

**General information**

Field name	ODIN
Factmaps in new window	link
Current activity status	Shut down
Discovery wellbore	30/10-2
Discovery year.	1974
Main area	North Sea
Main supply base	
NPDID field	43610

Picture

Picture not available

Discoveries included

Discovery name
30/10-2 Odin

Activity status - history

Status	Status from	Status to
Shut down	01.08.1994	
Producing	01.04.1984	31.07.1994
Approved for production	18.07.1980	31.03.1984

Located in

Block name	Prod. licence
30/10	903

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	903

Operatorship - current

Company name
Equinor Energy AS

Licenseses - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	90.000000
Wellesley Petroleum AS	NO	10.000000



The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.00	27.30	0.00	0.12	27.42

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
13.00	0.00	0.00	37.30

Description

Type	Text	Date updated
Status	The field was shut down in 1994 and the facility removed in 1996/1997. A production licence comprising the Odin field was awarded in the Awards in Predefined Areas (APA) 2016 licensing round. The redevelopment of the Odin field is planned as a subsea development. It is being considered as part of a larger development in the area between the Oseberg and Alvheim fields.	11.02.2020
Development	Odin is a field in the central part of the North Sea, eight kilometres northeast of the Frigg field. The water depth is 100 metres. Odin was discovered in 1974, and the plan for development and operation (PDO) was approved in 1980. The development solution was a facility with simplified drilling and processing equipment and living quarters. Production started in 1984.	25.04.2019
Reservoir	Odin produced gas from sandstone of Eocene age in the Frigg Formation. The reservoir lies at a depth of 2,000 metres. It has pressure communication with the Frigg reservoir via the aquifer.	26.02.2020
Recovery	The field was produced by pressure depletion. The reservoir had limited water drive compared with the other fields in the Frigg area.	11.04.2017
Transport	The gas was sent via pipeline to Frigg (TCP2) for further processing before export through the Frigg Norwegian Pipeline to the Shell-Exso Gas and Liquids (SEGAL) terminal at St Fergus in the UK.	16.03.2018

Investments (expected)

Investments (historical)



	Investments [mill NOK nominal values]
Sum	2613
2000	0
1999	0
1998	0
1997	0
1996	0
1995	0
1994	0
1993	1
1992	2
1991	1
1990	1
1989	2
1988	2
1987	2
1986	2
1985	78
1984	394
1983	982
1982	896
1981	209
1980	18
1979	12
1978	12

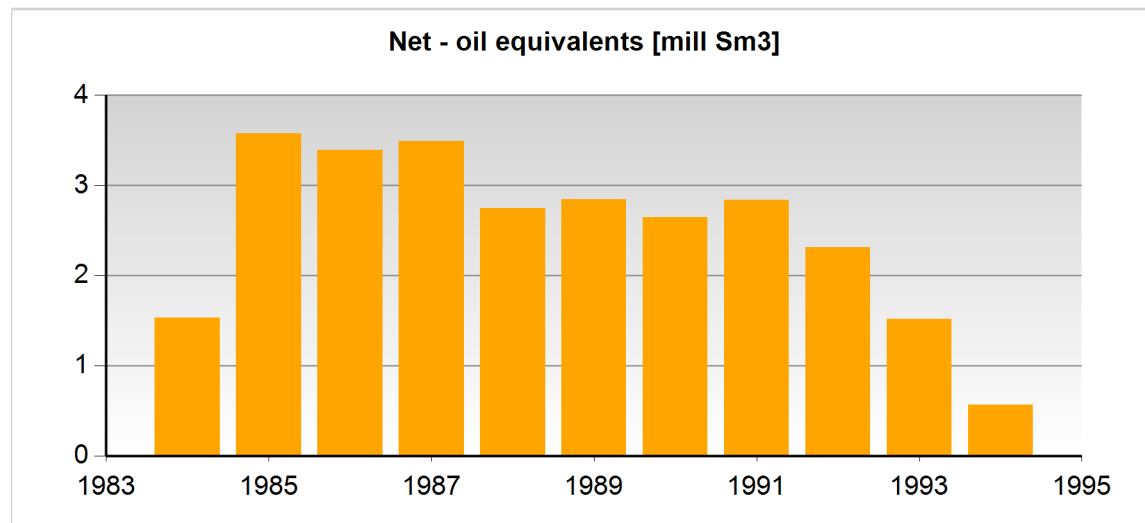
Production , saleable

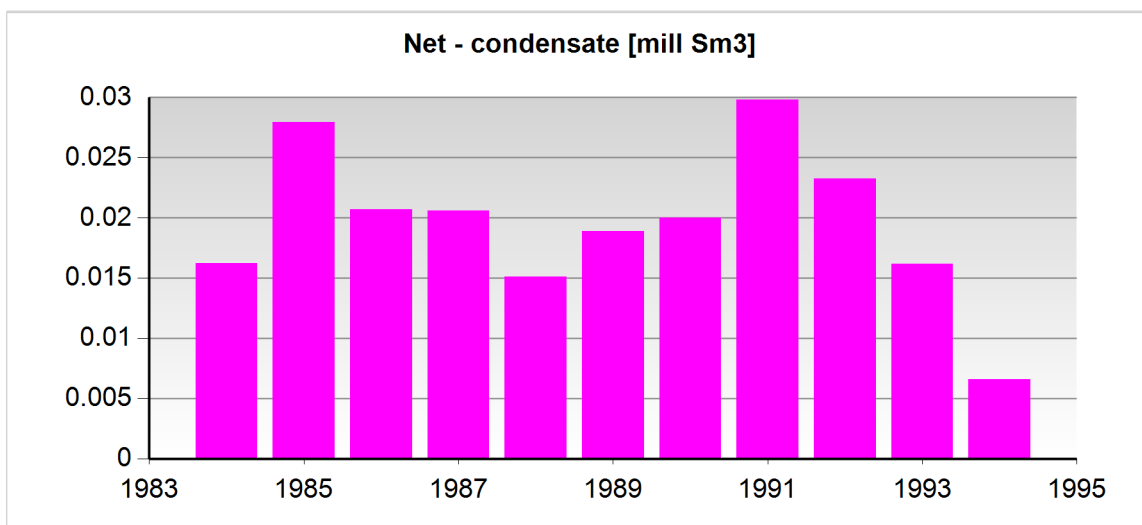
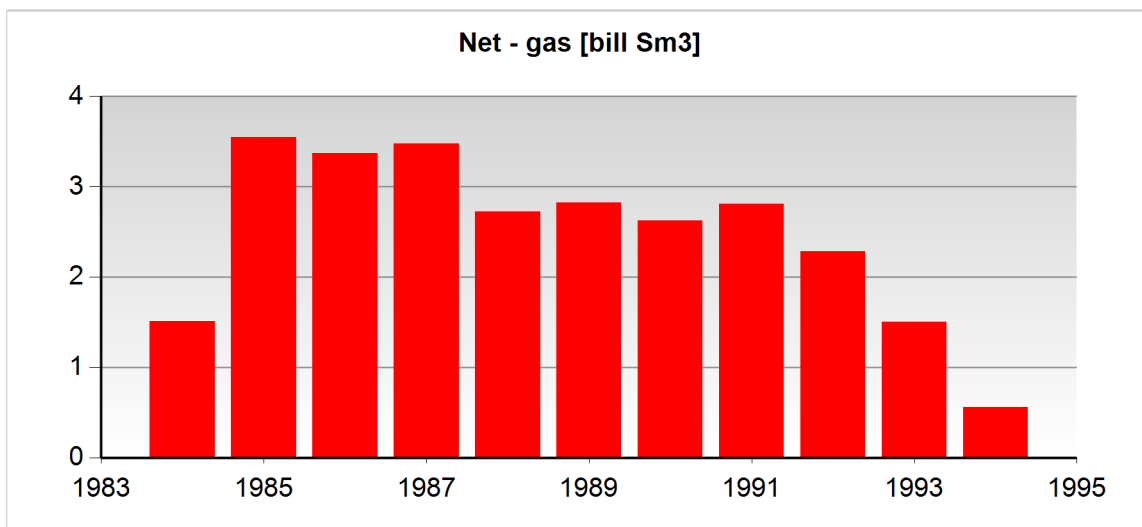
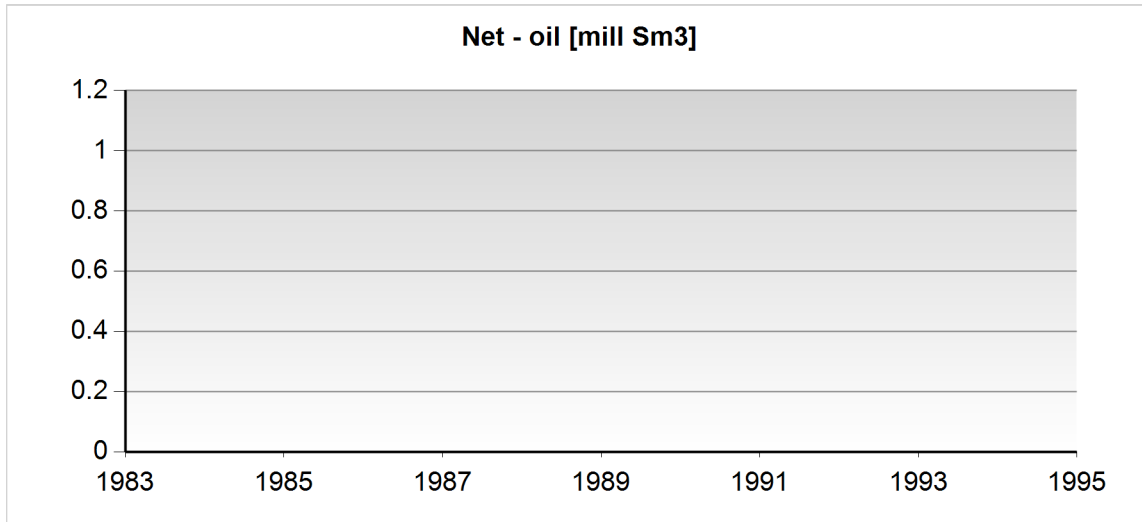
Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalent [mill Sm3]
Sum	0.000000	27.259095	0.215478	0.000000	27.474573
1994	0.000000	0.565082	0.006614	0.000000	0.571696
1993	0.000000	1.503364	0.016188	0.000000	1.519552
1992	0.000000	2.288614	0.023290	0.000000	2.311904
1991	0.000000	2.810438	0.029794	0.000000	2.840232
1990	0.000000	2.625087	0.020020	0.000000	2.645107
1989	0.000000	2.827152	0.018911	0.000000	2.846063
1988	0.000000	2.728852	0.015144	0.000000	2.743996
1987	0.000000	3.475083	0.020589	0.000000	3.495672
1986	0.000000	3.370983	0.020719	0.000000	3.391702
1985	0.000000	3.549164	0.027948	0.000000	3.577112
1984	0.000000	1.515276	0.016261	0.000000	1.531537

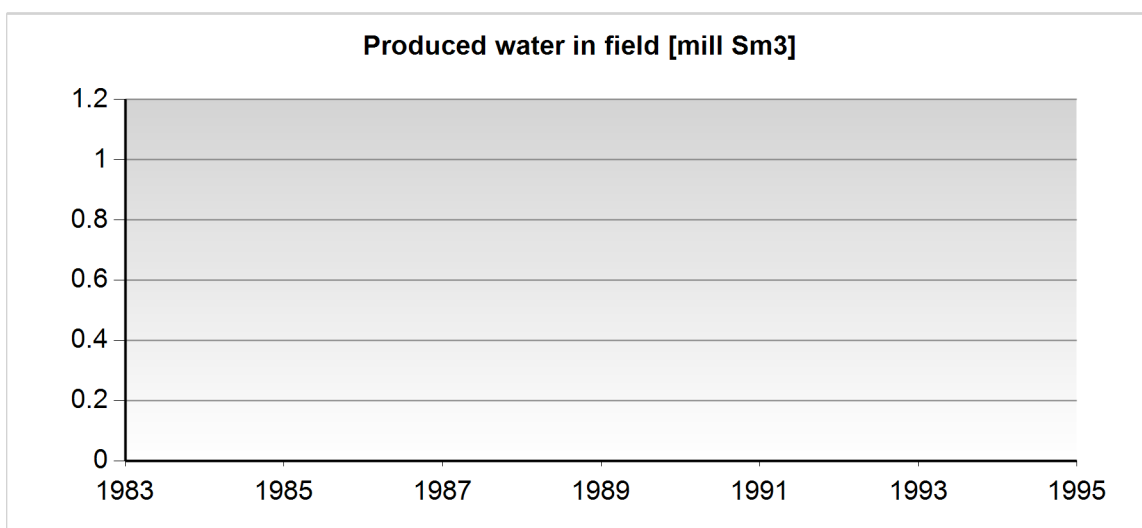
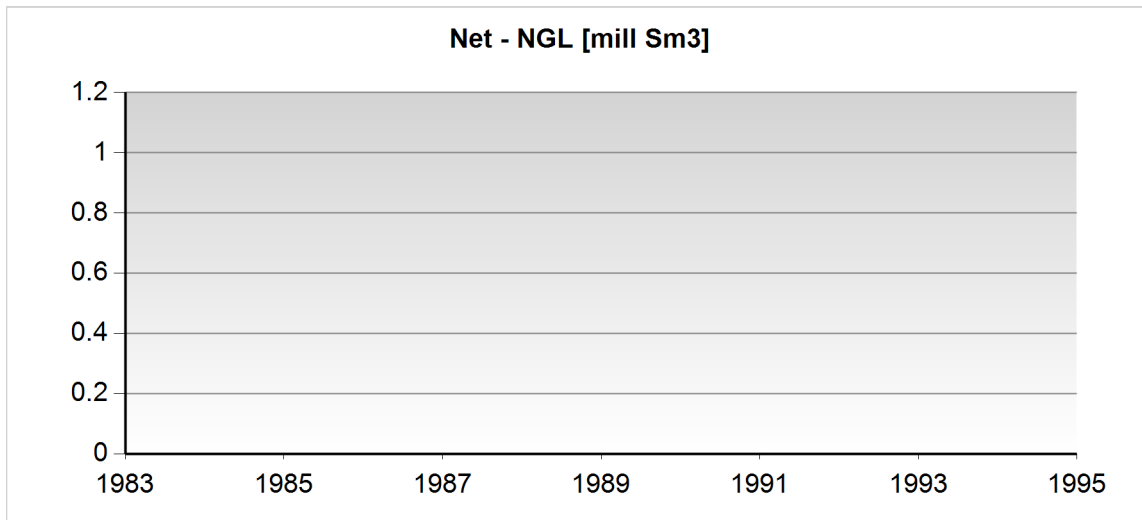
Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	27.739622	0.124318	27.863940
1994		0.000000	0.622299	0.002751	0.625050
1993		0.000000	1.558775	0.006409	1.565184
1992		0.000000	2.365833	0.010391	2.376224
1991		0.000000	2.862876	0.013185	2.876061
1990		0.000000	2.758510	0.012483	2.770993
1989		0.000000	2.841122	0.013100	2.854222
1988		0.000000	2.741583	0.012646	2.754229
1987		0.000000	3.461557	0.016475	3.478032
1986		0.000000	3.388758	0.014418	3.403176
1985		0.000000	3.606692	0.015195	3.621887
1984		0.000000	1.531617	0.007265	1.538882

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
30/10-2	24.12.1973	28.03.1974	WILDCAT	P&A	GAS
30/10-3	08.08.1974	31.08.1974	APPRAISAL	P&A	GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
30/10-A-1	15.05.1984	18.07.1984	PRODUCTION	GAS
30/10-A-2	12.05.1984	26.06.1984	PRODUCTION	GAS
30/10-A-3	10.04.1984	04.05.1984	PRODUCTION	GAS
30/10-A-4	17.12.1983	01.02.1984	PRODUCTION	GAS
30/10-A-5	28.07.1984	13.08.1984	PRODUCTION	GAS
30/10-A-7	04.11.1984	24.11.1984	PRODUCTION	GAS
30/10-A-8	31.10.1984	19.12.1984	PRODUCTION	GAS
30/10-A-9	27.10.1984	20.01.1985	PRODUCTION	GAS



NPD Factpages

Field

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30/10-A-10	21.08.1984	24.10.1984	PRODUCTION	GAS
30/10-A-11	20.05.1984	06.06.1984	PRODUCTION	GAS
30/10-A-12	26.02.1984	17.03.1984	PRODUCTION	GAS

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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