

**General information**

| | |
|-------------------------|------------------------|
| Field name | NORDØST FRIGG |
| Factmaps in new window | link |
| Current activity status | Shut down |
| Discovery wellbore | 25/1-4 |
| Discovery year. | 1974 |
| Main area | North Sea |
| Main supply base | |
| NPDID field | 43568 |

Picture

Picture not available

Discoveries included

| Discovery name |
|--------------------------------------|
| 25/1-4 Nordøst Frigg |

Activity status - history

| Status | Status from | Status to |
|-------------------------|-------------|------------|
| Shut down | 08.05.1993 | |
| Producing | 01.12.1983 | 07.05.1993 |
| Approved for production | 12.09.1980 | 30.11.1983 |

Located in

| Block name | Prod. licence |
|------------|---------------------|
| 25/1 | 903 |
| 30/10 | 903 |

Owner - current

| Owner kind | Owner name |
|--------------------|---------------------|
| PRODUCTION LICENSE | 903 |

Operatorship - current

| Company name |
|-----------------------------------|
| Equinor Energy AS |

Licensees - current

| Company name | Nation code | Company share [%] |
|--|-------------|-------------------|
| Equinor Energy AS | NO | 90.000000 |
| Wellesley Petroleum AS | NO | 10.000000 |



The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

| Orig. recoverable oil [mill Sm3] | Orig. recoverable gas [bill Sm3] | Orig. recoverable NGL [mill tonn] | Orig. recoverable cond. [mill Sm3] | Orig. recoverable oil eq. [mill Sm3 o.e] |
|-------------------------------------|-------------------------------------|--------------------------------------|---------------------------------------|---|
| 0.00 | 11.60 | 0.00 | 0.04 | 11.64 |

| Remaining oil [mill Sm3] | Remaining gas [bill Sm3] | Remaining NGL [mill tonn] | Remaining cond. [mill Sm3] | Remaining oil eq. [mill Sm3 o.e] |
|-----------------------------|-----------------------------|------------------------------|-------------------------------|-------------------------------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

| Orig. inplace oil [mill Sm3] | Orig. inplace ass. liquid [mill Sm3] | Orig. inplace ass. gas [bill Sm3] | Orig. inplace free gas [bill Sm3] |
|---------------------------------|---|--------------------------------------|--------------------------------------|
| 0.00 | 0.00 | 0.00 | 35.10 |

Description

| Type | Text | Date updated |
|-------------|--|--------------|
| Development | Nordøst Frigg is a field in the central part of the North Sea. The water depth is 110 metres. The field was discovered in 1974, and the plan for development and operation (PDO) was approved in 1980. Nordøst-Frigg was developed with a seabed template with six wells and was remotely operated from the Frigg field using a control tower. The control tower consisted of a deck and a 126-metre-high steel structure attached to a concrete foundation. Production started in 1983. | 25.04.2019 |
| Reservoir | Nordøst Frigg produced gas from sandstone of Eocene age in the Frigg Formation. The reservoir lies at a depth of 1,950 metres. It has pressure communication with the reservoir on the Frigg field via the aquifer. | 26.02.2020 |
| Recovery | The field was produced by pressure depletion. | 11.04.2017 |
| Transport | The well stream was sent via pipeline to Frigg (TCP2) for further processing before export through the Frigg Norwegian Pipeline to St Fergus in the UK. | 16.03.2018 |
| Status | The field was shut down in 1993 and the facility was removed in 1996. A production licence comprising the Nordøst Frigg field was awarded in the Awards in Predefined Areas (APA) 2016 licensing round. The redevelopment of the Nordøst Frigg field is planned as a subsea development. It is being considered as part of a larger development in the area between the Oseberg and Alvheim fields. | 25.04.2019 |

Investments (expected)

Investments (historical)



| | Investments [mill NOK nominal values] |
|------|---|
| Sum | 1817 |
| 2000 | 0 |
| 1999 | 0 |
| 1998 | 0 |
| 1997 | 0 |
| 1996 | 0 |
| 1995 | 0 |
| 1994 | 0 |
| 1993 | 0 |
| 1992 | 0 |
| 1991 | 0 |
| 1990 | 0 |
| 1989 | 0 |
| 1988 | 0 |
| 1987 | 0 |
| 1986 | 0 |
| 1985 | 2 |
| 1984 | 58 |
| 1983 | 613 |
| 1982 | 1143 |

Production , saleable

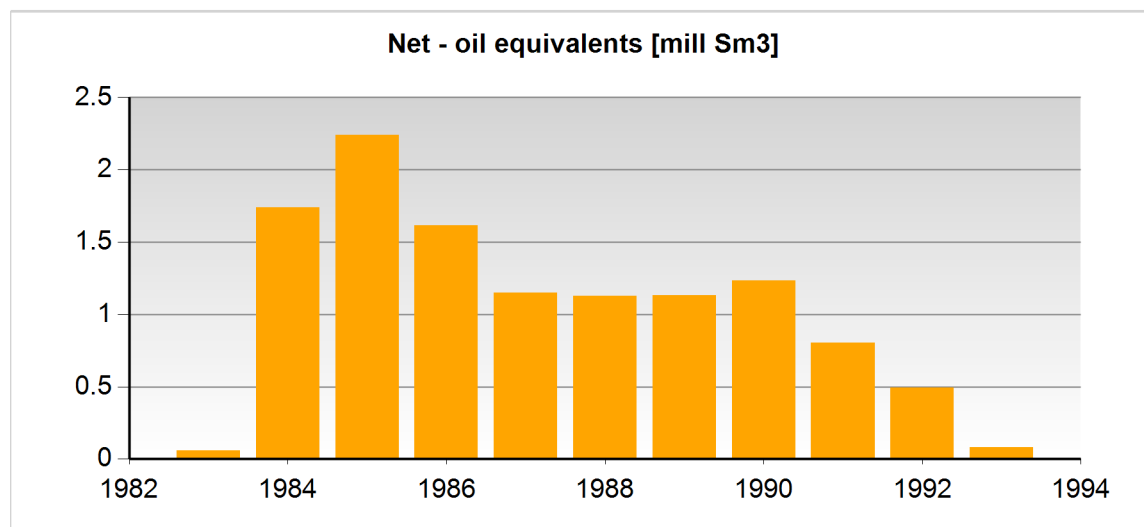
| | Month | Net - oil [mill Sm3] | Net - gas [bill Sm3] | Net - condensate [mill Sm3] | Net - NGL [mill Sm3] | Net - oil equivalents [mill Sm3] |
|------|-------|-------------------------|-------------------------|-----------------------------------|-------------------------|-------------------------------------|
| Sum | | 0.000000 | 11.593819 | 0.078708 | 0.000000 | 11.672527 |
| 1993 | | 0.000000 | 0.078941 | 0.001038 | 0.000000 | 0.079979 |
| 1992 | | 0.000000 | 0.485936 | 0.005664 | 0.000000 | 0.491600 |
| 1991 | | 0.000000 | 0.796883 | 0.008296 | 0.000000 | 0.805179 |
| 1990 | | 0.000000 | 1.223790 | 0.011611 | 0.000000 | 1.235401 |
| 1989 | | 0.000000 | 1.122988 | 0.007851 | 0.000000 | 1.130839 |
| 1988 | | 0.000000 | 1.120930 | 0.006584 | 0.000000 | 1.127514 |
| 1987 | | 0.000000 | 1.143274 | 0.005113 | 0.000000 | 1.148387 |
| 1986 | | 0.000000 | 1.609040 | 0.005947 | 0.000000 | 1.614987 |
| 1985 | | 0.000000 | 2.227634 | 0.013215 | 0.000000 | 2.240849 |
| 1984 | | 0.000000 | 1.726639 | 0.013140 | 0.000000 | 1.739779 |
| 1983 | | 0.000000 | 0.057764 | 0.000249 | 0.000000 | 0.058013 |

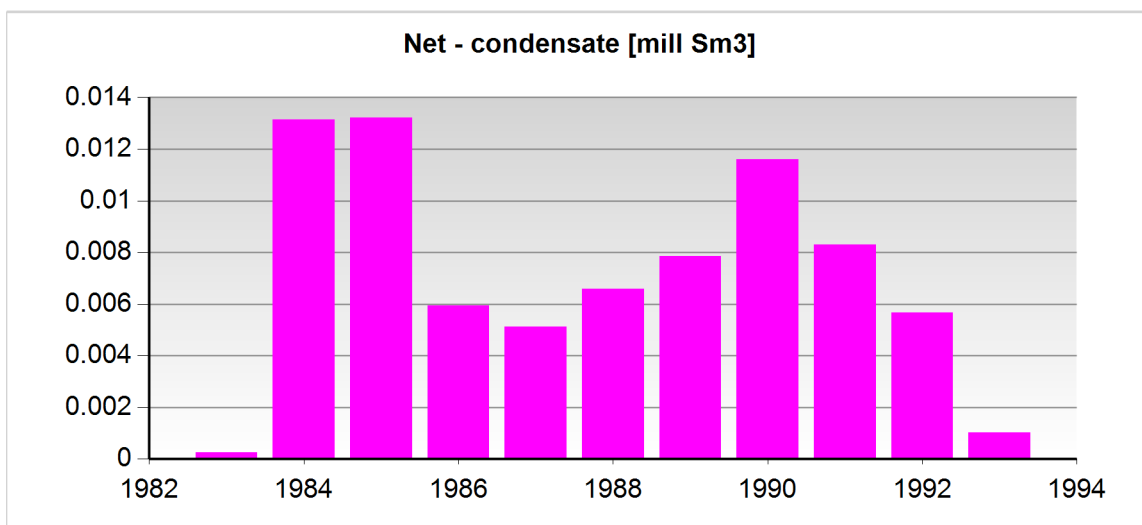
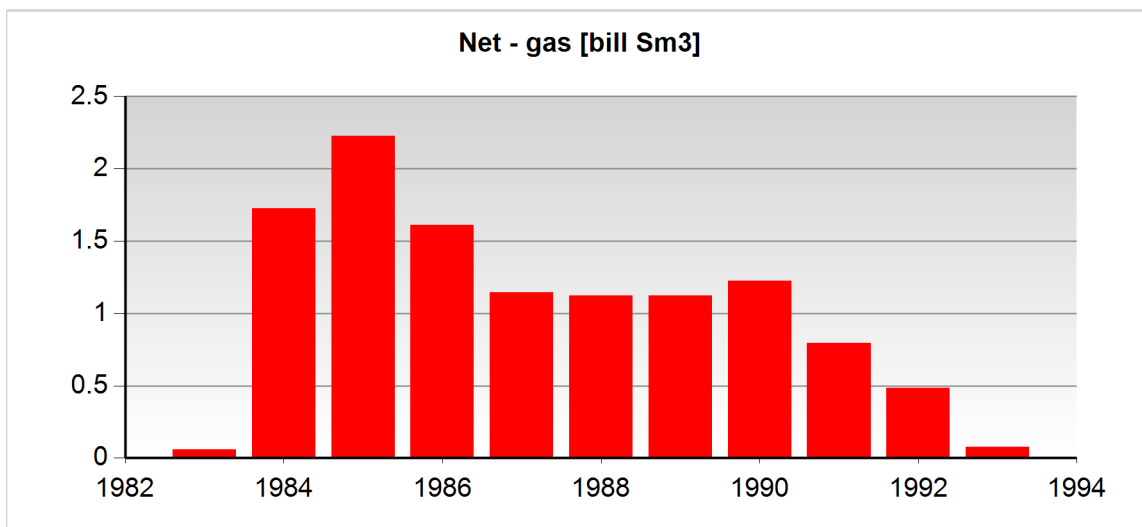
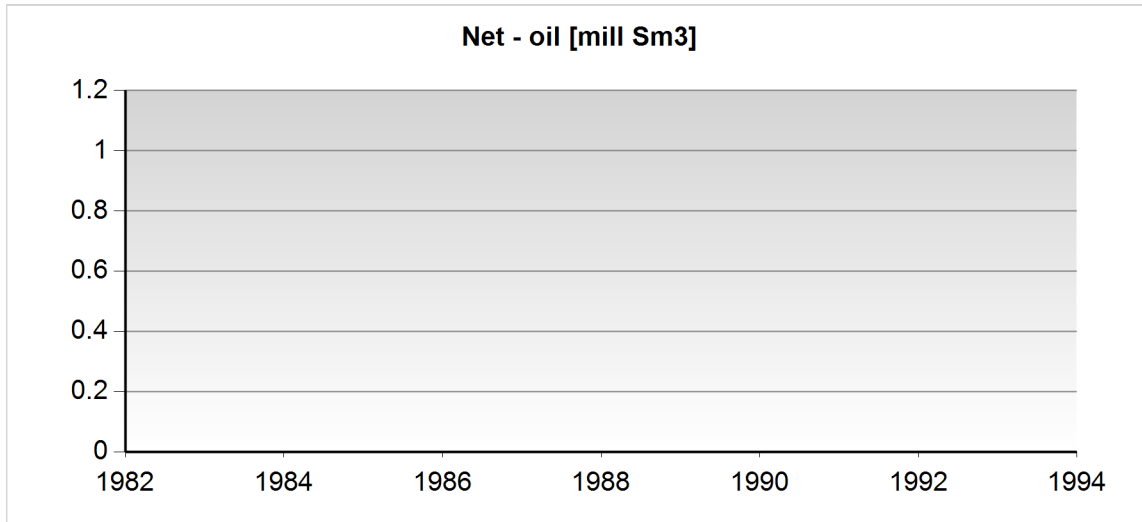
Production , sum wellbores

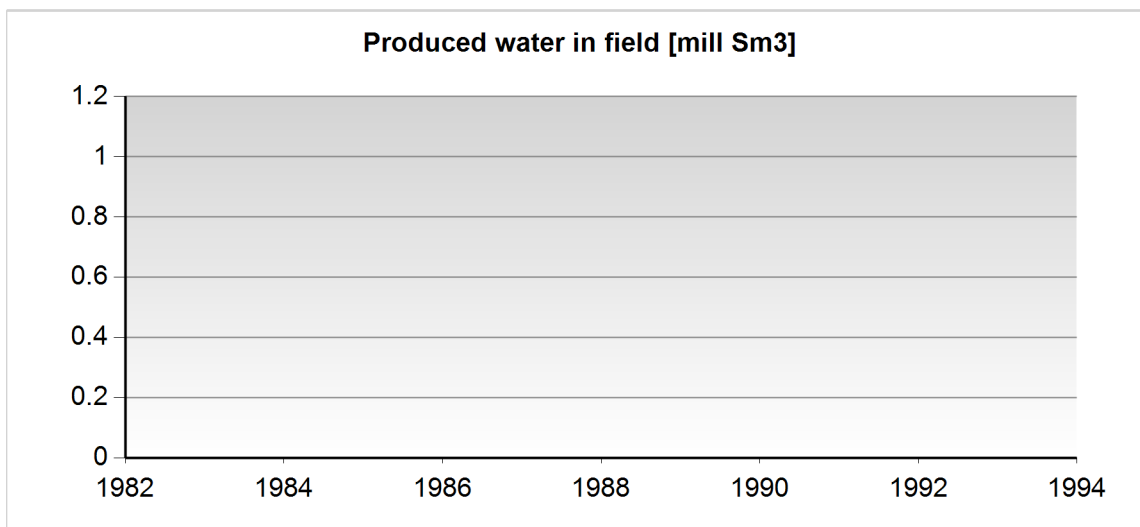
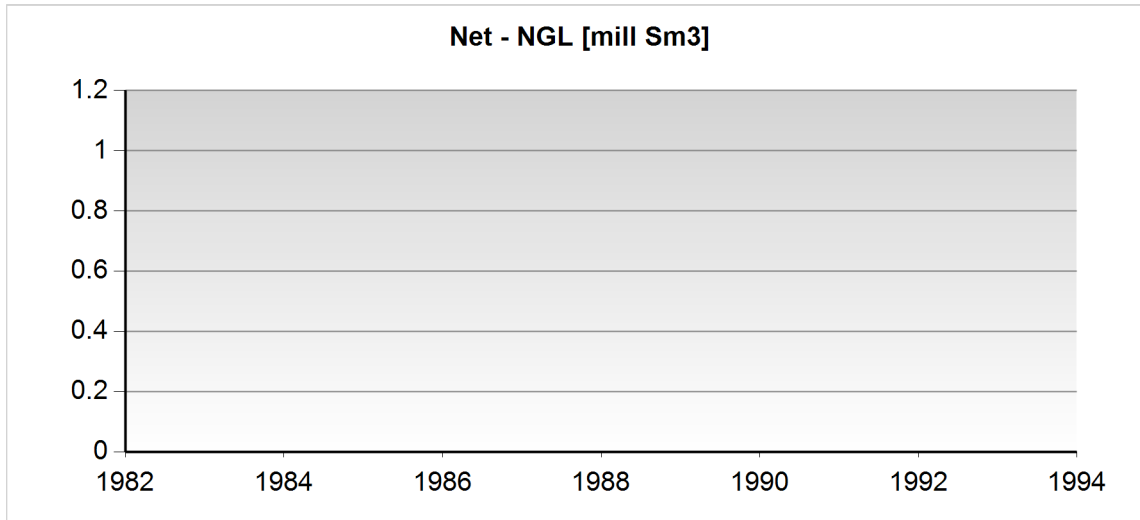


| | Month | Gross - oil [mill Sm3] | Gross - gas [bill Sm3] | Gross - condensate [mill Sm3] | Gross - oil equivalents [mill Sm3] |
|------|-------|---------------------------|---------------------------|-------------------------------------|--|
| Sum | | 0.000000 | 11.609774 | 0.039104 | 11.648878 |
| 1993 | | 0.000000 | 0.078544 | 0.000338 | 0.078882 |
| 1992 | | 0.000000 | 0.475816 | 0.001634 | 0.477450 |
| 1991 | | 0.000000 | 0.810089 | 0.002417 | 0.812506 |
| 1990 | | 0.000000 | 1.242022 | 0.004840 | 1.246862 |
| 1989 | | 0.000000 | 1.140499 | 0.004046 | 1.144545 |
| 1988 | | 0.000000 | 1.118605 | 0.003988 | 1.122593 |
| 1987 | | 0.000000 | 1.139757 | 0.004120 | 1.143877 |
| 1986 | | 0.000000 | 1.596629 | 0.005239 | 1.601868 |
| 1985 | | 0.000000 | 2.227175 | 0.006992 | 2.234167 |
| 1984 | | 0.000000 | 1.723071 | 0.005320 | 1.728391 |
| 1983 | | 0.000000 | 0.057567 | 0.000170 | 0.057737 |

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

| Wellbore name | Entered date | Completed date | Purpose | Status | Content |
|------------------------|--------------|----------------|---------|--------|---------|
| 25/1-4 | 01.04.1974 | 30.05.1974 | WILDCAT | P&A | OIL/GAS |

Wellbores - development

| Wellbore name | Entered date | Completed date | Purpose | Content |
|----------------------------|--------------|----------------|------------|----------------|
| 25/1-B-1 H | 17.01.1982 | 17.02.1982 | PRODUCTION | NOT APPLICABLE |
| 25/1-B-2 H | 21.05.1982 | 30.06.1983 | PRODUCTION | GAS |
| 25/1-B-3 H | 26.07.1982 | 24.04.1983 | PRODUCTION | GAS |
| 25/1-B-4 H | 23.12.1981 | 20.03.1982 | PRODUCTION | GAS |
| 25/1-B-5 H | 04.08.1982 | 30.05.1983 | PRODUCTION | GAS |
| 25/1-B-6 H | 20.03.1982 | 21.05.1982 | PRODUCTION | GAS |
| 25/1-B-7 H | 26.09.1982 | 10.05.1983 | PRODUCTION | GAS |

Wellbores - other



NPD Factpages

Field

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| Wellbore name | Entered date | Completed date | Purpose | Status |
|---------------|--------------|----------------|---------|--------|
|---------------|--------------|----------------|---------|--------|