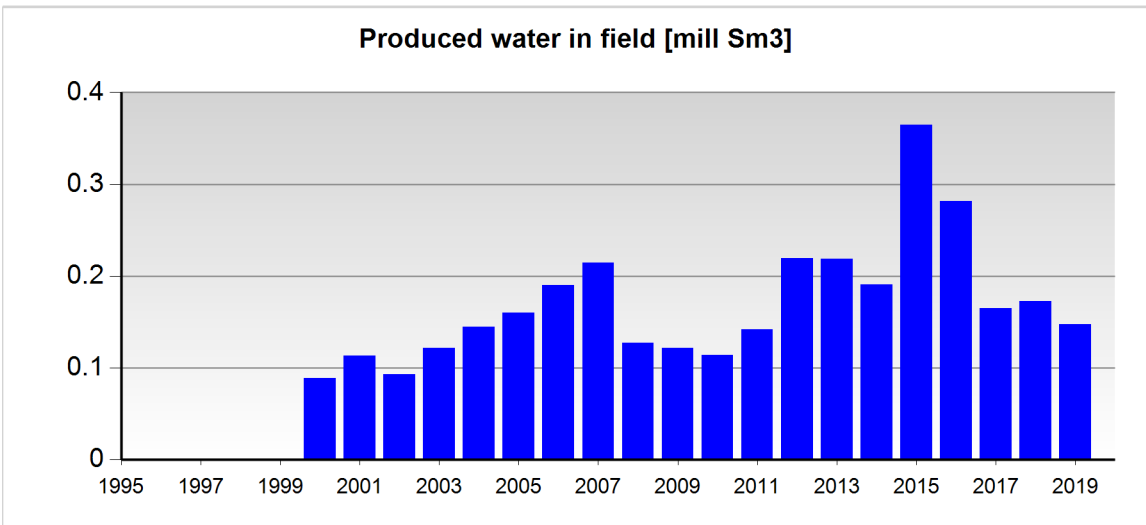
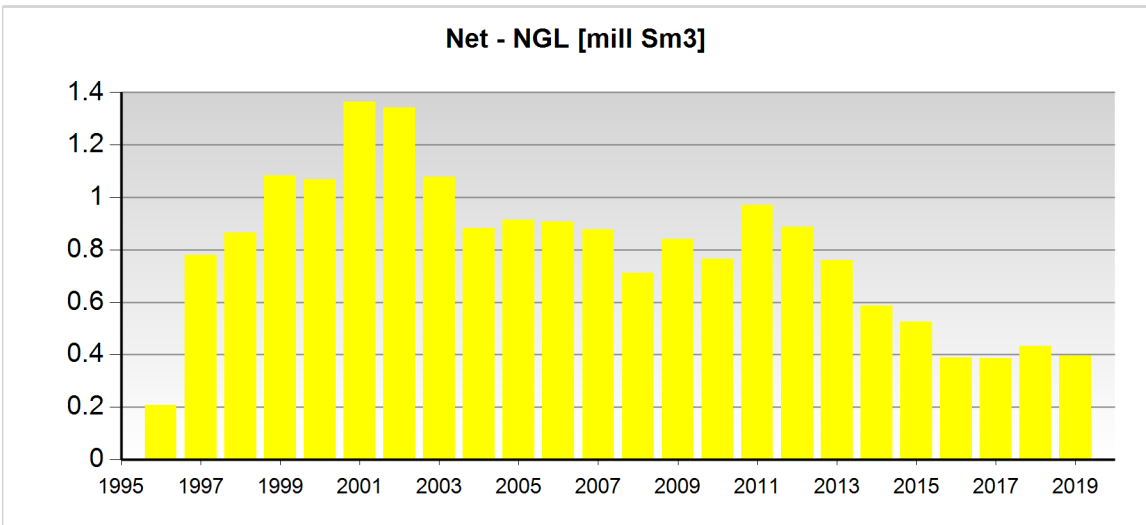
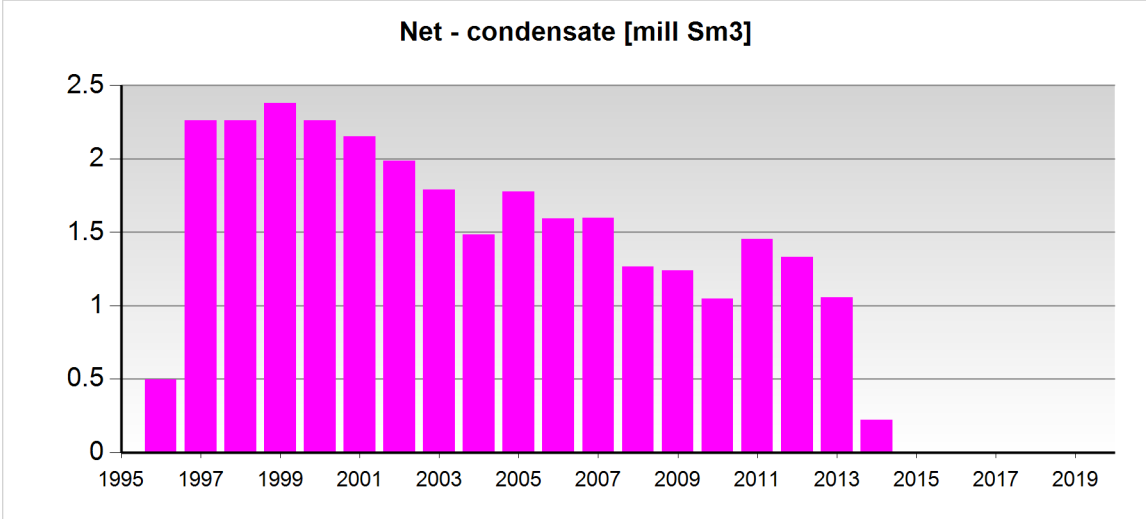
Field

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| | Month | Gross - oil [mill Sm ³] | Gross - gas [bill Sm ³] | Gross - condensate [mill Sm ³] | Gross - oil equivalents [mill Sm ³] |
|------|-------|--|--|--|---|
| Sum | | 0.000000 | 152.419998 | 56.315784 | 208.735782 |
| 2020 | | 0.000000 | 1.854560 | 0.594839 | 2.449399 |
| 2019 | | 0.000000 | 3.223331 | 1.076675 | 4.300006 |
| 2018 | | 0.000000 | 3.583845 | 1.271819 | 4.855664 |
| 2017 | | 0.000000 | 3.900488 | 1.326489 | 5.226977 |
| 2016 | | 0.000000 | 4.081875 | 1.298529 | 5.380404 |
| 2015 | | 0.000000 | 4.595562 | 1.521516 | 6.117078 |
| 2014 | | 0.000000 | 4.766599 | 1.628883 | 6.395482 |
| 2013 | | 0.000000 | 5.701245 | 1.995396 | 7.696641 |
| 2012 | | 0.000000 | 6.499735 | 2.399668 | 8.899403 |
| 2011 | | 0.000000 | 7.364734 | 2.610305 | 9.975039 |
| 2010 | | 0.000000 | 6.808349 | 1.985290 | 8.793639 |
| 2009 | | 0.000000 | 7.781216 | 2.273990 | 10.055206 |
| 2008 | | 0.000000 | 7.245267 | 2.096962 | 9.342229 |
| 2007 | | 0.000000 | 8.264823 | 2.632734 | 10.897557 |
| 2006 | | 0.000000 | 7.731353 | 2.638590 | 10.369943 |
| 2005 | | 0.000000 | 7.920101 | 2.861307 | 10.781408 |
| 2004 | | 0.000000 | 6.573658 | 2.521213 | 9.094871 |
| 2003 | | 0.000000 | 7.783426 | 3.049355 | 10.832781 |
| 2002 | | 0.000000 | 7.962776 | 3.344068 | 11.306844 |
| 2001 | | 0.000000 | 8.192885 | 3.565225 | 11.758110 |
| 2000 | | 0.000000 | 7.654225 | 3.472608 | 11.126833 |
| 1999 | | 0.000000 | 7.550115 | 3.500811 | 11.050926 |
| 1998 | | 0.000000 | 6.988436 | 3.057683 | 10.046119 |
| 1997 | | 0.000000 | 6.832400 | 2.931779 | 9.764179 |
| 1996 | | 0.000000 | 1.558994 | 0.660050 | 2.219044 |

Production - charts





Any produced water is only included after 1.1.2000

Wellbores - exploration



| Wellbore name | Entered date | Completed date | Purpose | Status | Content |
|---------------------------|--------------|----------------|-----------|-----------|-----------------|
| 15/6-3 | 05.09.1974 | 19.12.1974 | WILDCAT | P&A | GAS/CONDE NSATE |
| 15/6-5 | 10.10.1977 | 29.11.1977 | APPRAISAL | P&A | SHOWS |
| 15/6-6 | 01.04.1982 | 09.06.1982 | APPRAISAL | P&A | GAS/CONDE NSATE |
| 15/9-1 | 24.02.1977 | 30.05.1977 | APPRAISAL | P&A | OIL/GAS |
| 15/9-2 | 12.04.1978 | 17.06.1978 | APPRAISAL | P&A | GAS/CONDE NSATE |
| 15/9-3 | 17.12.1978 | 03.04.1979 | APPRAISAL | P&A | SHOWS |
| 15/9-4 | 04.04.1979 | 14.06.1979 | APPRAISAL | P&A | GAS/CONDE NSATE |
| 15/9-5 | 19.11.1979 | 11.04.1980 | APPRAISAL | P&A | GAS/CONDE NSATE |
| 15/9-6 | 07.05.1980 | 07.09.1980 | APPRAISAL | P&A | DRY |
| 15/9-7 | 26.12.1980 | 29.04.1981 | APPRAISAL | P&A | GAS/CONDE NSATE |
| 15/9-8 | 05.03.1981 | 25.05.1981 | APPRAISAL | P&A | GAS/CONDE NSATE |
| 15/9-12 | 22.11.1981 | 27.02.1982 | APPRAISAL | SUSPENDED | GAS/CONDE NSATE |
| 15/9-12 R | 29.03.1982 | 27.04.1982 | APPRAISAL | P&A | GAS/CONDE NSATE |
| 15/9-21 S | 23.03.1998 | 23.05.1998 | APPRAISAL | P&A | SHOWS |

Wellbores - development

| Wellbore name | Entered date | Completed date | Purpose | Content |
|----------------------------|--------------|----------------|-------------|-----------------|
| 15/9-B-1 | 16.07.2009 | 02.11.2009 | PRODUCTION | GAS/CONDE NSATE |
| 15/9-B-2 | 24.11.2009 | 01.03.2010 | PRODUCTION | GAS/CONDE NSATE |
| 15/9-B-3 | 27.01.2000 | 24.02.2000 | PRODUCTION | GAS |
| 15/9-B-4 | 02.07.1997 | 26.11.1997 | PRODUCTION | GAS |
| 15/9-B-4 A | 22.10.2017 | 11.12.2017 | PRODUCTION | GAS/CONDE NSATE |
| 15/9-B-5 | 26.11.1995 | 28.01.1996 | PRODUCTION | GAS/CONDE NSATE |
| 15/9-B-6 | 05.02.1996 | 25.03.1996 | PRODUCTION | GAS |
| 15/9-B-7 | 28.03.1996 | 08.06.1996 | PRODUCTION | GAS |
| 15/9-B-8 | 30.03.2010 | 26.06.2010 | OBSERVATION | NOT APPLICABLE |
| 15/9-B-8 A | 27.10.2010 | 02.12.2010 | OBSERVATION | NOT APPLICABLE |
| 15/9-B-8 B | 07.12.2010 | 25.12.2010 | OBSERVATION | NOT APPLICABLE |
| 15/9-B-8 C | 28.12.2010 | 20.01.2011 | OBSERVATION | NOT APPLICABLE |



Field

| | | | | |
|-----------------------------|------------|------------|------------|----------------|
| 15/9-B-8 D | 22.01.2011 | 03.02.2011 | PRODUCTION | GAS |
| 15/9-B-9 | | | | |
| 15/9-B-10 | 02.09.1995 | 17.10.1995 | PRODUCTION | GAS |
| 15/9-B-11 | 15.03.1998 | 30.06.1998 | PRODUCTION | GAS |
| 15/9-B-12 | 13.05.2000 | 12.08.2000 | PRODUCTION | NOT APPLICABLE |
| 15/9-B-13 | 30.08.1996 | 07.12.1996 | PRODUCTION | GAS |
| 15/9-B-14 | 23.10.1995 | 23.11.1995 | PRODUCTION | GAS |
| 15/9-B-15 | | | | |
| 15/9-B-16 | 02.01.2018 | 18.01.2018 | PRODUCTION | GAS/CONDENSATE |
| 15/9-B-17 | 23.04.1997 | 20.06.1997 | PRODUCTION | GAS/CONDENSATE |
| 15/9-B-18 | | | | |
| 15/9-B-19 | | | | |
| 15/9-B-20 | 28.01.1999 | 19.06.1999 | PRODUCTION | GAS |
| 15/9-B-20 A | 15.09.2017 | 07.10.2017 | PRODUCTION | GAS/CONDENSATE |
| 15/9-B-21 | 07.03.2000 | 29.03.2000 | PRODUCTION | GAS |
| 15/9-B-22 | 01.12.1997 | 30.10.1998 | PRODUCTION | GAS |
| 15/9-B-22 A | 02.12.1998 | 10.01.1999 | PRODUCTION | GAS |
| 15/9-B-23 | | | | |
| 15/9-B-24 | 29.12.1996 | 26.03.1997 | PRODUCTION | GAS |
| 15/9-E-1 H | 31.08.2003 | 26.10.2003 | PRODUCTION | GAS |
| 15/9-E-2 H | 26.08.2003 | 13.12.2003 | PRODUCTION | GAS |
| 15/9-E-3 H | 19.08.2003 | 06.11.2003 | PRODUCTION | GAS |
| 15/9-E-4 H | 01.02.2004 | 19.03.2004 | PRODUCTION | GAS |

Wellbores - other

| Wellbore name | Entered date | Completed date | Purpose | Status |
|---------------|--------------|----------------|---------|--------|
| | | | | |