

General information

Field name	STATFJORD NORD
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	33/9-8
Discovery year.	1977
Main area	North Sea
Main supply base	Mongstad
NPDID field	43679

Picture

Discoveries included

Discovery name
33/9-8 Statfjord Nord

Activity status - history

Status	Status from	Status to
Producing	23.01.1995	
Approved for production	11.12.1990	22.01.1995

Located in

Block name	Prod. licence
33/9	037

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	037

Operatorship - current

Company name
Equinor Energy AS

Licensees - current

Company name	Nation code	Company share [%]
Petro AS	NO	30.000000



Vår Energi AS	NO	25.000000
Spirit Energy Norway AS	NO	23.125000
Equinor Energy AS	NO	21.875000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
40.23	2.13	1.09	0.00	44.43

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
1.76	0.10	0.04	0.00	1.94

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
73.00	0.00	5.00	0.00

Description

Type	Text	Date updated
Development	Statfjord Nord is a field in the Tampen area in the northern part of the North Sea, 17 kilometres north of the Statfjord field. The water depth is 250-290 metres. Statfjord Nord was discovered in 1977, and the plan for development and operation (PDO) was approved in 1990. The field has been developed with two production templates and one water injection template tied-back to the Statfjord C facility. Production started in 1995.	14.02.2020
Reservoir	Statfjord Nord produces oil from Middle Jurassic sandstone in the Brent Group and Upper Jurassic sandstone in the Munin Formation. The reservoirs lie at a depth of 2,600 metres and are of good quality.	16.03.2018
Recovery	The field is produced with pressure maintenance from water injection.	16.03.2018
Transport	The well stream is transported in two pipelines to the Statfjord C facility for processing, storage and export. The fields Statfjord Nord, Statfjord Øst and Sygna have a shared process module on Statfjord C. Oil is loaded onto tankers and gas is exported through Tampen Link and the Far North Liquids and Gas System (FLAGS) pipeline to the UK.	25.04.2019
Status	No new wells have been drilled since 2016, but a well intervention was performed in 2019 to increase oil rates and reduce water cut. New wells are possible because of a lifetime extension of the Statfjord C facility.	26.02.2020

**Investments (expected)**

Future investments from 2019 [mill NOK 2019-kroner] : 299

Investments (historical)

	Investments [mill NOK nominal values]
Sum	7449
2018	190
2017	103
2016	844
2015	456
2014	126
2013	6
2012	5
2011	10
2010	19
2009	21
2008	30
2007	57
2006	66
2005	25
2004	24
2003	364
2002	109
2001	149
2000	98
1999	478
1998	241
1997	255
1996	222
1995	378
1994	528
1993	1076
1992	1173
1991	355
1990	41

Production , saleable



NPD Factpages

Field

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	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		39.630543	2.483729	0.006889	1.646123	43.767284
2020		0.349107	0.012931	0.000000	0.011417	0.373455
2019		0.403590	0.021535	0.000000	0.014766	0.439891
2018		0.412789	0.029813	0.000000	0.022978	0.465580
2017		0.615528	0.043887	0.000000	0.034380	0.693795
2016		0.608909	0.038896	0.000000	0.028695	0.676500
2015		0.298511	0.019052	0.001622	0.013302	0.332487
2014		0.261216	0.017132	0.001406	0.014013	0.293767
2013		0.163559	0.011893	0.000707	0.007774	0.183933
2012		0.165109	0.009922	0.000222	0.003020	0.178273
2011		0.245797	0.023548	0.000742	0.007820	0.277907
2010		0.408645	0.030785	0.001203	0.012123	0.452756
2009		0.285721	0.016090	0.000610	0.006708	0.309129
2008		0.743640	0.038463	0.000377	0.026915	0.809395
2007		1.126521	0.088842	0.000000	0.063725	1.279088
2006		1.309772	0.160069	0.000000	0.114750	1.584591
2005		1.906288	0.266138	0.000000	0.198470	2.370896
2004		2.163399	0.152925	0.000000	0.115809	2.432133
2003		2.830209	0.184441	0.000000	0.137450	3.152100
2002		2.274588	0.137869	0.000000	0.125545	2.538002
2001		2.841135	0.113977	0.000000	0.107531	3.062643
2000		3.997732	0.121480	0.000000	0.081137	4.200349
1999		3.393446	0.157061	0.000000	0.088985	3.639492
1998		3.035432	0.165671	0.000000	0.087632	3.288735
1997		3.935316	0.172878	0.000000	0.092294	4.200488
1996		3.306948	0.329157	0.000000	0.158813	3.794918
1995		2.547636	0.119274	0.000000	0.070071	2.736981

Production , sum wellbores



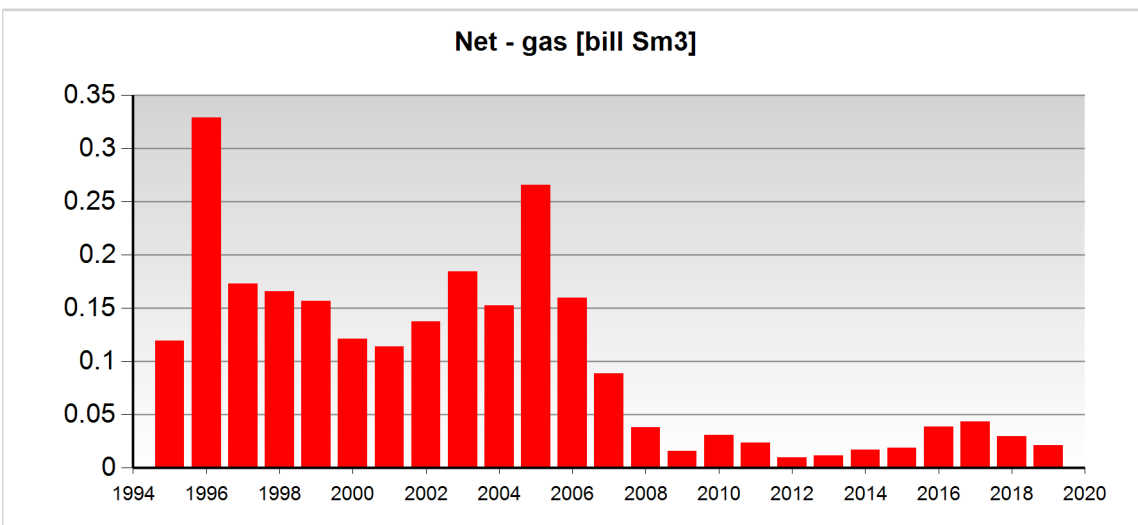
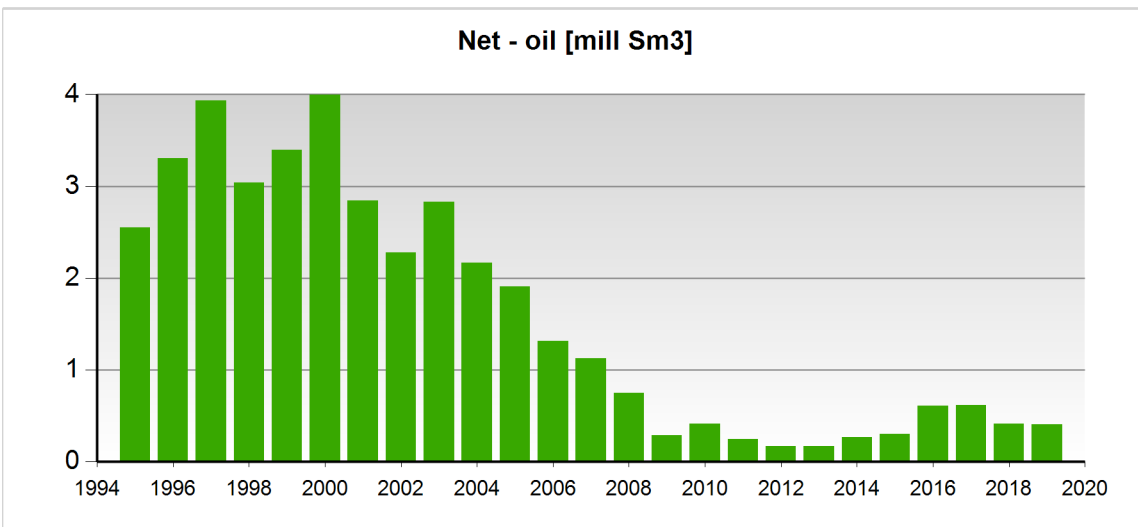
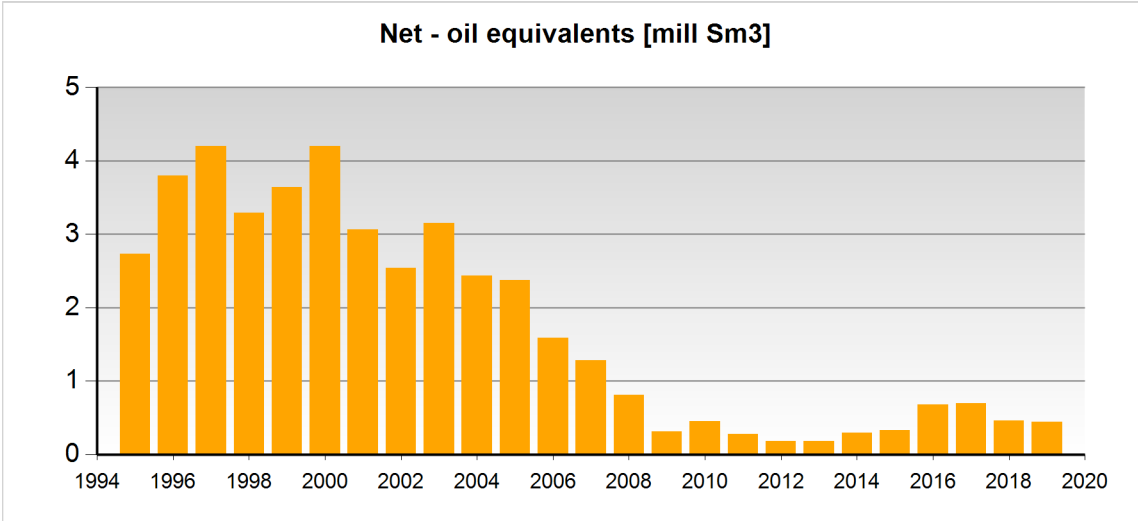
NPD Factpages

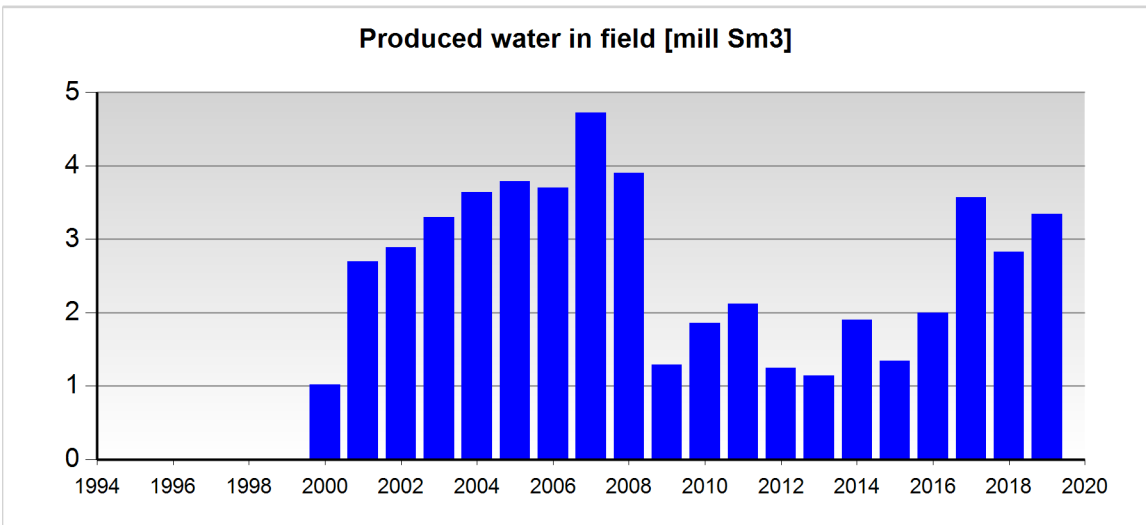
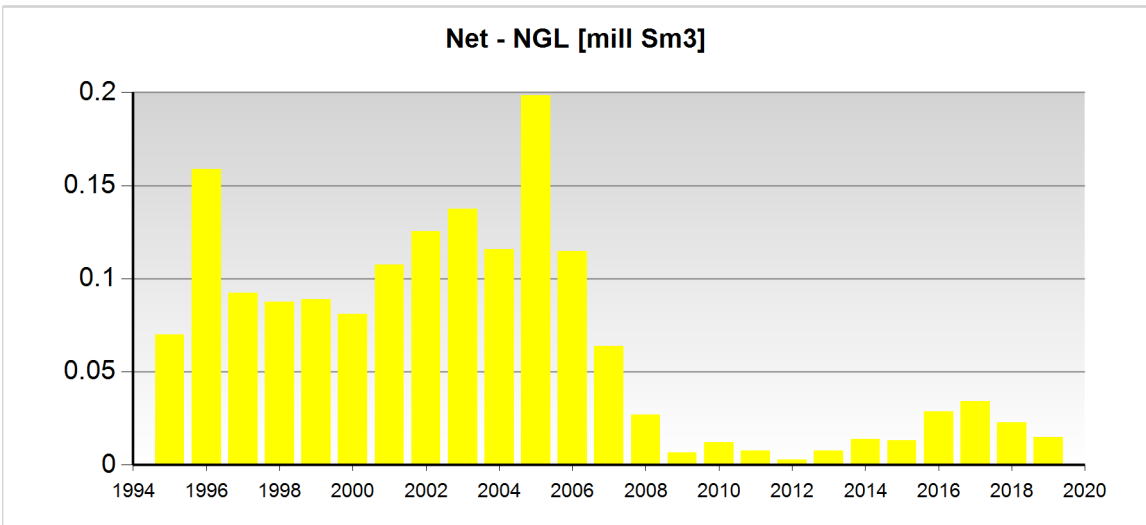
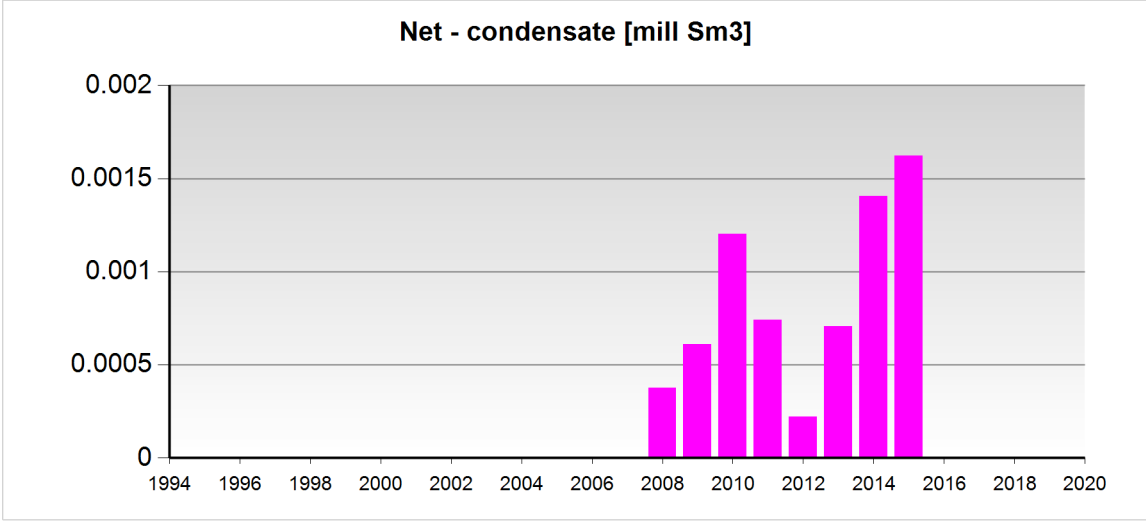
Field

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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		39.710985	2.910692	0.000000	42.621677
2020		0.346333	0.023739	0.000000	0.370072
2019		0.402061	0.026232	0.000000	0.428293
2018		0.412789	0.027276	0.000000	0.440065
2017		0.615894	0.039851	0.000000	0.655745
2016		0.607416	0.038233	0.000000	0.645649
2015		0.300129	0.020297	0.000000	0.320426
2014		0.262410	0.019299	0.000000	0.281709
2013		0.163451	0.012460	0.000000	0.175911
2012		0.163818	0.012201	0.000000	0.176019
2011		0.242950	0.020019	0.000000	0.262969
2010		0.409661	0.029772	0.000000	0.439433
2009		0.286593	0.019220	0.000000	0.305813
2008		0.742904	0.053327	0.000000	0.796231
2007		1.126184	0.081275	0.000000	1.207459
2006		1.309497	0.094945	0.000000	1.404442
2005		1.906288	0.143875	0.000000	2.050163
2004		2.165066	0.162898	0.000000	2.327964
2003		2.834407	0.214135	0.000000	3.048542
2002		2.276380	0.172947	0.000000	2.449327
2001		2.837710	0.214847	0.000000	3.052557
2000		3.991388	0.317501	0.000000	4.308889
1999		3.462036	0.264254	0.000000	3.726290
1998		3.044231	0.222423	0.000000	3.266654
1997		3.946070	0.284614	0.000000	4.230684
1996		3.307176	0.230366	0.000000	3.537542
1995		2.548143	0.164686	0.000000	2.712829

Production - charts





Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
33/9-8	11.11.1976	18.02.1977	WILDCAT	P&A	OIL
33/9-13 S	14.10.1987	24.12.1987	APPRAISAL	P&A	OIL
33/9-14	17.02.1988	09.04.1988	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
33/9-D-1 H	20.04.1995	28.05.1995	INJECTION	WATER
33/9-D-1 AH	26.05.2016	05.06.2016	INJECTION	WATER
33/9-D-2 H	03.11.1995	18.11.1995	INJECTION	WATER
33/9-D-3 H	17.04.2000	14.07.2000	INJECTION	WATER
33/9-D-4 H	01.01.1999	11.02.1999	INJECTION	WATER
33/9-E-1 H	13.09.1994	24.10.1994	PRODUCTION	OIL
33/9-E-2 H	20.09.1994	11.11.1994	PRODUCTION	OIL
33/9-E-2 AH	06.03.2003	18.03.2003	PRODUCTION	OIL
33/9-E-2 BH	21.06.2015	26.06.2015	PRODUCTION	OIL
33/9-E-3 H	22.12.1995	29.01.1996	PRODUCTION	OIL
33/9-E-4 H	21.09.1994	03.01.1997	PRODUCTION	OIL
33/9-F-1 H	28.08.1995	28.09.1995	PRODUCTION	OIL
33/9-F-1 AH			PRODUCTION	NOT APPLICABLE
33/9-F-2 H	19.02.1995	15.03.1995	PRODUCTION	OIL
33/9-F-3 H	16.03.1997	06.04.1997	PRODUCTION	OIL
33/9-F-3 AH			PRODUCTION	
33/9-F-4 H	26.02.1999	16.03.1999	PRODUCTION	OIL
33/9-F-4 AH	17.04.2003	30.04.2003	PRODUCTION	OIL
33/9-F-4 BH	02.10.2016	15.10.2016	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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