

**General information**

Field name	REV
Factmaps in new window	<a href="#">link</a>
Current activity status	Producing
Discovery wellbore	<a href="#">15/12-12</a>
Discovery year.	2001
Main area	North Sea
Main supply base	
NPDID field	4467554

**Picture**

**Discoveries included**

Discovery name
<a href="#">15/12-12 Rev</a>

**Activity status - history**

Status	Status from	Status to
Producing	24.01.2009	
Approved for production	15.06.2007	23.01.2009

**Located in**

Block name	Prod. licence
15/12	<a href="#">038 C</a>

**Owner - current**

Owner kind	Owner name
PRODUCTION LICENSE	<a href="#">038 C</a>

**Operatorship - current**

Company name
<a href="#">Repsol Norge AS</a>

**Licensees - current**

Company name	Nation code	Company share [%]
<a href="#">Repsol Norge AS</a>	NO	70.000000



<a href="#">Petoro AS</a>	NO	30.000000
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**The NPD estimate for reserves (Norwegian share)**

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.80	2.67	0.05	0.00	3.57

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.01	0.01	0.00	0.00	0.02

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	2.00	0.00	3.60

**Description**

Type	Text	Date updated
Development	Rev is a field close to the UK border in the southern part of the Norwegian sector in the North Sea, four kilometres south of the Varg field. The water depth is 90-110 metres. Rev was discovered in 2001, and the plan for development and operation (PDO) was approved in 2007. The field is developed with a subsea template including three production wells connected to the Armada field on the UK continental shelf. Production started in 2009.	14.02.2020
Reservoir	Rev produces gas and some condensate from intra-Heather sandstone of Late Jurassic age. The reservoir is a simple structure divided into two segments. It surrounds a salt structure at 3,000 metres depth. Reservoir quality is good. Measurements show that the reservoir is in pressure communication with the Varg field.	25.02.2020
Recovery	The field is produced by pressure depletion.	25.04.2019
Transport	The well stream is routed through a 10-kilometre pipeline to the Armada field in the UK sector and further to the Teeside terminal for final processing. The condensate is sold as stabilised crude oil.	25.04.2019
Status	The estimated volumes have been reduced since the PDO. A negative pressure development starting from 2012 resulted in cessation of regular production in 2013. It has, however, been possible to produce the wells with very short production periods and long pressure build-up periods. It is expected that cyclic production will continue until decommissioning begins. According to the formal removal resolution, decommissioning must be completed by the end of 2023.	25.02.2020



**Investments (expected)**

**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	4378
2018	0
2017	0
2016	0
2015	0
2014	0
2013	7
2012	540
2011	0
2010	18
2009	232
2008	1600
2007	1457
2006	524
2005	0
2004	0
2003	0
2002	0
2001	0

**Production , saleable**

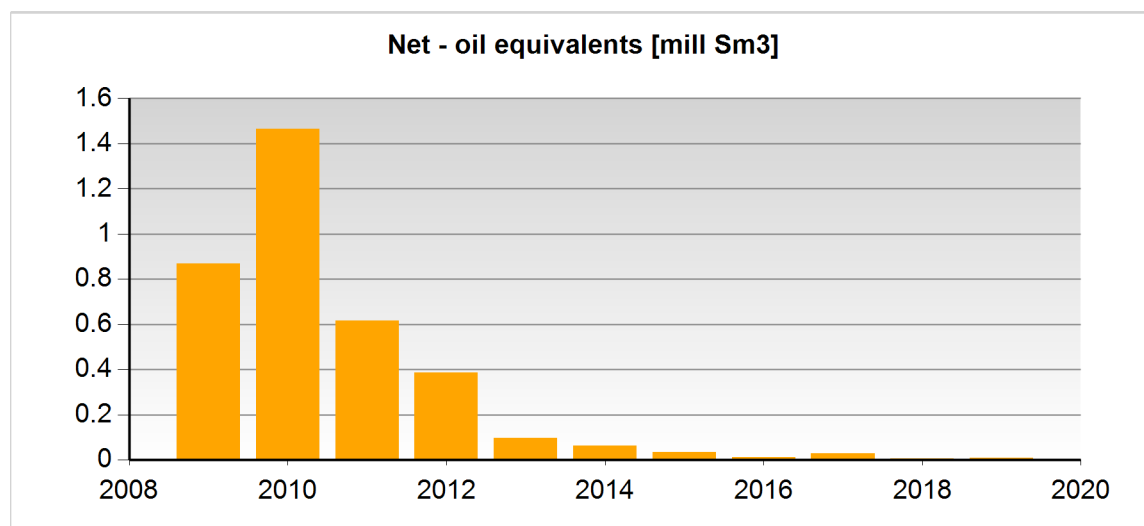
Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum	0.750370	2.685639	0.062674	0.092294	3.590977
2020	0.000000	0.000000	0.000000	0.000000	0.000000
2019	0.002138	0.007263	0.000321	0.000343	0.010065
2018	0.002378	0.003864	0.000161	0.000373	0.006776
2017	0.008409	0.017274	0.000661	0.001923	0.028267
2016	0.005043	0.006233	0.000342	0.001567	0.013185
2015	0.013917	0.018395	0.000695	0.002193	0.035200
2014	0.020843	0.035879	0.001281	0.004124	0.062127
2013	0.024649	0.062851	0.002858	0.007810	0.098168
2012	0.057054	0.296206	0.012249	0.021734	0.387243
2011	0.084096	0.480541	0.019572	0.033230	0.617439
2010	0.291480	1.128634	0.024534	0.018997	1.463645
2009	0.240363	0.628499	0.000000	0.000000	0.868862



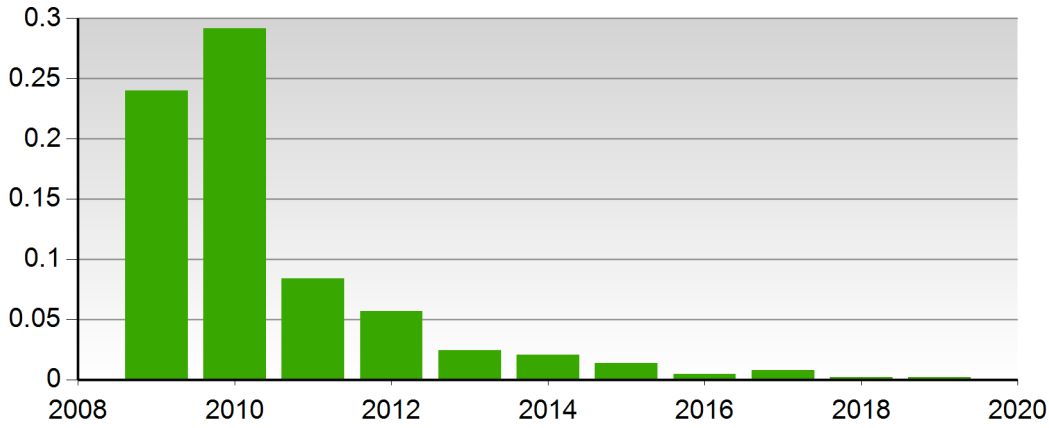
### Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	2.752652	0.821759	3.574411
2020		0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.007412	0.002157	0.009569
2018		0.000000	0.000005	0.002515	0.002520
2017		0.000000	0.000016	0.009577	0.009593
2016		0.000000	0.000007	0.004259	0.004266
2015		0.000000	0.016273	0.014068	0.030341
2014		0.000000	0.007741	0.015723	0.023464
2013		0.000000	0.028008	0.017029	0.045037
2012		0.000000	0.295519	0.053489	0.349008
2011		0.000000	0.516605	0.109865	0.626470
2010		0.000000	1.195666	0.329348	1.525014
2009		0.000000	0.685400	0.263729	0.949129

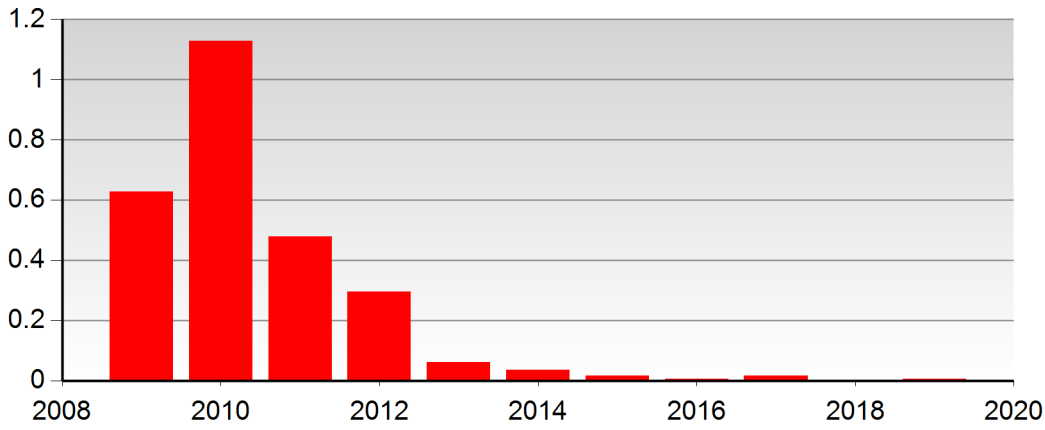
### Production - charts



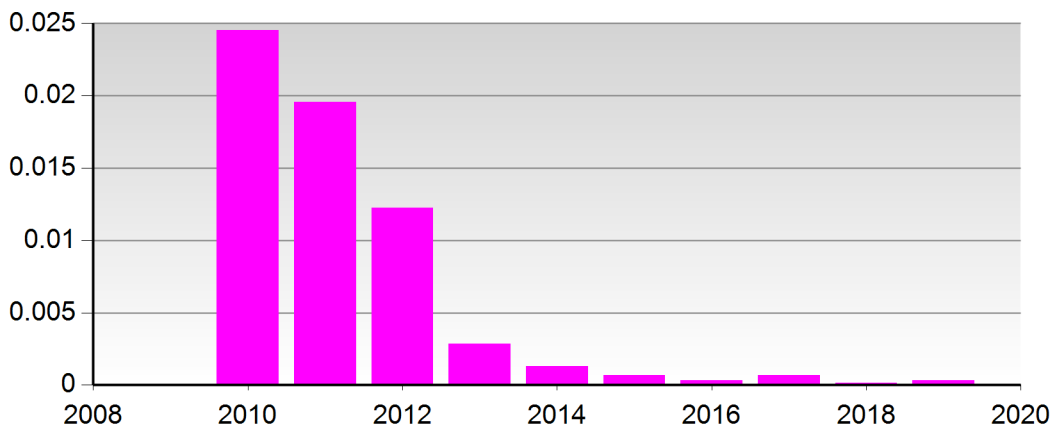
### Net - oil [mill Sm<sup>3</sup>]

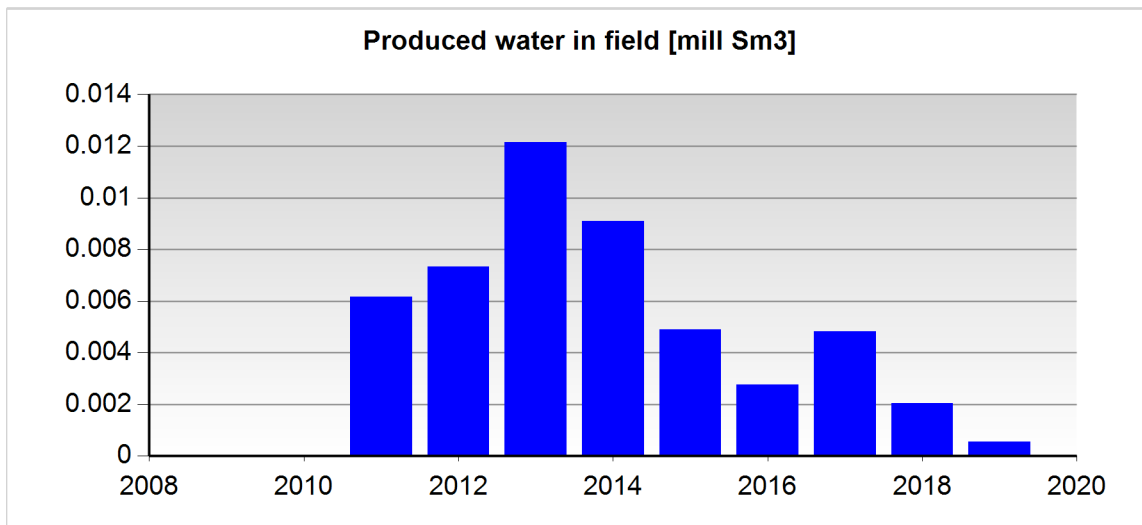
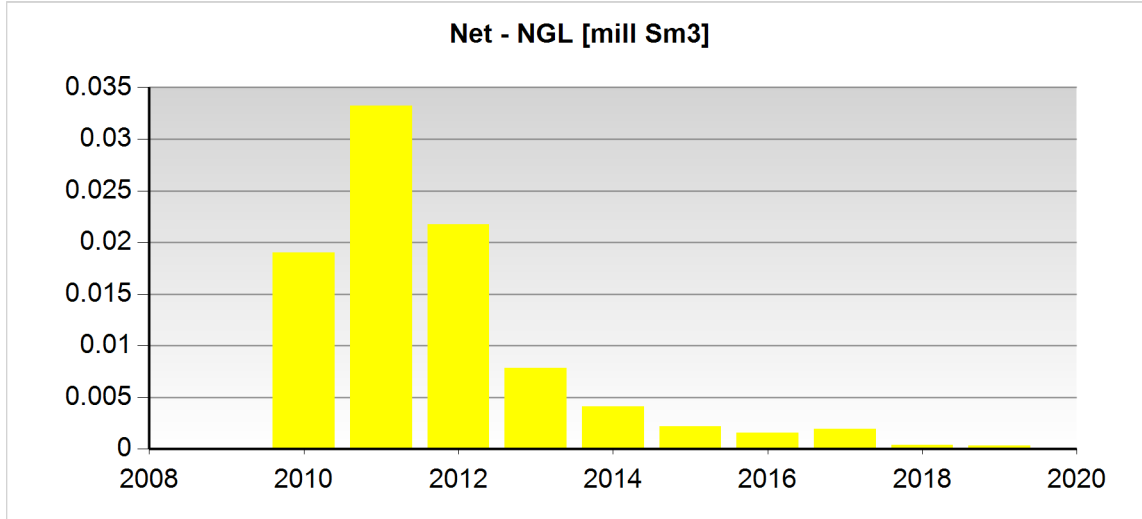


### Net - gas [bill Sm<sup>3</sup>]



### Net - condensate [mill Sm<sup>3</sup>]





Any produced water is only included after 1.1.2000

### Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">15/12-12</a>	25.12.2000	09.02.2001	WILDCAT	RE-CLASS TO DEV	OIL/GAS
<a href="#">15/12-13</a>	23.04.2003	11.05.2003	APPRAISAL	P&A	DRY
<a href="#">15/12-13 A</a>	11.05.2003	17.05.2003	APPRAISAL	JUNKED	NOT APPLICABLE
<a href="#">15/12-13 B</a>	17.05.2003	11.06.2003	APPRAISAL	P&A	OIL/GAS
<a href="#">15/12-16 S</a>	06.02.2006	31.03.2006	APPRAISAL	RE-CLASS TO DEV	GAS/CONDENSATE
<a href="#">15/12-17 A</a>	04.02.2007	23.03.2007	APPRAISAL	P&A	GAS/CONDENSATE
<a href="#">15/12-17 S</a>	23.12.2006	04.02.2007	APPRAISAL	P&A	GAS/CONDENSATE

### Wellbores - development



Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">15/12-C-1 H</a>	25.12.2000	09.02.2001	PRODUCTION	GAS
<a href="#">15/12-C-1 AH</a>	15.07.2012	03.08.2012	PRODUCTION	GAS
<a href="#">15/12-C-2 H</a>	06.02.2006	31.03.2006	PRODUCTION	GAS
<a href="#">15/12-D-1 H</a>	11.10.2008	23.10.2008	PRODUCTION	GAS

### Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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