

General information

Field name	OSEBERG SØR
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	30/9-3
Discovery year.	1984
Main area	North Sea
Main supply base	Mongstad
NPDID field	43645

Picture**Discoveries included**

Discovery name
30/9-10 Oseberg Sør
30/9-13 S Oseberg Sør
30/9-15 Oseberg Sør
30/9-16 K Oseberg Sør
30/9-3 Oseberg Sør
30/9-4 S Oseberg Sør
30/9-5 S Oseberg Sør
30/9-6 Oseberg Sør
30/9-7 Oseberg Sør
30/9-9 Oseberg Sør
30/9-20 S
30/9-22 Stjerne
30/9-28 S

Activity status - history

Status	Status from	Status to
Producing	05.02.2000	
Approved for production	10.06.1997	04.02.2000

Located in

Block name	Prod. licence
30/9	079
30/9	104



30/12	171 B
30/9	104 B

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	OSEBERG AREA UNIT

Operatorship - current

Company name
Equinor Energy AS

Licenseses - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	49.300000
Petro AS	NO	33.600000
Total E&P Norge AS	NO	14.700000
ConocoPhillips Skandinavia AS	NO	2.400000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
67.49	25.00	2.52	0.00	97.28

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
11.50	13.13	1.11	0.00	26.74

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
226.00	1.00	34.00	13.80

Description



Type	Text	Date updated
Development	Oseberg Sør is a field in the northern part of the North Sea, just south of the Oseberg field. The water depth is 100 metres. Oseberg Sør was discovered in 1984, and the plan for development and operation (PDO) was approved in 1997. The field has been developed with an integrated steel facility with accommodation, drilling module and first-stage oil/gas separation. Final processing of oil and gas takes place at the Oseberg Field Centre. Production started in 2000. In addition, several deposits on the field have been developed with subsea templates tied-back to the Oseberg Sør facility: the PDO for Oseberg Sør J was approved in 2003, a PDO exemption for the G-Central structure was granted in 2008, and the PDO for the Stjerne deposit was approved in 2011.	14.02.2020
Reservoir	Oseberg Sør produces oil and gas from several deposits in sandstone of Jurassic age. The main reservoirs are in the Tarbert and Heather Formations. The reservoirs lie at a depth of 2,200-2,800 metres and have moderate quality.	16.03.2018
Recovery	The field is produced with water and gas injection. In parts of the field, water alternating gas (WAG) injection is being used. Water for injection is produced from the Utsira Formation.	16.03.2018
Transport	The oil is transported from the Oseberg Sør facility by pipeline to the Oseberg Field Centre, where it is processed. It is then transported through the Oseberg Transport System (OTS) to the Sture terminal. The gas is transported via Oseberg Gas Transport (OGT), either to Statpipe or Vesterled.	16.03.2018
Status	Further maturation of drilling targets is a focus area, but lack of available well slots is a challenge. Several projects are under evaluation to increase recovery from Oseberg Sør.	25.02.2020

Investments (expected)

Future investments from 2019 [mill NOK 2019-kroner] : 6979

Investments (historical)

	Investments [mill NOK nominal values]
Sum	32518
2018	1009
2017	1232
2016	1431
2015	1390
2014	1385
2013	3534
2012	2429
2011	1396
2010	955
2009	1331
2008	988



2007	572
2006	1258
2005	1565
2004	1851
2003	802
2002	539
2001	879
2000	2320
1999	3470
1998	1968
1997	214
1996	0
1995	0

Production , saleable

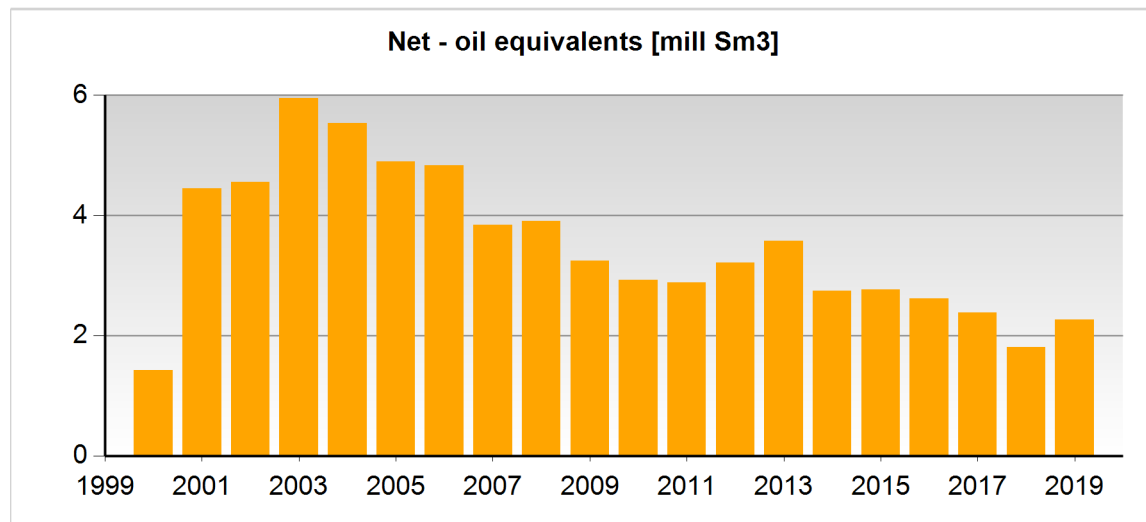
	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		57.473435	13.662814	0.000000	0.000000	71.136249
2020		0.761565	0.502693	0.000000	0.000000	1.264258
2019		1.372815	0.891595	0.000000	0.000000	2.264410
2018		1.278092	0.533896	0.000000	0.000000	1.811988
2017		1.760213	0.630758	0.000000	0.000000	2.390971
2016		1.886790	0.734163	0.000000	0.000000	2.620953
2015		1.970521	0.802164	0.000000	0.000000	2.772685
2014		2.116076	0.630155	0.000000	0.000000	2.746231
2013		2.593172	0.980673	0.000000	0.000000	3.573845
2012		2.097116	1.117576	0.000000	0.000000	3.214692
2011		2.081415	0.807115	0.000000	0.000000	2.888530
2010		2.301821	0.629196	0.000000	0.000000	2.931017
2009		2.633840	0.613036	0.000000	0.000000	3.246876
2008		3.304716	0.603169	0.000000	0.000000	3.907885
2007		3.172608	0.668378	0.000000	0.000000	3.840986
2006		4.070346	0.759075	0.000000	0.000000	4.829421
2005		4.181690	0.713268	0.000000	0.000000	4.894958
2004		4.582317	0.953720	0.000000	0.000000	5.536037
2003		5.060274	0.895036	0.000000	0.000000	5.955310
2002		4.360028	0.197148	0.000000	0.000000	4.557176
2001		4.455970	0.000000	0.000000	0.000000	4.455970
2000		1.432050	0.000000	0.000000	0.000000	1.432050

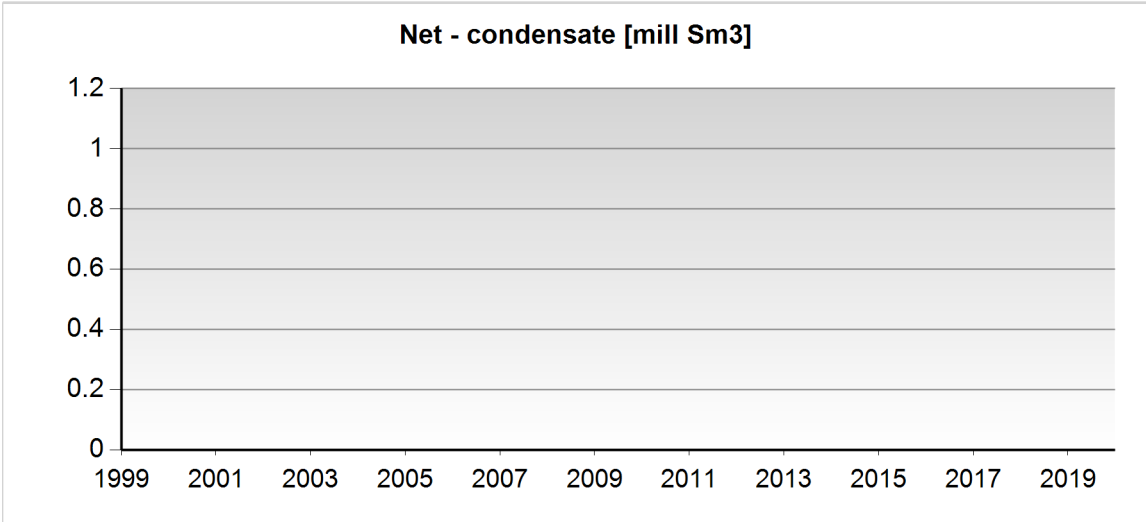
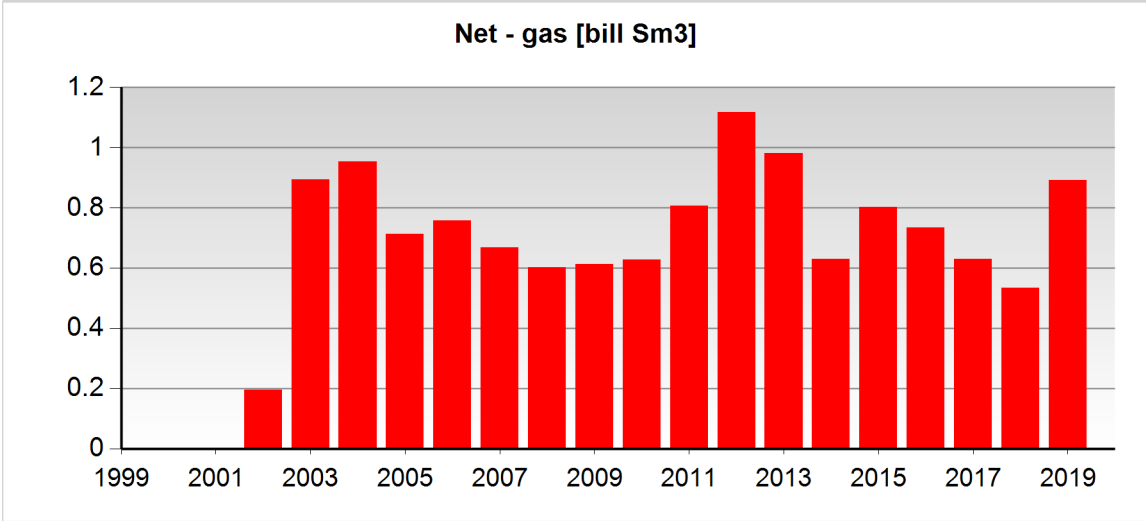
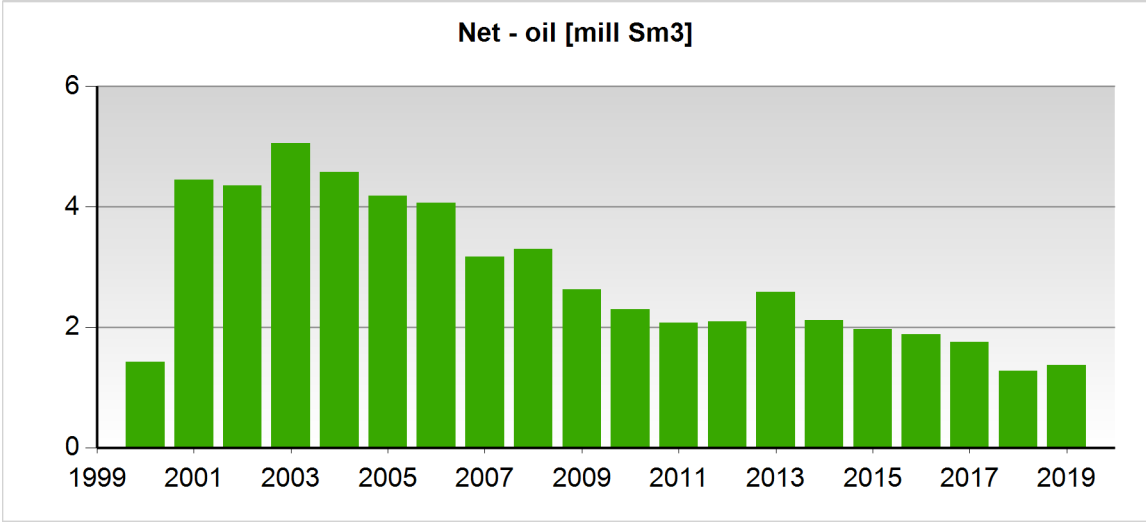
Production , sum wellbores

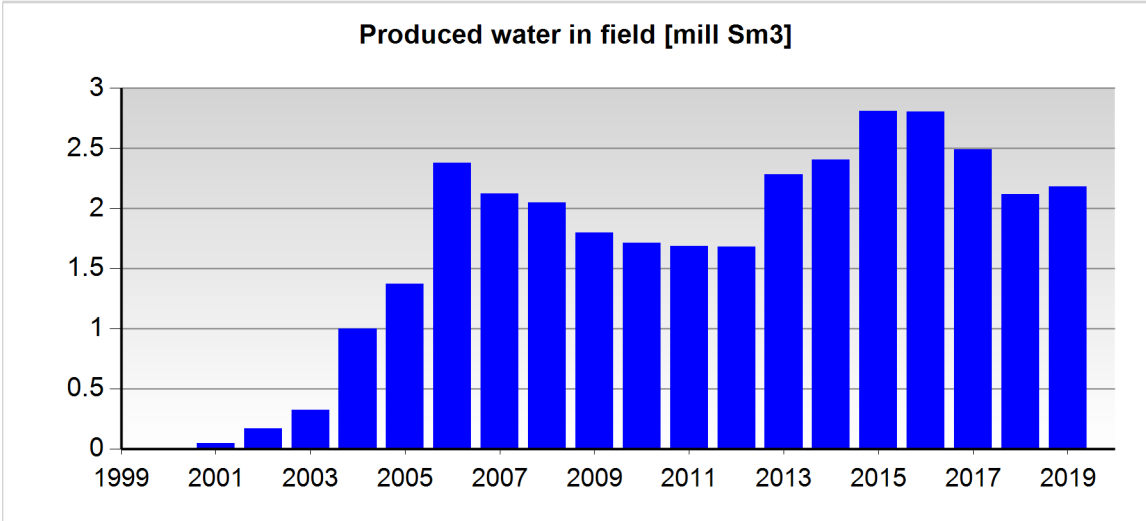
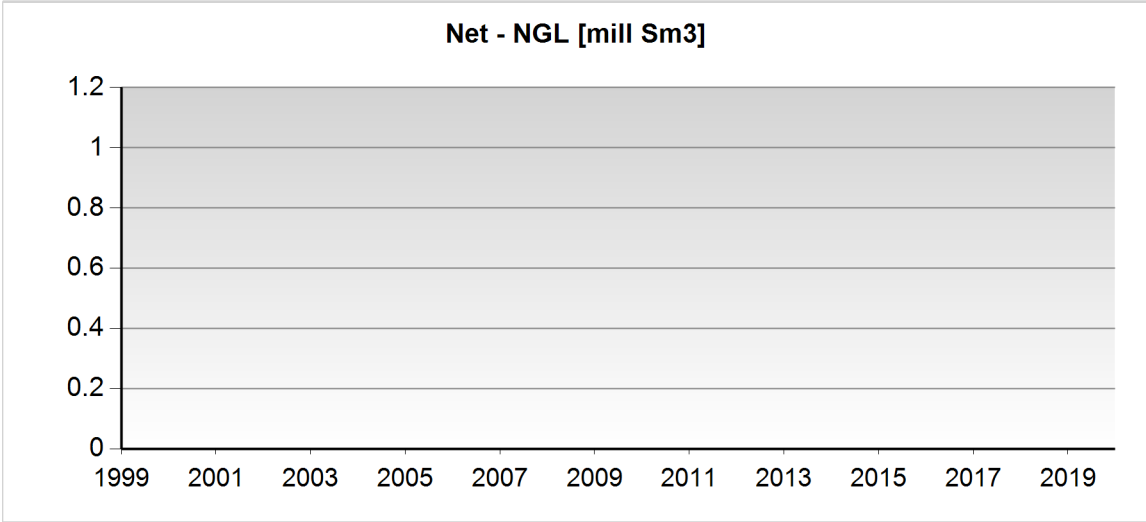


	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		59.510304	31.888446	0.000000	91.398750
2020		0.837244	0.946246	0.000000	1.783490
2019		1.523373	1.830821	0.000000	3.354194
2018		1.450657	1.639806	0.000000	3.090463
2017		1.943693	2.043965	0.000000	3.987658
2016		2.100501	2.189545	0.000000	4.290046
2015		2.225392	2.271363	0.000000	4.496755
2014		2.343767	1.950640	0.000000	4.294407
2013		2.848806	2.041993	0.000000	4.890799
2012		2.328740	1.951875	0.000000	4.280615
2011		2.248932	1.754427	0.000000	4.003359
2010		2.451116	1.243957	0.000000	3.695073
2009		2.778811	1.109142	0.000000	3.887953
2008		3.462817	1.180944	0.000000	4.643761
2007		3.078596	1.118050	0.000000	4.196646
2006		3.969641	1.344803	0.000000	5.314444
2005		4.116778	1.344931	0.000000	5.461709
2004		4.588219	1.605813	0.000000	6.194032
2003		5.051180	1.700097	0.000000	6.751277
2002		4.338137	1.238209	0.000000	5.576346
2001		4.377784	1.091010	0.000000	5.468794
2000		1.446120	0.290809	0.000000	1.736929

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
30/9-3	31.12.1983	26.02.1984	WILDCAT	P&A	OIL
30/9-3 A	26.02.1984	20.05.1984	APPRAISAL	P&A	OIL/GAS
30/9-4 S	22.11.1984	30.03.1985	WILDCAT	P&A	OIL/GAS
30/9-5 S	27.05.1985	19.07.1985	WILDCAT	P&A	GAS
30/9-6	08.03.1987	21.04.1987	WILDCAT	P&A	OIL
30/9-7	02.11.1988	23.12.1988	WILDCAT	P&A	OIL
30/9-8	29.07.1989	02.08.1989	APPRAISAL	SUSPENDED	DRY
30/9-8 R	15.08.1989	25.09.1989	APPRAISAL	P&A	OIL
30/9-9	26.09.1989	06.11.1989	WILDCAT	P&A	OIL
30/9-10	31.07.1990	21.09.1990	WILDCAT	P&A	OIL
30/9-13 S	05.07.1991	11.10.1991	WILDCAT	SUSPENDED	OIL/GAS



30/9-13 SR	12.07.2002	17.07.2002	WILDCAT	P&A	OIL/GAS
30/9-14	16.03.1993	14.05.1993	APPRAISAL	P&A	OIL/GAS
30/9-15	07.12.1993	05.01.1994	WILDCAT	P&A	OIL
30/9-16	14.06.1994	08.08.1994	WILDCAT	P&A	OIL/GAS
30/9-20 S	09.01.2002	11.02.2002	WILDCAT	P&A	OIL
30/9-22	29.01.2009	10.03.2009	WILDCAT	P&A	OIL/GAS
30/9-28 S	15.01.2016	26.02.2016	WILDCAT	P&A	GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
30/9-B-39 AY1			PRODUCTION	
30/9-B-39 AY2			PRODUCTION	
30/9-F-1	19.09.2001	23.02.2002	OBSERVATION	NOT APPLICABLE
30/9-F-1 A	26.02.2002	12.03.2002	INJECTION	GAS
30/9-F-2	17.01.2001	28.01.2001	INJECTION	CUTTINGS
30/9-F-2 A	16.08.2006	05.09.2006	INJECTION	CUTTINGS
30/9-F-2 B	21.12.2008	01.01.2009	INJECTION	CUTTINGS
30/9-F-2 C	16.11.2018	22.11.2018	INJECTION	CUTTINGS
30/9-F-5	12.08.2002	10.10.2002	OBSERVATION	NOT APPLICABLE
30/9-F-5 A	12.10.2002	26.10.2002	PRODUCTION	OIL
30/9-F-5 B	03.02.2016	09.02.2016	PRODUCTION	OIL
30/9-F-5 C	30.11.2019	17.05.2020	PRODUCTION	OIL
30/9-F-6	03.04.2002	06.05.2002	INJECTION	WATER
30/9-F-7	06.09.2006	01.10.2006	OBSERVATION	NOT APPLICABLE
30/9-F-7 A	31.07.2011	05.12.2011	PRODUCTION	OIL
30/9-F-7 B	30.11.2016	14.01.2017	PRODUCTION	OIL
30/9-F-8 Y1	05.11.2012	13.03.2013	PRODUCTION	OIL
30/9-F-8 Y2	14.03.2013	28.03.2013	PRODUCTION	OIL
30/9-F-9	23.06.2008	04.03.2009	OBSERVATION	OIL/GAS
30/9-F-9 AY1	12.03.2009	15.09.2010	PRODUCTION	OIL/GAS
30/9-F-9 AY2	16.09.2010	08.10.2010	PRODUCTION	OIL/GAS
30/9-F-10	22.08.2001	03.09.2001	PRODUCTION	WATER
30/9-F-10 A	07.02.2017	12.02.2017	PRODUCTION	WATER
30/9-F-11	03.05.2003	11.05.2003	PRODUCTION	WATER
30/9-F-11 A	29.06.2013	01.07.2013	PRODUCTION	WATER
30/9-F-11 B	26.08.2019	31.08.2019	PRODUCTION	WATER
30/9-F-12	17.05.2003	15.07.2003	OBSERVATION	NOT APPLICABLE
30/9-F-12 A	05.07.2004	18.07.2004	PRODUCTION	OIL
30/9-F-12 B	22.07.2004	01.08.2004	PRODUCTION	OIL
30/9-F-13	17.02.2007	12.05.2007	OBSERVATION	OIL



30/9-F-13 A	30.08.2007	07.12.2007	PRODUCTION	OIL
30/9-F-13 B	04.04.2016	24.04.2016	PRODUCTION	OIL
30/9-F-14	08.04.1999	07.05.1999	OBSERVATION	NOT APPLICABLE
30/9-F-14 A	10.05.1999	17.05.1999	INJECTION	WATER
30/9-F-14 B	10.04.2008	28.05.2008	INJECTION	WATER/GAS
30/9-F-15	19.12.2000	09.01.2001	PRODUCTION	WATER
30/9-F-15 A	18.06.2004	21.06.2004	PRODUCTION	WATER
30/9-F-15 B	19.10.2008	05.11.2008	PRODUCTION	WATER
30/9-F-16	13.01.2000	18.04.2000	OBSERVATION	NOT APPLICABLE
30/9-F-16 A	23.04.2000	02.05.2000	INJECTION	WATER/GAS
30/9-F-16 B	25.04.2015	31.05.2015	INJECTION	WATER
30/9-F-17	30.01.2001	10.05.2001	OBSERVATION	NOT APPLICABLE
30/9-F-17 A	18.05.2001	14.06.2001	OBSERVATION	NOT APPLICABLE
30/9-F-17 B	26.06.2001	15.07.2001	PRODUCTION	OIL
30/9-F-17 C	16.08.2018	29.09.2018	OBSERVATION	NOT APPLICABLE
30/9-F-17 D	05.10.2018	22.10.2018	PRODUCTION	OIL
30/9-F-18	22.05.1999	29.06.1999	OBSERVATION	NOT APPLICABLE
30/9-F-18 A	21.12.1999	04.01.2000	PRODUCTION	OIL
30/9-F-18 B	20.06.2014	19.08.2014	INJECTION	WATER/GAS
30/9-F-19	13.02.1999	21.03.1999	OBSERVATION	NOT APPLICABLE
30/9-F-19 A	22.03.1999	01.04.1999	PRODUCTION	OIL
30/9-F-19 B	11.12.2015	20.12.2015	PRODUCTION	OIL
30/9-F-20	24.12.1998	07.02.1999	PRODUCTION	OIL
30/9-F-20 A	30.08.2016	20.10.2016	OBSERVATION	NOT APPLICABLE
30/9-F-20 B	21.10.2016	26.10.2016	PRODUCTION	OIL
30/9-F-21	28.09.2003	18.01.2004	INJECTION	WATER/GAS
30/9-F-21 A			PRODUCTION	
30/9-F-22	20.11.2002	22.03.2003	PRODUCTION	OIL
30/9-F-22 A	19.09.2015	29.09.2015	PRODUCTION	OIL
30/9-F-22 B	23.08.2020	23.09.2020	PRODUCTION	OIL
30/9-F-23	22.12.2013	15.02.2014	OBSERVATION	OIL
30/9-F-23 A	17.02.2014	20.02.2014	PRODUCTION	OIL/GAS
30/9-F-23 B	27.02.2019	25.06.2019	OBSERVATION	NOT APPLICABLE
30/9-F-23 C	29.06.2019	26.09.2019	PRODUCTION	DRY
30/9-F-23 D	13.10.2019	10.11.2019	PRODUCTION	OIL
30/9-F-24	18.05.2002	22.06.2002	PRODUCTION	OIL/GAS
30/9-F-24 A	05.07.2015	22.07.2015	PRODUCTION	OIL



NPD Factpages

Field

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30/9-F-25	19.08.2004	31.12.2004	PRODUCTION	OIL
30/9-F-26	24.07.2003	31.08.2003	INJECTION	WATER
30/9-F-26 A	04.03.2004	11.03.2004	INJECTION	WATER
30/9-F-26 B	11.01.2011	09.04.2011	INJECTION	WATER
30/9-F-26 C	31.08.2013	25.09.2013	INJECTION	WATER
30/9-F-26 D	20.12.2018	11.01.2019	INJECTION	WATER
30/9-F-27	14.12.2005	07.03.2006	PRODUCTION	OIL
30/9-F-28	07.02.2004	01.05.2004	OBSERVATION	NOT APPLICABLE
30/9-F-28 A	19.05.2004	05.06.2004	PRODUCTION	OIL
30/9-F-28 B	28.01.2015	19.03.2015	PRODUCTION	OIL
30/9-F-28 C	20.03.2015	30.03.2015	PRODUCTION	OIL
30/9-F-28 D	15.05.2016	02.06.2016	OBSERVATION	OIL
30/9-F-28 E	03.06.2016	12.06.2016	OBSERVATION	OIL
30/9-F-28 F	13.06.2016	18.07.2016	PRODUCTION	OIL
30/9-F-29 Y1	22.06.2005	15.10.2005	PRODUCTION	OIL
30/9-F-29 Y2	16.10.2005	02.11.2005	PRODUCTION	OIL
30/9-F-30	04.02.2005	05.04.2005	OBSERVATION	NOT APPLICABLE
30/9-F-30 A	06.04.2005	08.05.2005	INJECTION	WATER/GAS
30/9-F-31	17.06.2006	10.01.2007	INJECTION	WATER
30/9-J-11 H	02.12.2005	19.09.2006	PRODUCTION	OIL
30/9-J-11 AH	20.09.2006	28.09.2006	PRODUCTION	OIL
30/9-J-11 BH	30.09.2006	10.10.2006	PRODUCTION	OIL
30/9-J-12 H	30.10.2004	11.10.2005	PRODUCTION	OIL
30/9-J-13 H	09.06.2005	14.07.2005	OBSERVATION	NOT APPLICABLE
30/9-J-13 AH	19.04.2009	12.05.2009	PRODUCTION	DRY
30/9-J-13 BH	20.05.2009	28.05.2009	PRODUCTION	OIL
30/9-J-14 H	09.12.2004	26.05.2005	PRODUCTION	OIL
30/9-J-14 AH	09.01.2013	09.02.2013	PRODUCTION	OIL
30/9-J-14 BH	10.02.2013	23.02.2013	PRODUCTION	OIL
30/9-J-15 H	07.01.2009	17.03.2009	PRODUCTION	OIL
30/9-J-16 H	18.10.2005	09.01.2006	INJECTION	WATER
30/9-K-11 H	23.05.2001	15.06.2001	PRODUCTION	OIL
30/9-K-12 H	11.07.1999	29.08.1999	INJECTION	WATER
30/9-K-13 H	16.09.1999	05.10.1999	PRODUCTION	OIL
30/9-K-14 H	28.10.1999	16.11.1999	INJECTION	WATER
30/9-M-11 H	30.06.2013	01.12.2013	INJECTION	WATER
30/9-M-12 H	07.07.2013	17.08.2013	OBSERVATION	WATER
30/9-M-12 AH	19.08.2013	02.10.2013	INJECTION	WATER
30/9-M-13 H	26.03.2013	01.06.2013	PRODUCTION	OIL/GAS
30/9-M-14 H	20.11.2012	03.02.2013	OBSERVATION	NOT APPLICABLE



30/9-M-14 AH	04.02.2013	28.02.2013	PRODUCTION	OIL
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Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
30/9-U-3	21.09.2014	22.09.2014	SHALLOW GAS	P&A