

**General information**

Field name	FRIGG
Factmaps in new window	<a href="#">link</a>
Current activity status	Shut down
Discovery wellbore	<a href="#">25/1-1</a>
Discovery year.	1971
Main area	North Sea
Main supply base	
NPDID field	43555

**Picture****Discoveries included**

Discovery name
<a href="#">25/1-1 Frigg</a>

**Activity status - history**

Status	Status from	Status to
Shut down	26.10.2004	
Producing	13.09.1977	25.10.2004
Approved for production	13.06.1974	12.09.1977

**Located in**

Block name	Prod. licence
25/1	<a href="#">903</a>

**Owner - current**

Owner kind	Owner name
PRODUCTION LICENSE	<a href="#">903</a>

**Operatorship - current**

Company name
<a href="#">Equinor Energy AS</a>

**Licensees - current**



Company name	Nation code	Company share [%]
<a href="#">Equinor Energy AS</a>	NO	90.000000
<a href="#">Wellesley Petroleum AS</a>	NO	10.000000

**The NPD estimate for reserves (Norwegian share)**

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.00	116.17	0.00	0.46	116.63

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	1.00	0.00	150.20

**Description**

Type	Text	Date updated
Status	The field was shut down in 2004 and final disposal of the facilities was completed in 2010. The concrete substructures TP1 and CDP1 on the British side and the substructure TCP2 on the Norwegian side were abandoned on-site. A production licence comprising the Frigg field was awarded in the Awards in Predefined Areas (APA) 2016 licensing round. The redevelopment of Frigg is planned as a subsea field development. It is being considered as part of a larger development in the area between the Oseberg and Alvheim fields. An appraisal well was drilled on Frigg in 2019.	26.02.2020
Development	Frigg is a field in the central part of the North Sea, straddling the border between the UK and Norwegian sectors. The water depth is 100 metres. Frigg was discovered in 1971, and the plan for development and operation (PDO) was approved in 1974. The field was developed with a living quarters facility (QP), two process facilities (TP1 and TCP2) and two drilling facilities (DP2 and CDP1). TP1, CDP1 and TCP2 had concrete substructures and steel frame topsides. The two other facilities had steel jackets. CDP1, TP1 and QP were on the UK part of the field. The facilities on the field also treated oil and gas from the fields Frøy, Nord Øst Frigg, Øst-Frigg, Lille-Frigg and Odin. Production started in 1977.	11.02.2020
Reservoir	Frigg produced gas from deep marine, turbiditic sandstone of Eocene age in the Frigg Formation, at a depth of 1,900 metres.	25.04.2019



Transport	The gas was transported via a 180-kilometre pipeline to the Shell-Esso Gas and Liquids (SEGAL) terminal at St Fergus in the UK.	16.03.2018
Recovery	The field was produced by pressure depletion.	11.04.2017

**Investments (expected)****Investments (historical)**

	Investments [mill NOK nominal values]
Sum	8605
2010	0
2009	0
2008	0
2007	0
2006	0
2005	0
2004	0
2003	0
2002	0
2001	0
2000	0
1999	-8
1998	8
1997	21
1996	112
1995	135
1994	44
1993	31
1992	1
1991	0
1990	4
1989	80
1988	1
1987	47
1986	51
1985	30
1984	33
1983	39
1982	19
1981	126
1980	728
1979	611



1978	734
1977	1944
1976	1959
1975	1385
1974	471

**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.000000	116.168768	0.460380	0.000000	116.629148
2004		0.000000	0.863161	0.001169	0.000000	0.864330
2003		0.000000	0.707676	0.001155	0.000000	0.708831
2002		0.000000	0.716975	0.001316	0.000000	0.718291
2001		0.000000	0.737242	0.002300	0.000000	0.739542
2000		0.000000	0.602577	0.000512	0.000000	0.603089
1999		0.000000	0.332269	0.000303	0.000000	0.332572
1998		0.000000	0.600809	0.000602	0.000000	0.601411
1997		0.000000	0.479911	0.000231	0.000000	0.480142
1996		0.000000	0.410473	0.000150	0.000000	0.410623
1995		0.000000	0.664168	0.000988	0.000000	0.665156
1994		0.000000	1.053793	0.003270	0.000000	1.057063
1993		0.000000	1.354477	0.006325	0.000000	1.360802
1992		0.000000	1.643051	0.012454	0.000000	1.655505
1991		0.000000	1.503468	0.006048	0.000000	1.509516
1990		0.000000	2.329148	0.007101	0.000000	2.336249
1989		0.000000	5.159954	0.014080	0.000000	5.174034
1988		0.000000	6.966726	0.023703	0.000000	6.990429
1987		0.000000	7.760098	0.028699	0.000000	7.788797
1986		0.000000	8.198120	0.034171	0.000000	8.232291
1985		0.000000	8.584183	0.034081	0.000000	8.618264
1984		0.000000	10.080040	0.033897	0.000000	10.113937
1983		0.000000	10.719015	0.040988	0.000000	10.760003
1982		0.000000	10.165390	0.043153	0.000000	10.208543
1981		0.000000	10.927732	0.048450	0.000000	10.976182
1980		0.000000	9.927217	0.048227	0.000000	9.975444
1979		0.000000	8.283155	0.044001	0.000000	8.327156
1978		0.000000	4.445303	0.020661	0.000000	4.465964
1977		0.000000	0.952637	0.002345	0.000000	0.954982

**Production , sum wellbores**



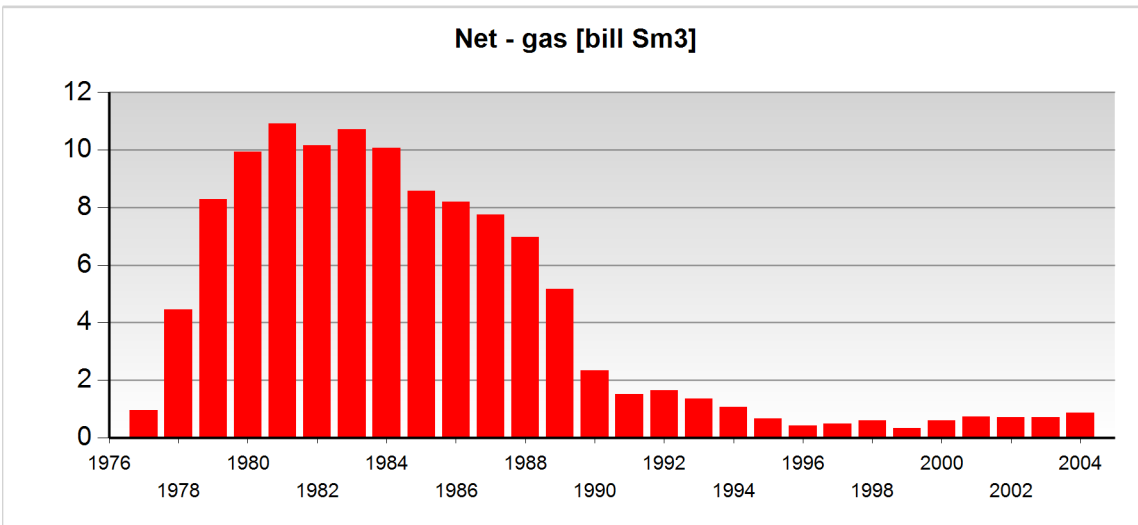
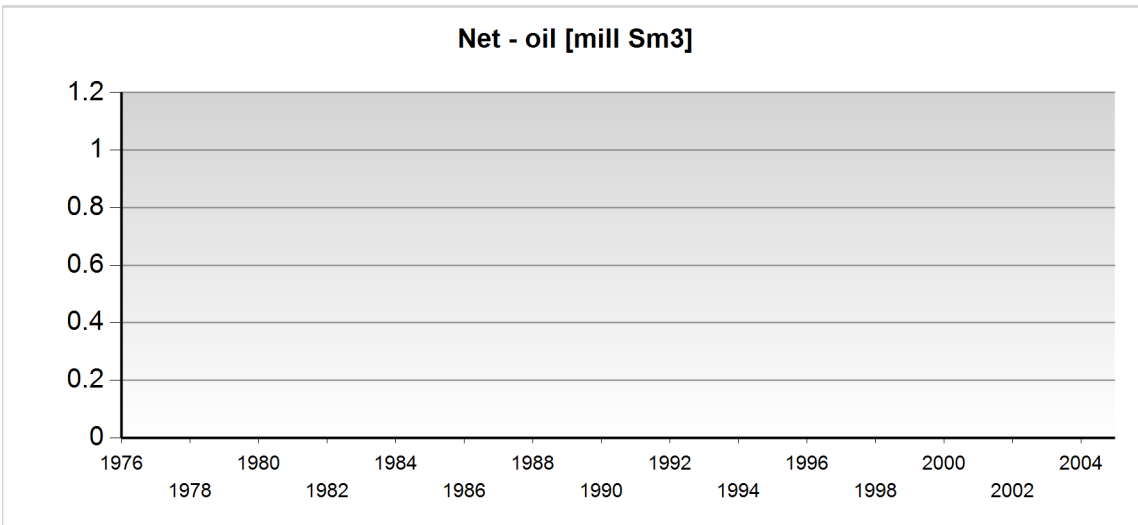
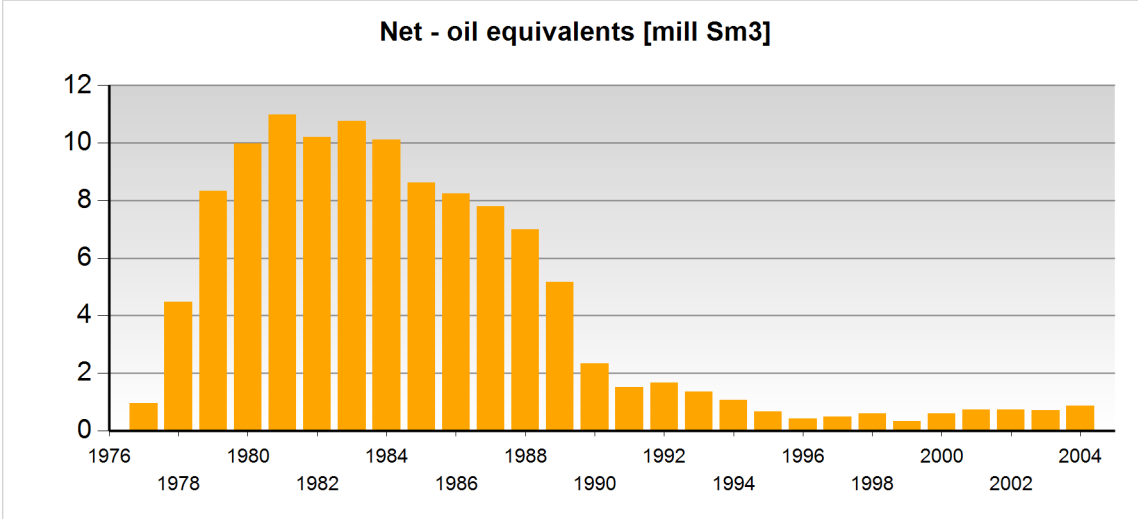
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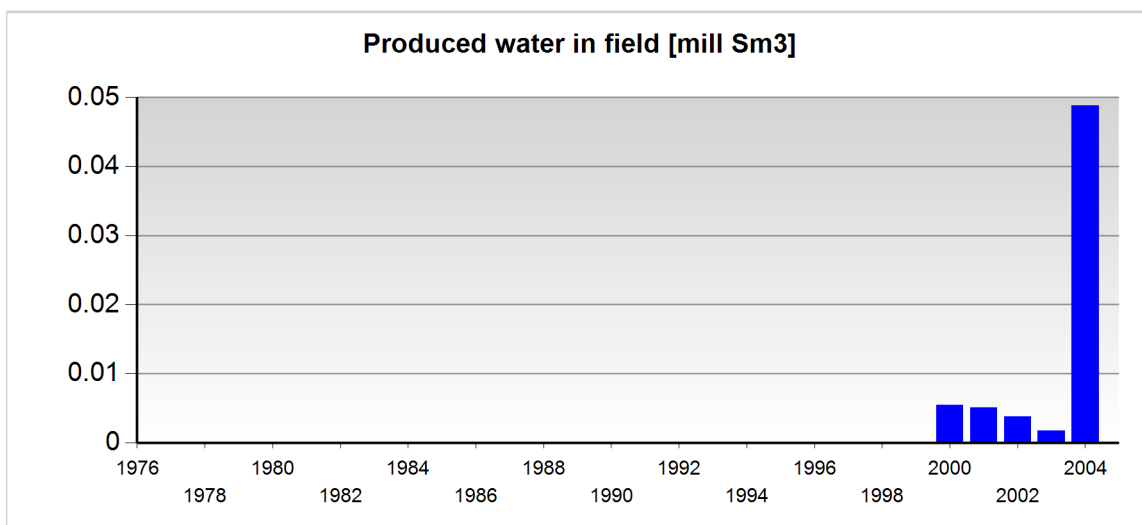
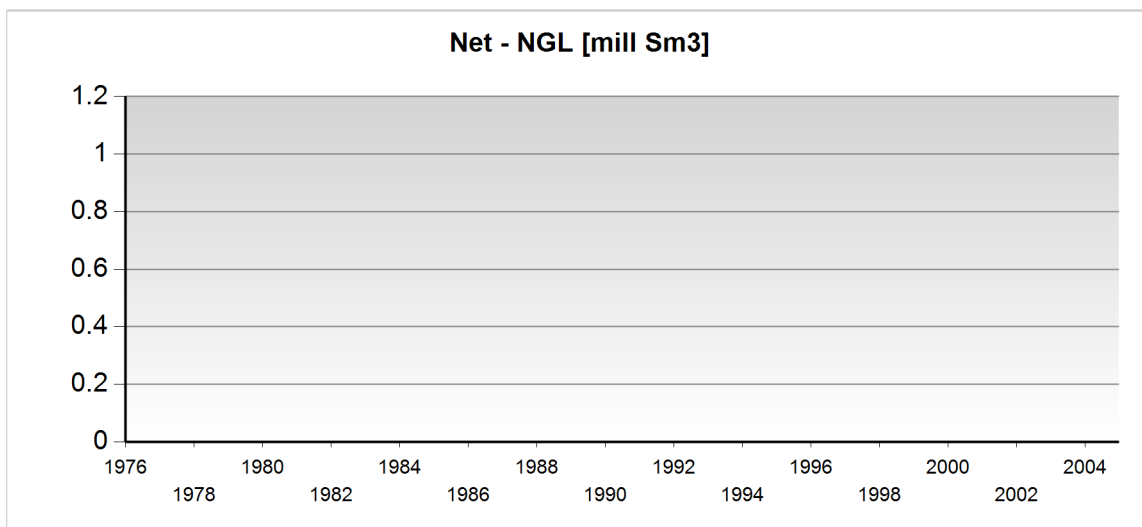
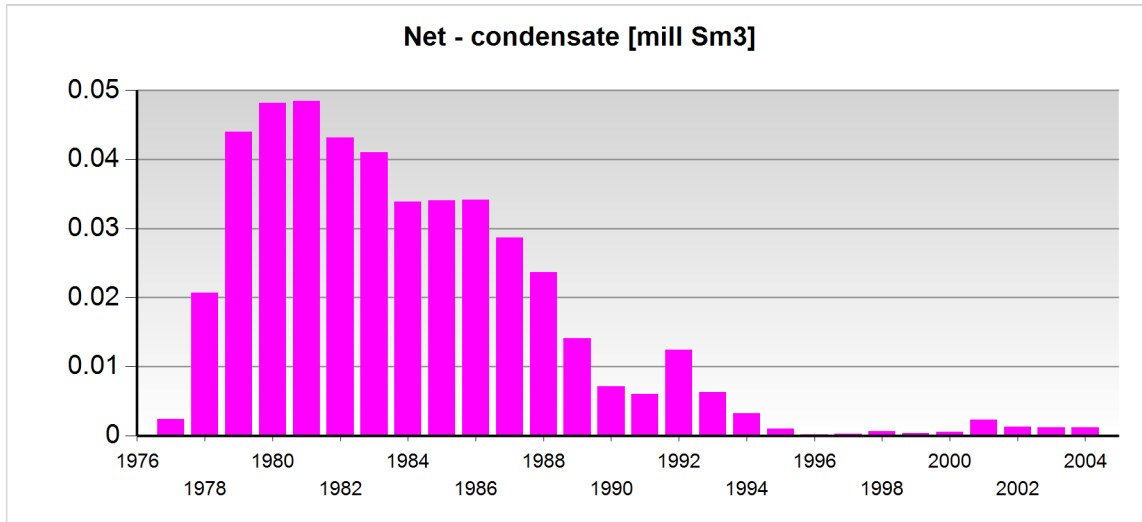
## Field

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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	115.871316	0.114353	115.985669
2004		0.000000	0.871805	0.001472	0.873277
2003		0.000000	0.719796	0.001216	0.721012
2002		0.000000	0.725764	0.001224	0.726988
2001		0.000000	0.738370	0.001248	0.739618
2000		0.000000	0.609863	0.001028	0.610891
1999		0.000000	0.322855	0.000544	0.323399
1998		0.000000	0.604940	0.001022	0.605962
1997		0.000000	0.474524	0.000778	0.475302
1996		0.000000	0.403955	0.000728	0.404683
1995		0.000000	0.652001	0.000865	0.652866
1994		0.000000	1.045975	0.001939	1.047914
1993		0.000000	1.345916	0.001758	1.347674
1992		0.000000	1.656359	0.002126	1.658485
1991		0.000000	1.530736	0.001535	1.532271
1990		0.000000	2.345613	0.002358	2.347971
1989		0.000000	5.200173	0.005640	5.205813
1988		0.000000	7.012464	0.006463	7.018927
1987		0.000000	7.831633	0.006878	7.838511
1986		0.000000	8.280769	0.005809	8.286578
1985		0.000000	8.641570	0.004792	8.646362
1984		0.000000	10.113922	0.006988	10.120910
1983		0.000000	10.688346	0.006487	10.694833
1982		0.000000	10.151024	0.007649	10.158673
1981		0.000000	10.268426	0.010059	10.278485
1980		0.000000	9.934077	0.010277	9.944354
1979		0.000000	8.269372	0.011904	8.281276
1978		0.000000	4.473658	0.009607	4.483265
1977		0.000000	0.957410	0.001959	0.959369

## Production - charts





Any produced water is only included after 1.1.2000

## Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">25/1-1</a>	30.03.1971	22.07.1971	WILDCAT	P&A	OIL/GAS
<a href="#">25/1-2</a>	22.07.1971	25.08.1971	APPRAISAL	P&A	OIL/GAS
<a href="#">25/1-3</a>	14.11.1971	27.01.1972	APPRAISAL	P&A	OIL/GAS
<a href="#">25/1-5</a>	24.07.1975	12.09.1975	APPRAISAL	P&A	OIL/GAS
<a href="#">25/1-7</a>	08.03.1985	26.05.1985	APPRAISAL	SUSPENDED	OIL/GAS
<a href="#">25/1-7 R</a>	10.02.1987	14.02.1987	APPRAISAL	SUSPENDED	GAS
<a href="#">25/1-7 R2</a>	07.05.1988	10.05.1988	APPRAISAL	SUSPENDED	GAS
<a href="#">25/1-7 R3</a>	15.04.1989	16.04.1989	APPRAISAL	SUSPENDED	GAS
<a href="#">25/1-7 R4</a>	28.03.1990	05.04.1990	APPRAISAL	P&A	GAS
<a href="#">25/1-8 S</a>	28.05.1985	25.07.1985	APPRAISAL	SUSPENDED	OIL/GAS
<a href="#">25/1-8 SR</a>	14.02.1987	18.02.1987	APPRAISAL	SUSPENDED	GAS
<a href="#">25/1-8 SR2</a>	12.05.1988	15.05.1988	APPRAISAL	SUSPENDED	GAS
<a href="#">25/1-8 SR4</a>	03.04.1991	14.04.1991	APPRAISAL	P&A	GAS
<a href="#">25/1-8 SR3</a>	01.04.1989	06.04.1989	APPRAISAL	SUSPENDED	GAS
<a href="#">30/10-1</a>	05.05.1973	18.07.1973	APPRAISAL	JUNKED	OIL/GAS
<a href="#">30/10-4</a>	11.09.1974	25.09.1974	APPRAISAL	JUNKED	NOT APPLICABLE
<a href="#">30/10-5</a>	25.08.1974	01.05.1975	APPRAISAL	P&A	OIL/GAS

### Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">10/1-A-1</a>	23.04.1977	16.05.1977	PRODUCTION	GAS
<a href="#">10/1-A-2</a>	07.02.1977	28.05.1977	PRODUCTION	GAS
<a href="#">10/1-A-3</a>	07.06.1977	08.09.1977	PRODUCTION	GAS
<a href="#">10/1-A-4</a>	07.08.1977	06.10.1977	PRODUCTION	GAS
<a href="#">10/1-A-5</a>	02.02.1977	22.05.1977	PRODUCTION	GAS
<a href="#">10/1-A-6</a>	18.08.1977	25.10.1977	PRODUCTION	GAS
<a href="#">10/1-A-7</a>	12.08.1977	26.11.1977	PRODUCTION	GAS
<a href="#">10/1-A-8</a>	24.01.1977	02.03.1977	PRODUCTION	GAS
<a href="#">10/1-A-9</a>	10.06.1977	04.12.1977	PRODUCTION	GAS
<a href="#">10/1-A-10</a>	29.05.1977	02.08.1977	PRODUCTION	GAS
<a href="#">10/1-A-11</a>	10.11.1976	10.04.1977	PRODUCTION	GAS
<a href="#">10/1-A-12</a>	03.06.1977	04.12.1977	PRODUCTION	GAS
<a href="#">10/1-A-13</a>	05.04.1978	06.08.1978	PRODUCTION	GAS
<a href="#">10/1-A-14</a>	31.03.1978	28.07.1978	PRODUCTION	GAS
<a href="#">10/1-A-15</a>	04.01.1978	23.06.1978	PRODUCTION	GAS
<a href="#">10/1-A-16</a>	24.03.1978	08.06.1978	PRODUCTION	GAS
<a href="#">10/1-A-17</a>	15.04.1978	27.05.1978	PRODUCTION	GAS
<a href="#">10/1-A-18</a>	28.03.1978	03.09.1978	PRODUCTION	GAS
<a href="#">10/1-A-19</a>	19.03.1978	02.06.1978	PRODUCTION	GAS
<a href="#">10/1-A-20</a>	03.07.1978	11.11.1978	PRODUCTION	GAS





# NPD Factpages

## Field

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<a href="#">10/1-A-21</a>	04.01.1978	02.10.1978	PRODUCTION	GAS
<a href="#">10/1-A-22</a>	22.01.1978	01.12.1978	PRODUCTION	GAS
<a href="#">10/1-A-23</a>	23.01.1978	05.11.1978	PRODUCTION	GAS
<a href="#">10/1-A-24</a>	20.01.1978	10.10.1978	PRODUCTION	GAS
<a href="#">25/1-A-1</a>	18.09.1978	22.06.1979	PRODUCTION	GAS
<a href="#">25/1-A-2</a>	22.09.1978	23.04.1979	PRODUCTION	GAS
<a href="#">25/1-A-3</a>	13.09.1978	01.04.1979	PRODUCTION	WATER
<a href="#">25/1-A-3 A</a>	05.09.1987	19.09.1987	PRODUCTION	GAS
<a href="#">25/1-A-4</a>	28.09.1978	24.02.1979	PRODUCTION	GAS
<a href="#">25/1-A-4 A</a>	23.10.1989	10.12.1989	PRODUCTION	GAS
<a href="#">25/1-A-5</a>	12.10.1978	16.04.1979	PRODUCTION	GAS
<a href="#">25/1-A-6</a>	08.09.1978	10.02.1979	PRODUCTION	GAS
<a href="#">25/1-A-7</a>	08.10.1978	25.05.1979	PRODUCTION	GAS
<a href="#">25/1-A-8</a>	30.10.1978	20.05.1979	PRODUCTION	GAS
<a href="#">25/1-A-9</a>	01.09.1978	18.03.1980	PRODUCTION	GAS
<a href="#">25/1-A-10</a>	21.10.1978	13.03.1979	PRODUCTION	GAS
<a href="#">25/1-A-11</a>	02.10.1978	01.01.1979	PRODUCTION	GAS
<a href="#">25/1-A-12</a>	24.10.1978	29.06.1979	PRODUCTION	GAS
<a href="#">25/1-A-13</a>	20.08.1977	19.08.1979	PRODUCTION	GAS
<a href="#">25/1-A-14</a>	06.08.1977	26.08.1979	PRODUCTION	GAS
<a href="#">25/1-A-15</a>	21.07.1977	18.09.1979	PRODUCTION	GAS
<a href="#">25/1-A-16</a>	01.01.1978	01.08.1978	PRODUCTION	GAS
<a href="#">25/1-A-17</a>	28.12.1977	17.07.1978	PRODUCTION	GAS
<a href="#">25/1-A-17 A</a>	05.08.1989	17.01.1990	PRODUCTION	GAS
<a href="#">25/1-A-18</a>	12.12.1977	21.08.1978	PRODUCTION	GAS
<a href="#">25/1-A-19</a>	17.12.1977	03.05.1978	PRODUCTION	GAS
<a href="#">25/1-A-20</a>	16.01.1978	02.05.1978	PRODUCTION	GAS
<a href="#">25/1-A-21</a>	15.11.1977	10.07.1978	PRODUCTION	GAS
<a href="#">25/1-A-22</a>	24.11.1977	01.09.1978	PRODUCTION	GAS
<a href="#">25/1-A-22 A</a>	24.10.1987	29.10.1987	PRODUCTION	GAS
<a href="#">25/1-A-23</a>	10.11.1977	29.08.1978	PRODUCTION	GAS
<a href="#">25/1-A-24</a>	30.08.1977	09.07.1979	PRODUCTION	GAS

## Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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