

**General information**

Field name	ULA
Factmaps in new window	<a href="#">link</a>
Current activity status	Producing
Discovery wellbore	<a href="#">7/12-2</a>
Discovery year.	1976
Main area	North Sea
Main supply base	Tananger
NPDID field	43800

**Picture**

**Discoveries included**

Discovery name
<a href="#">7/12-2 Ula</a>

**Activity status - history**

Status	Status from	Status to
Producing	06.10.1986	
Approved for production	30.05.1980	05.10.1986

**Located in**

Block name	Prod. licence
7/12	<a href="#">019</a>
7/12	<a href="#">019 E</a>

**Owner - current**

Owner kind	Owner name
PRODUCTION LICENSE	<a href="#">019</a>

**Operatorship - current**

Company name
<a href="#">Aker BP ASA</a>

**Licenses - current**



Company name	Nation code	Company share [%]
<a href="#">Aker BP ASA</a>	NO	80.000000
<a href="#">DNO Norge AS</a>	NO	20.000000

**The NPD estimate for reserves (Norwegian share)**

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
81.98	3.85	3.05	0.00	91.63

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
6.29	0.00	0.09	0.00	6.46

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
179.00	6.00	15.00	0.00

**Description**

Type	Text	Date updated
Development	Ula is a field in the southern part of the Norwegian sector in the North Sea. The water depth is 70 metres. Ula was discovered in 1976, and the plan for development and operation (PDO) was approved in 1980. The development consists of three facilities for production, drilling and accommodation, which are connected by bridges. Production started in 1986. The gas capacity at Ula was upgraded in 2008 with a new gas processing and gas injection module (UGU) that doubled the capacity. A PDO exemption for the Triassic reservoir was granted in 2015. Ula is the processing facility for the Tambar, Blane and Oda fields.	18.02.2020
Reservoir	Ula produces oil mainly from sandstone in the Upper Jurassic Ula Formation. The reservoir lies at a depth of 3,345 metres. It consists of three units, and two of them are producing well. There is also production from part of the underlying Triassic reservoir at a depth of 3,450 metres. This is a tight sandstone reservoir with low effective permeability.	16.03.2018
Recovery	Oil was initially recovered by pressure depletion, but after some years water injection was implemented to improve recovery. Water alternating gas injection (WAG) started in 1998. The WAG program has been extended with gas from Tambar since 2001, Blane since 2007 and Oda starting in 2019. Gas lift is used in some of the wells.	25.04.2019



Transport	The oil is transported by pipeline via the Ekofisk field to Teesside in the UK. All gas is reinjected into the reservoir to increase oil recovery.	11.04.2017
Status	The positive effect of WAG injection resulted in the drilling of additional WAG wells. The Oda field started production as a tie-in to Ula in March 2019. Gas from Oda is injected into the Ula reservoir to increase production. Additional gas for injection will be available after new wells on the Tambar field start production. Ula may be used as a future hub for potential tie-in candidates.	26.02.2020

**Investments (expected)**

Future investments from 2019 [mill NOK 2019-kroner] : 3636

**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	17865
2018	717
2017	212
2016	37
2015	455
2014	694
2013	566
2012	484
2011	181
2010	739
2009	733
2008	430
2007	436
2006	498
2005	552
2004	127
2003	279
2002	242
2001	615
2000	442
1999	36
1998	125
1997	248
1996	195
1995	177
1994	181
1993	320
1992	65



## NPD Factpages

### Field

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1991	155
1990	389
1989	364
1988	375
1987	244
1986	1622
1985	3178
1984	1572
1983	180

### Production , saleable



# NPD Factpages

## Field

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	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		75.759387	3.853981	0.000000	5.435904	85.049272
2020		0.186554	0.000000	0.000000	0.023975	0.210529
2019		0.310288	0.000000	0.000000	0.024592	0.334880
2018		0.427102	0.000000	0.000000	0.009030	0.436132
2017		0.454944	0.000000	0.000000	0.013540	0.468484
2016		0.461477	0.000000	0.000000	0.015710	0.477187
2015		0.495922	0.000000	0.000000	0.016632	0.512554
2014		0.646210	0.000000	0.000000	0.022249	0.668459
2013		0.543989	0.000000	0.000000	0.022663	0.566652
2012		0.529194	0.000000	0.000000	0.021010	0.550204
2011		0.739069	0.000000	0.000000	0.027331	0.766400
2010		1.101150	0.000000	0.000000	0.053023	1.154173
2009		0.746841	0.001445	0.000000	0.033255	0.781541
2008		0.549463	0.000985	0.000000	0.023964	0.574412
2007		0.804771	0.006854	0.000000	0.044509	0.856134
2006		0.988024	0.000000	0.000000	0.064254	1.052278
2005		1.085356	0.000000	0.000000	0.073694	1.159050
2004		1.033616	0.028011	0.000000	0.065598	1.127225
2003		1.070570	0.050060	0.000000	0.084291	1.204921
2002		1.240997	0.045609	0.000000	0.092302	1.378908
2001		1.322883	0.006334	0.000000	0.069486	1.398703
2000		1.177806	0.000000	0.000000	0.043455	1.221261
1999		1.457023	0.000000	0.000000	0.050807	1.507830
1998		1.697249	0.022099	0.000000	0.073726	1.793074
1997		2.221762	0.146605	0.000000	0.127950	2.496317
1996		2.714588	0.165294	0.000000	0.162149	3.042031
1995		3.799087	0.234547	0.000000	0.253779	4.287413
1994		5.457524	0.349141	0.000000	0.372816	6.179481
1993		7.346079	0.472005	0.000000	0.517026	8.335110
1992		7.316922	0.457327	0.000000	0.530514	8.304763
1991		6.782732	0.424416	0.000000	0.529624	7.736772
1990		5.505042	0.375818	0.000000	0.514599	6.395459
1989		5.056102	0.348002	0.000000	0.492689	5.896793
1988		5.061655	0.361449	0.000000	0.502492	5.925596
1987		4.580812	0.320024	0.000000	0.396849	5.297685
1986		0.846584	0.037956	0.000000	0.066321	0.950861

### Production , sum wellbores



# NPD Factpages

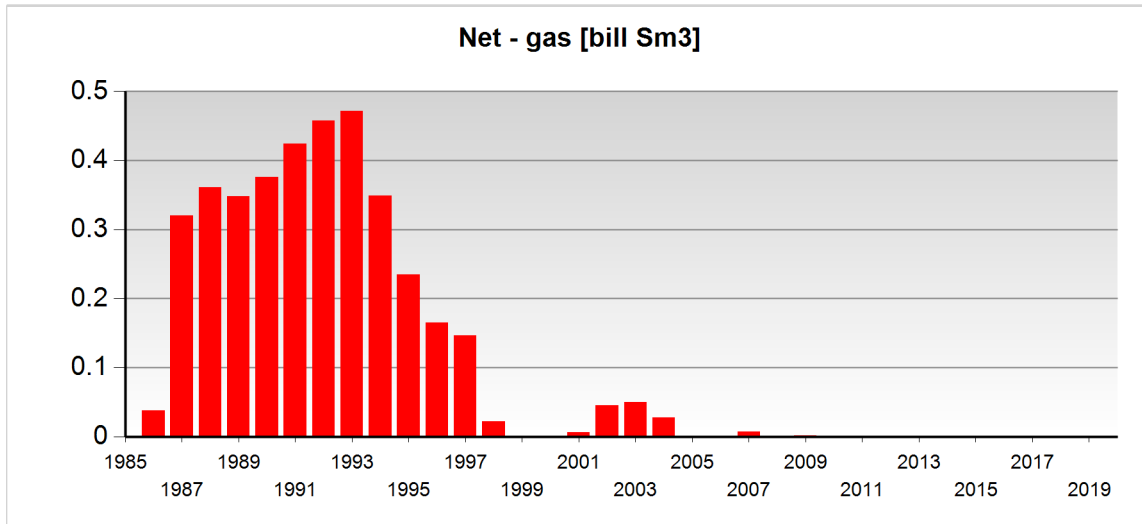
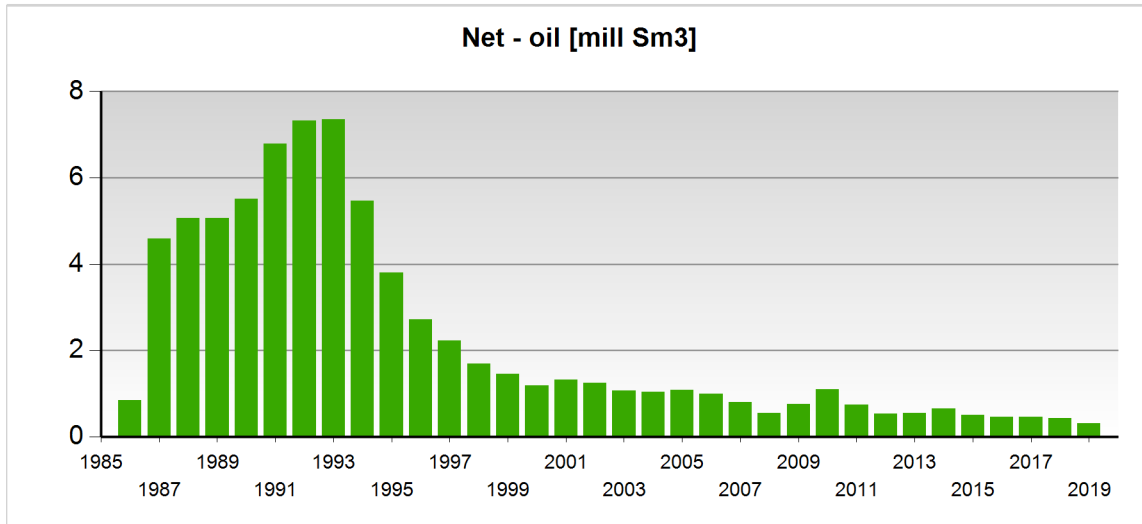
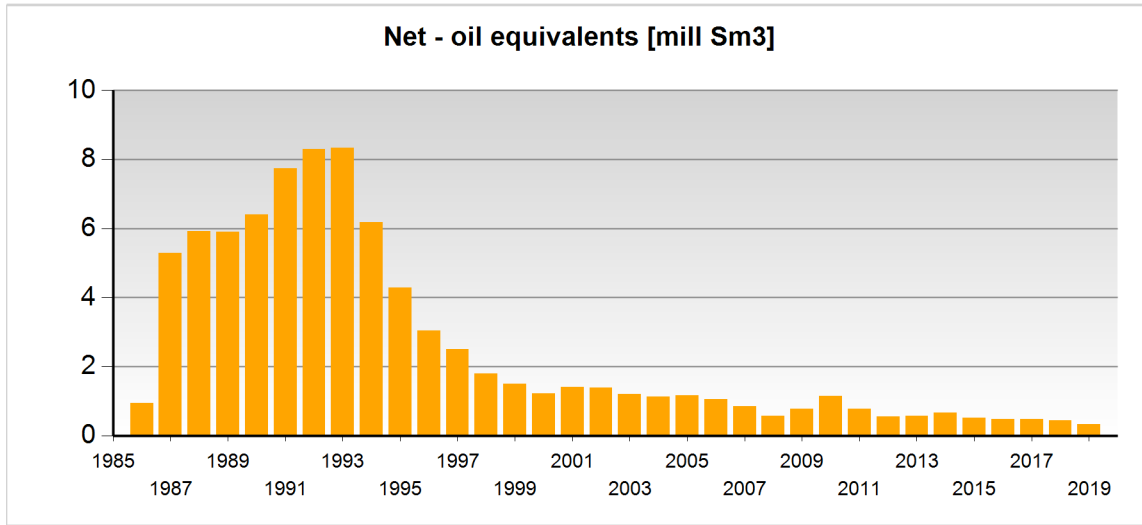
## Field

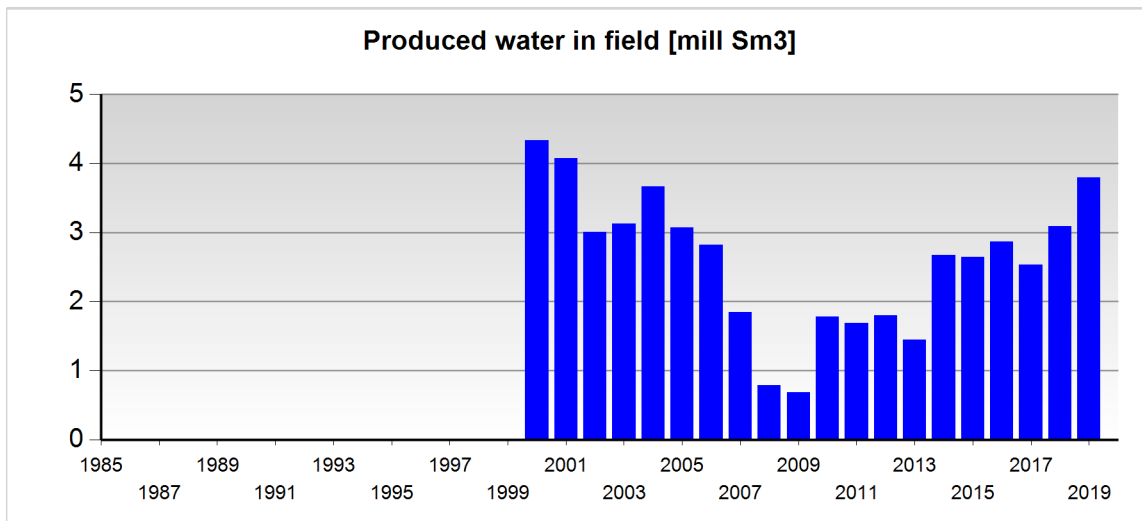
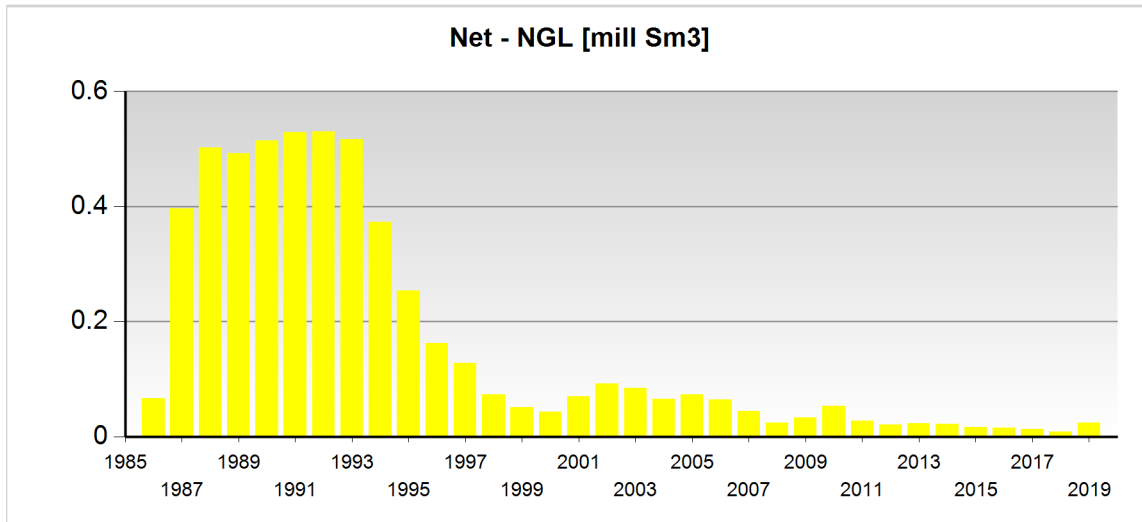
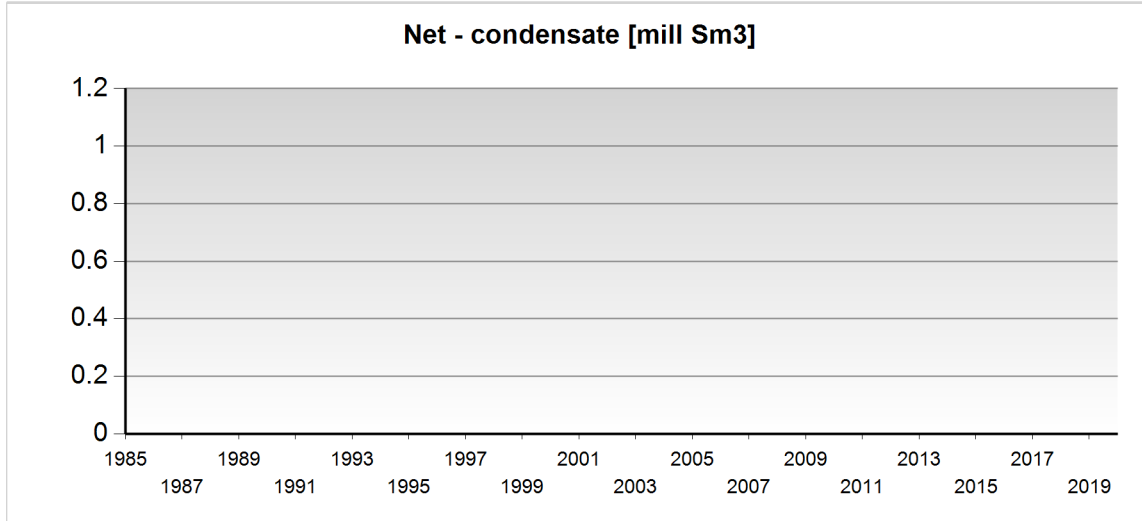
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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		79.425172	11.218939	0.000000	90.644111
2020		0.247579	0.238575	0.000000	0.486154
2019		0.362121	0.277768	0.000000	0.639889
2018		0.441838	0.335611	0.000000	0.777449
2017		0.480220	0.438744	0.000000	0.918964
2016		0.494666	0.287894	0.000000	0.782560
2015		0.529103	0.308107	0.000000	0.837210
2014		0.693262	0.425033	0.000000	1.118295
2013		0.591264	0.230826	0.000000	0.822090
2012		0.569447	0.213890	0.000000	0.783337
2011		0.780107	0.350586	0.000000	1.130693
2010		1.182059	0.452550	0.000000	1.634609
2009		0.791261	0.330854	0.000000	1.122115
2008		0.582530	0.126540	0.000000	0.709070
2007		0.870160	0.456610	0.000000	1.326770
2006		1.021292	0.518865	0.000000	1.540157
2005		1.071622	0.242397	0.000000	1.314019
2004		1.031233	0.202005	0.000000	1.233238
2003		1.069754	0.189469	0.000000	1.259223
2002		1.217084	0.114080	0.000000	1.331164
2001		1.270313	0.129568	0.000000	1.399881
2000		1.163425	0.134124	0.000000	1.297549
1999		1.516401	0.141601	0.000000	1.658002
1998		1.767765	0.149716	0.000000	1.917481
1997		2.349016	0.220034	0.000000	2.569050
1996		2.805881	0.250232	0.000000	3.056113
1995		3.966469	0.333157	0.000000	4.299626
1994		5.704772	0.464712	0.000000	6.169484
1993		7.657273	0.612083	0.000000	8.269356
1992		7.644225	0.601675	0.000000	8.245900
1991		7.123569	0.564711	0.000000	7.688280
1990		5.859602	0.489403	0.000000	6.349005
1989		5.397981	0.445903	0.000000	5.843884
1988		5.421223	0.454748	0.000000	5.875971
1987		4.835965	0.410331	0.000000	5.246296
1986		0.914690	0.076537	0.000000	0.991227



### Production - charts





Any produced water is only included after 1.1.2000





**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">7/12-2</a>	04.07.1976	23.09.1976	WILDCAT	SUSPENDED	OIL
<a href="#">7/12-2 R</a>	22.03.1984	29.04.1984	WILDCAT	RE-CLASS TO DEV	OIL
<a href="#">7/12-3</a>	05.04.1977	03.06.1977	APPRAISAL	P&A	DRY
<a href="#">7/12-3 A</a>	04.06.1977	06.09.1977	APPRAISAL	P&A	OIL SHOWS
<a href="#">7/12-4</a>	11.09.1977	12.12.1977	APPRAISAL	SUSPENDED	OIL
<a href="#">7/12-4 R</a>	16.03.1984	20.03.1984	APPRAISAL	P&A	OIL
<a href="#">7/12-6</a>	10.04.1981	24.07.1981	APPRAISAL	P&A	OIL
<a href="#">7/12-7</a>	20.06.1988	26.07.1988	APPRAISAL	P&A	OIL
<a href="#">7/12-7 R</a>	14.05.1989	22.05.1989	APPRAISAL	P&A	OIL
<a href="#">7/12-8</a>	04.10.1988	23.12.1988	APPRAISAL	SUSPENDED	OIL
<a href="#">7/12-9</a>	17.03.1990	14.05.1990	APPRAISAL	SUSPENDED	OIL

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">7/12-A-1</a>	27.02.1988	13.05.1988	PRODUCTION	OIL
<a href="#">7/12-A-1 A</a>	06.10.1991	08.11.1991	PRODUCTION	OIL
<a href="#">7/12-A-1 B</a>	23.12.2000	07.02.2001	PRODUCTION	OIL
<a href="#">7/12-A-1 C</a>	15.09.2014	19.11.2014	PRODUCTION	OIL
<a href="#">7/12-A-2</a>	29.10.1986	20.12.1986	PRODUCTION	OIL
<a href="#">7/12-A-2 A</a>	08.12.1995	20.12.1995	PRODUCTION	OIL
<a href="#">7/12-A-2 B</a>	02.10.2005	30.11.2005	PRODUCTION	OIL
<a href="#">7/12-A-3</a>	15.11.1987	20.01.1988	INJECTION	WATER
<a href="#">7/12-A-3 A</a>	28.01.1990	17.03.1990	INJECTION	WATER
<a href="#">7/12-A-3 B</a>	26.03.2010	10.05.2010	PRODUCTION	OIL
<a href="#">7/12-A-4</a>	01.09.1988	04.11.1988	INJECTION	WATER
<a href="#">7/12-A-5</a>	16.11.1988	24.01.1989	INJECTION	WATER
<a href="#">7/12-A-5 A</a>	23.03.1995	18.06.1995	PRODUCTION	OIL
<a href="#">7/12-A-5 B</a>	17.05.2005	26.05.2006	PRODUCTION	OIL
<a href="#">7/12-A-6</a>	05.10.1986	28.10.1986	PRODUCTION	OIL
<a href="#">7/12-A-6 A</a>				
<a href="#">7/12-A-7</a>	19.04.1987	14.02.1988	PRODUCTION	OIL
<a href="#">7/12-A-7 A</a>	01.10.1996	23.10.1996	PRODUCTION	OIL
<a href="#">7/12-A-7 B</a>	22.07.2000	13.09.2000	PRODUCTION	OIL
<a href="#">7/12-A-7 C</a>	28.01.2002	04.03.2002	INJECTION	GAS
<a href="#">7/12-A-7 D</a>	21.04.2020	11.05.2020	PRODUCTION	OIL/GAS
<a href="#">7/12-A-7 E</a>			PRODUCTION	
<a href="#">7/12-A-8</a>	09.02.1989	28.03.1989	INJECTION	WATER
<a href="#">7/12-A-8 A</a>	13.04.1994	20.06.1994	INJECTION	WATER



# NPD Factpages

## Field

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OLJEDIREKTORATET

<a href="#">7/12-A-9</a>	30.08.1989	08.10.1989	PRODUCTION	OIL
<a href="#">7/12-A-9 A</a>	13.01.2006	13.03.2006	INJECTION	WATER/GAS
<a href="#">7/12-A-9 B</a>			INJECTION	
<a href="#">7/12-A-10</a>	09.07.1986	20.09.1986	PRODUCTION	OIL
<a href="#">7/12-A-10 A</a>	21.02.1997	18.04.1997	PRODUCTION	OIL
<a href="#">7/12-A-11</a>	02.06.1993	12.12.1993	INJECTION	WATER
<a href="#">7/12-A-11 A</a>	07.01.2020	27.03.2020	INJECTION	WATER/GAS
<a href="#">7/12-A-12</a>	22.05.1988	23.07.1988	OBSERVATION	OIL
<a href="#">7/12-A-12 A</a>	15.04.1990	31.05.1990	PRODUCTION	OIL
<a href="#">7/12-A-13</a>	08.04.1989	19.06.1989	INJECTION	NOT APPLICABLE
<a href="#">7/12-A-13 A</a>	04.11.1989	10.12.1989	INJECTION	WATER
<a href="#">7/12-A-13 B</a>	19.10.2019	12.12.2019	OBSERVATION	NOT APPLICABLE
<a href="#">7/12-A-13 C</a>	14.12.2019	27.12.2019	INJECTION	WATER/GAS
<a href="#">7/12-A-14</a>	08.12.1992	13.02.1993	PRODUCTION	OIL
<a href="#">7/12-A-14 A</a>	04.07.2001	10.08.2001	PRODUCTION	OIL
<a href="#">7/12-A-15</a>	04.07.1989	19.08.1989	PRODUCTION	OIL
<a href="#">7/12-A-15 A</a>	10.09.2009	15.10.2009	PRODUCTION	OIL
<a href="#">7/12-A-16</a>	02.03.1993	01.05.1993	PRODUCTION	OIL
<a href="#">7/12-A-16 A</a>	16.08.1995	17.09.1995	PRODUCTION	OIL
<a href="#">7/12-A-16 B</a>			PRODUCTION	NOT APPLICABLE
<a href="#">7/12-A-17</a>	05.04.1991	12.09.1991	PRODUCTION	OIL
<a href="#">7/12-A-17 A</a>	16.06.2003	09.09.2003	PRODUCTION	OIL
<a href="#">7/12-A-17 B</a>	07.12.2009	18.02.2010	INJECTION	WATER/GAS
<a href="#">7/12-A-18</a>	11.01.1987	01.04.1987	PRODUCTION	OIL

### Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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