



General information

Field name	ØST FRIGG
Factmaps in new window	link
Current activity status	Shut down
Discovery wellbore	25/2-1
Discovery year.	1973
Main area	North Sea
Main supply base	
NPDID field	43576

Picture

Picture not available

Discoveries included

Discovery name
25/2-1 Øst Frigg

Activity status - history

Status	Status from	Status to
Shut down	22.12.1997	
Producing	01.10.1988	21.12.1997
Approved for production	14.12.1984	30.09.1988

Located in

Block name	Prod. licence
25/1	873
25/2	873

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	873

Operatorship - current

Company name
Aker BP ASA

Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	40.000000
Aker BP ASA	NO	40.000000



LOTOS Exploration and Production Norge AS	NO	20.000000
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The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.00	9.22	0.00	0.07	9.29

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	0.00	0.00	21.37

Description

Type	Text	Date updated
Development	Øst Frigg is a field in the central part of the North Sea, four kilometres east of the Frigg field. The water depth is 100 metres. Øst Frigg was discovered in 1973, and the plan for development and operation (PDO) was approved in 1984. The field was developed with two subsea templates and a central manifold station tied to the Frigg field. Production started in 1988.	25.04.2019
Reservoir	Øst Frigg produced gas from sandstone of Eocene age in the Frigg Formation. The reservoir lies at a depth of 1900 metres and has excellent quality. The field contains two separate structures, which are part of the same pressure system as the Frigg field.	25.04.2019
Recovery	The field was produced by pressure depletion.	16.03.2018
Transport	Gas was transported in a pipeline from the manifold to the Frigg field (TCP2) for processing, and further via pipeline the Shell-Esso Gas and Liquids (SEGAL) terminal at St Fergus in the UK.	16.03.2018
Status	Production was shut down in 1997 and the subsea templates were removed in 2001.	25.04.2019

Investments (expected)

Investments (historical)

Investments [mill NOK nominal values]
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Sum	2186
2008	0
2007	0
2006	0
2005	0
2004	0
2003	0
2002	0
2001	0
2000	0
1999	0
1998	0
1997	0
1996	0
1995	11
1994	0
1993	0
1992	0
1991	0
1990	0
1989	23
1988	591
1987	1086
1986	469
1985	6

Production , saleable

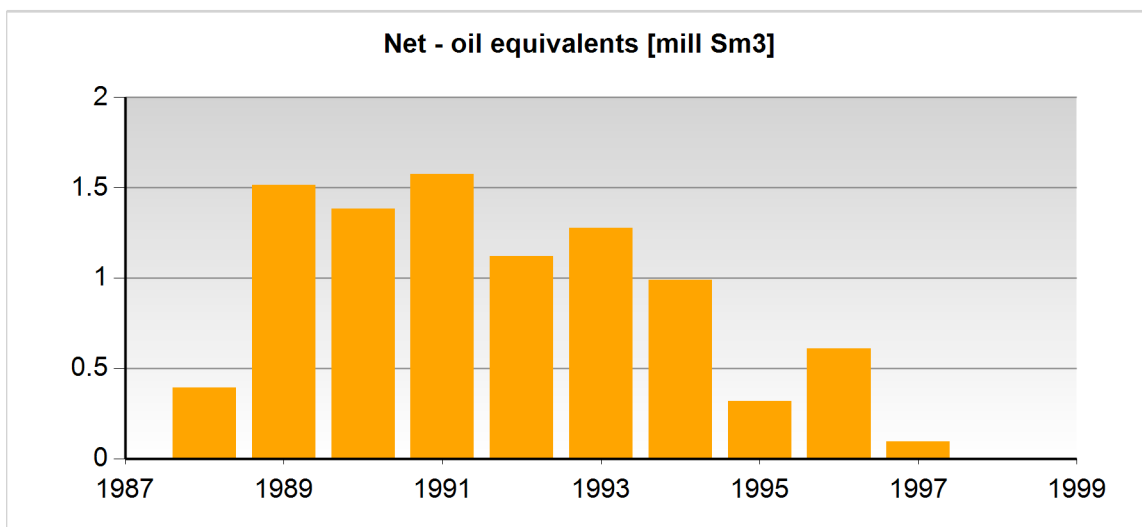
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.000000	9.221050	0.066894	0.000000	9.287944
1998		0.000000	0.000027	0.000000	0.000000	0.000027
1997		0.000000	0.096485	0.000081	0.000000	0.096566
1996		0.000000	0.610286	0.000343	0.000000	0.610629
1995		0.000000	0.319221	0.000653	0.000000	0.319874
1994		0.000000	0.982580	0.006945	0.000000	0.989525
1993		0.000000	1.267013	0.010660	0.000000	1.277673
1992		0.000000	1.110504	0.012276	0.000000	1.122780
1991		0.000000	1.563196	0.013024	0.000000	1.576220
1990		0.000000	1.375448	0.009524	0.000000	1.384972
1989		0.000000	1.504816	0.011806	0.000000	1.516622
1988		0.000000	0.391474	0.001582	0.000000	0.393056

Production , sum wellbores

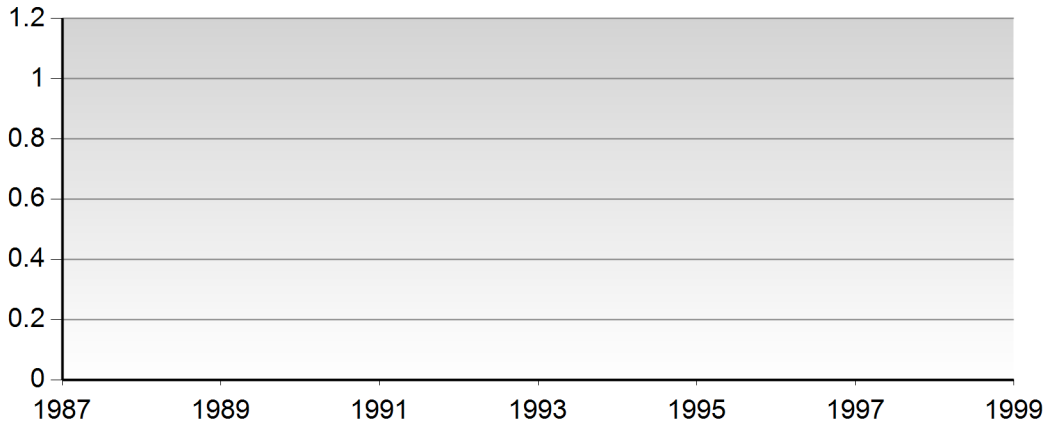


	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	9.415848	0.400278	9.816126
1998		0.000000	0.000000	0.000000	0.000000
1997		0.000000	0.092417	0.133416	0.225833
1996		0.000000	0.604170	0.236056	0.840226
1995		0.000000	0.318954	0.001210	0.320164
1994		0.000000	0.985232	0.003571	0.988803
1993		0.000000	1.261844	0.004330	1.266174
1992		0.000000	1.102556	0.003670	1.106226
1991		0.000000	1.587924	0.005354	1.593278
1990		0.000000	1.475974	0.005292	1.481266
1989		0.000000	1.520735	0.005851	1.526586
1988		0.000000	0.466042	0.001528	0.467570

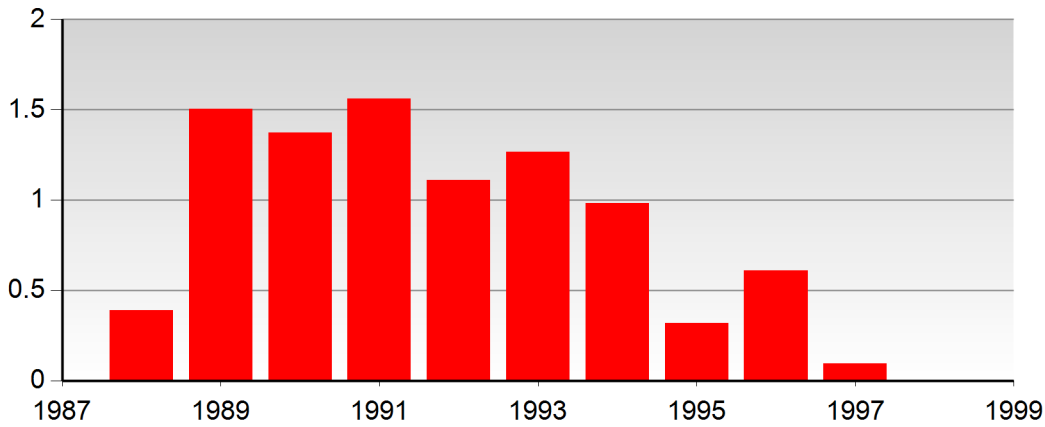
Production - charts



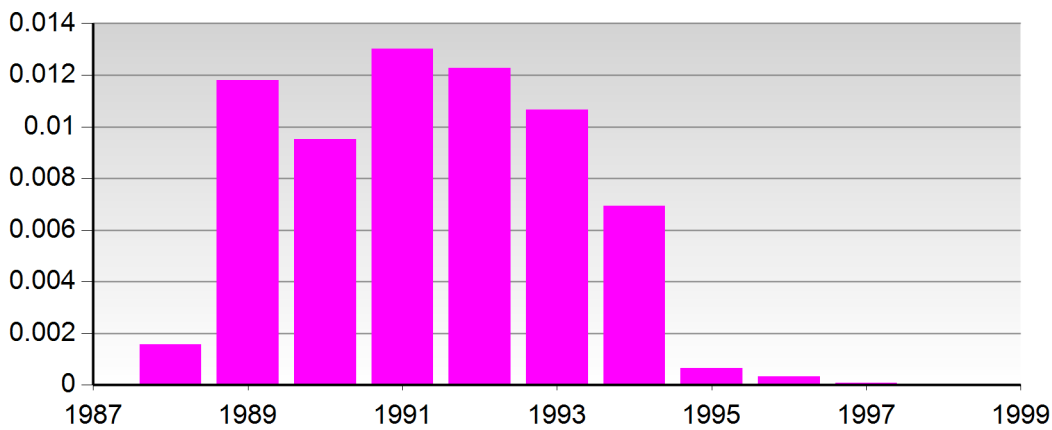
Net - oil [mill Sm³]

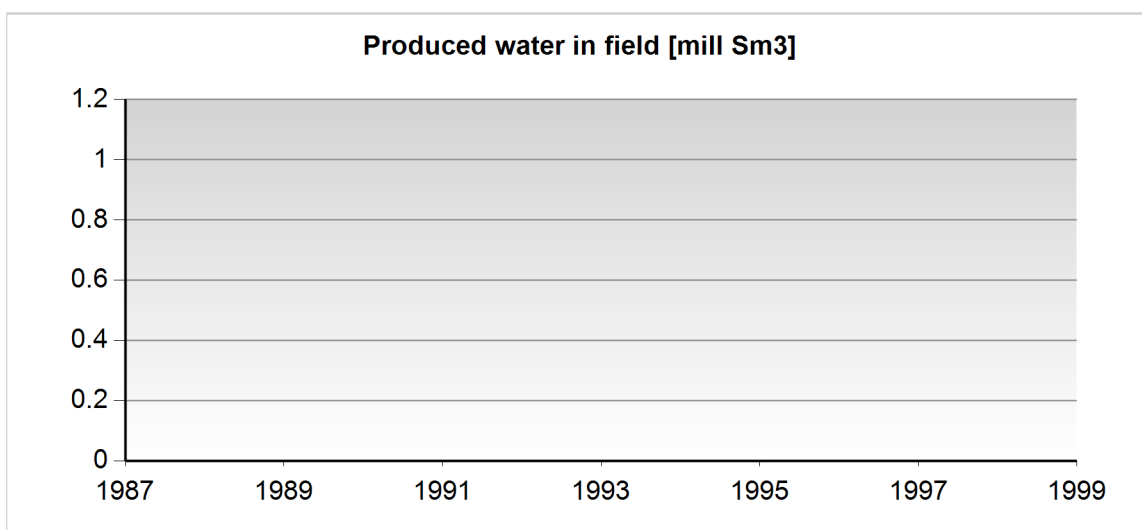
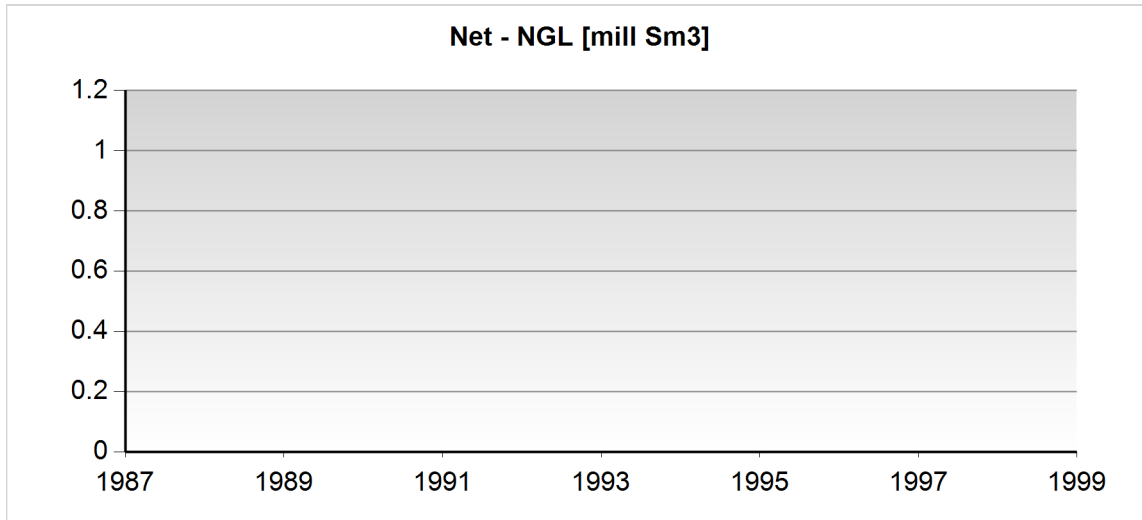


Net - gas [bill Sm³]



Net - condensate [mill Sm³]





Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/2-1	04.08.1973	21.09.1973	WILDCAT	P&A	GAS
25/2-2	31.05.1974	11.07.1974	APPRAISAL	P&A	OIL/GAS
25/2-8	18.06.1984	01.08.1984	APPRAISAL	P&A	OIL/GAS
25/2-9	15.06.1985	24.07.1985	APPRAISAL	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/2-A-1 H	01.10.1987	25.11.1987	PRODUCTION	GAS
25/2-A-2 H	09.09.1987	21.12.1987	PRODUCTION	GAS
25/2-A-3 H	07.03.1988	31.03.1988	PRODUCTION	GAS
25/2-B-1 H	12.07.1987	11.01.1988	PRODUCTION	GAS
25/2-B-2 H	12.08.1987	16.02.1988	PRODUCTION	GAS



Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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