

General information

| | |
|-------------------------|---------------------------|
| Field name | YTTERGRYTA |
| Factmaps in new window | link |
| Current activity status | Shut down |
| Discovery wellbore | 6507/11-8 |
| Discovery year. | 2007 |
| Main area | Norwegian Sea |
| Main supply base | |
| NPDID field | 4973114 |

Picture

Discoveries included

| |
|---------------------------|
| Discovery name |
| 6507/11-8 |

Activity status - history

| Status | Status from | Status to |
|-------------------------|-------------|------------|
| Shut down | 29.06.2013 | |
| Producing | 05.01.2009 | 28.06.2013 |
| Approved for production | 21.05.2008 | 04.01.2009 |

Located in

| Block name | Prod. licence |
|------------|-----------------------|
| 6507/11 | 062 |
| 6507/11 | 263 C |

Owner - current

| Owner kind | Owner name |
|--------------------|---------------------|
| PRODUCTION LICENSE | 062 |

Operatorship - current

| Company name |
|-----------------------------------|
| Equinor Energy AS |

Licensees - current



| Company name | Nation code | Company share [%] |
|--|-------------|-------------------|
| Equinor Energy AS | NO | 45.750000 |
| Total E&P Norge AS | NO | 24.500000 |
| Petoro AS | NO | 19.950000 |
| Vår Energi AS | NO | 9.800000 |

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

| Orig. recoverable oil [mill Sm3] | Orig. recoverable gas [bill Sm3] | Orig. recoverable NGL [mill tonn] | Orig. recoverable cond. [mill Sm3] | Orig. recoverable oil eq. [mill Sm3 o.e] |
|-------------------------------------|-------------------------------------|--------------------------------------|---------------------------------------|---|
| 0.29 | 2.22 | 0.41 | 0.00 | 3.29 |

| Remaining oil [mill Sm3] | Remaining gas [bill Sm3] | Remaining NGL [mill tonn] | Remaining cond. [mill Sm3] | Remaining oil eq. [mill Sm3 o.e] |
|-----------------------------|-----------------------------|------------------------------|-------------------------------|-------------------------------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

| Orig. inplace oil [mill Sm3] | Orig. inplace ass. liquid [mill Sm3] | Orig. inplace ass. gas [bill Sm3] | Orig. inplace free gas [bill Sm3] |
|---------------------------------|---|--------------------------------------|--------------------------------------|
| 0.00 | 1.00 | 0.00 | 7.39 |

Description

| Type | Text | Date updated |
|-------------|---|--------------|
| Development | Yttergryta is a field in the Norwegian Sea, 33 kilometres east of the Åsgard B platform. The water depth is 300 metres. Yttergryta was discovered in 2007, and the plan for development and operation (PDO) was approved in 2008. The field was developed with a subsea template connected to the Åsgard B platform via the Midgard X template. Production started in 2009. | 11.02.2020 |
| Reservoir | Yttergryta produced gas from sandstone of Middle Jurassic age in the Fangst Group. The reservoir is at a depth of 2,400-2,500 metres. | 25.04.2019 |
| Recovery | The field was produced by pressure depletion. | 11.04.2017 |
| Transport | The gas was transported to the template Midgard X and further to the Åsgard B facility for processing. The gas from Yttergryta had a low CO2 content, making it suitable for dilution of CO2 in the Åsgard Transport System (ÅTS). | 25.04.2019 |
| Status | Production ceased in 2011 because of water breakthrough in the gas production well. An attempt to restart production in 2012 failed, and the field was shut down. The facility on Yttergryta is disconnected from the Midgard X template and will be decommissioned at the same time as the Åsgard facilities. | 11.02.2020 |



Investments (expected)

Investments (historical)

| | Investments [mill NOK nominal values] |
|------|---|
| Sum | 1450 |
| 2018 | 0 |
| 2017 | 0 |
| 2016 | 0 |
| 2015 | 0 |
| 2014 | 0 |
| 2013 | 0 |
| 2012 | -1 |
| 2011 | 2 |
| 2010 | -9 |
| 2009 | 79 |
| 2008 | 1078 |
| 2007 | 249 |
| 2006 | 52 |

Production , saleable

| | Month | Net - oil [mill Sm3] | Net - gas [bill Sm3] | Net - condensate [mill Sm3] | Net - NGL [mill Sm3] | Net - oil equivalents [mill Sm3] |
|------|-------|-------------------------|-------------------------|-----------------------------------|-------------------------|-------------------------------------|
| Sum | | 0.293303 | 1.811502 | 0.000000 | 0.685775 | 2.790580 |
| 2016 | | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2015 | | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2014 | | 0.000000 | 0.130012 | 0.000000 | 0.048340 | 0.178352 |
| 2013 | | 0.002832 | 0.447545 | 0.000000 | 0.169459 | 0.619836 |
| 2012 | | 0.000268 | 0.303097 | 0.000000 | 0.119334 | 0.422699 |
| 2011 | | 0.055191 | 0.317130 | 0.000000 | 0.122721 | 0.495042 |
| 2010 | | 0.117772 | 0.312358 | 0.000000 | 0.115189 | 0.545319 |
| 2009 | | 0.117240 | 0.301360 | 0.000000 | 0.110732 | 0.529332 |

Production , sum wellbores



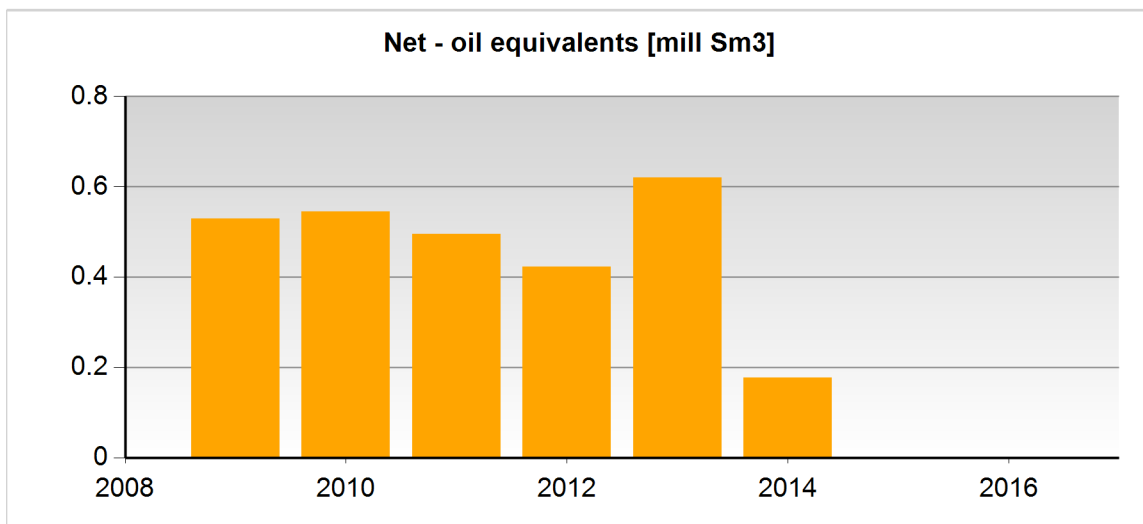
NPD Factpages

Field

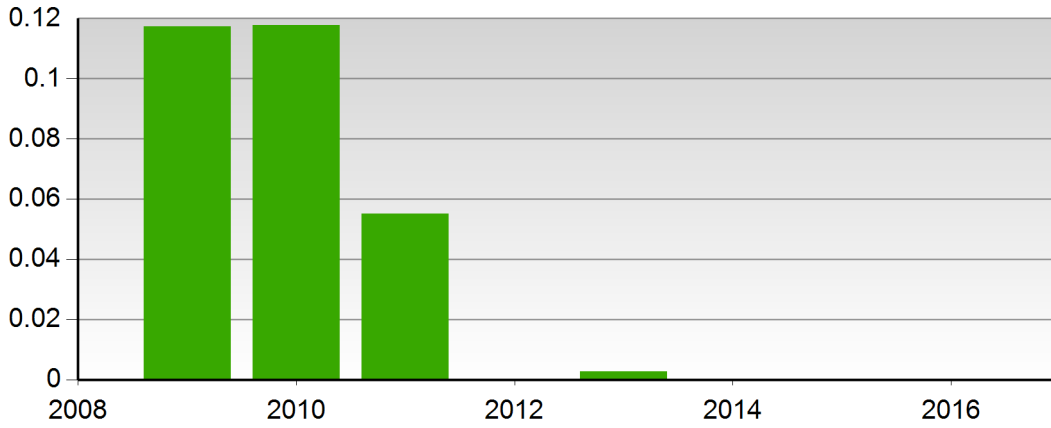
Printed: 26.11.2020 - 05:03

| | Month | Gross - oil [mill Sm3] | Gross - gas [bill Sm3] | Gross - condensate [mill Sm3] | Gross - oil equivalents [mill Sm3] |
|------|-------|---------------------------|---------------------------|-------------------------------------|--|
| Sum | | 0.000000 | 2.571008 | 0.293218 | 2.864226 |
| 2016 | | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2015 | | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2014 | | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2013 | | 0.000000 | 0.025293 | 0.002832 | 0.028125 |
| 2012 | | 0.000000 | 0.002392 | 0.000266 | 0.002658 |
| 2011 | | 0.000000 | 0.495923 | 0.055193 | 0.551116 |
| 2010 | | 0.000000 | 1.037841 | 0.116155 | 1.153996 |
| 2009 | | 0.000000 | 1.009559 | 0.118772 | 1.128331 |

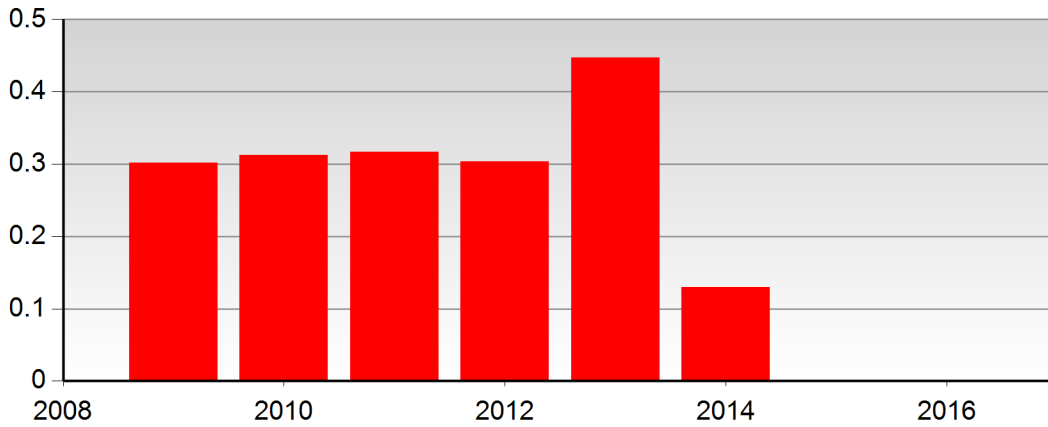
Production - charts



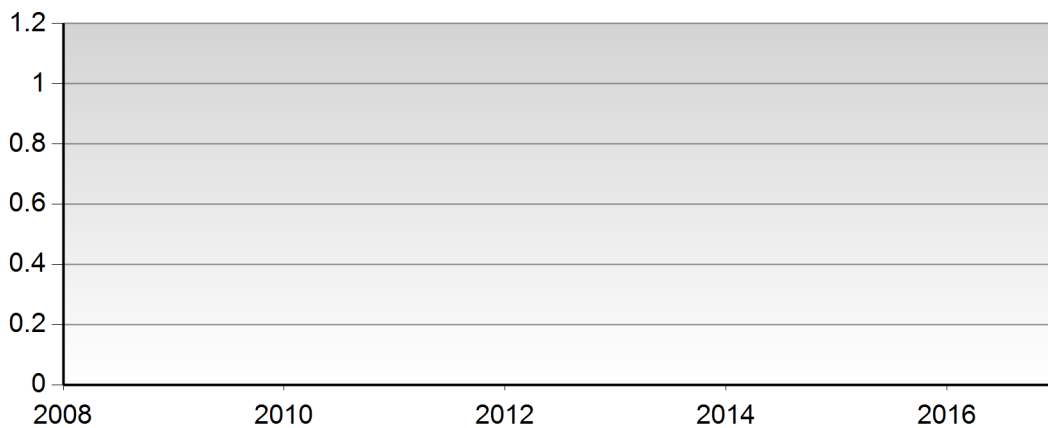
Net - oil [mill Sm³]

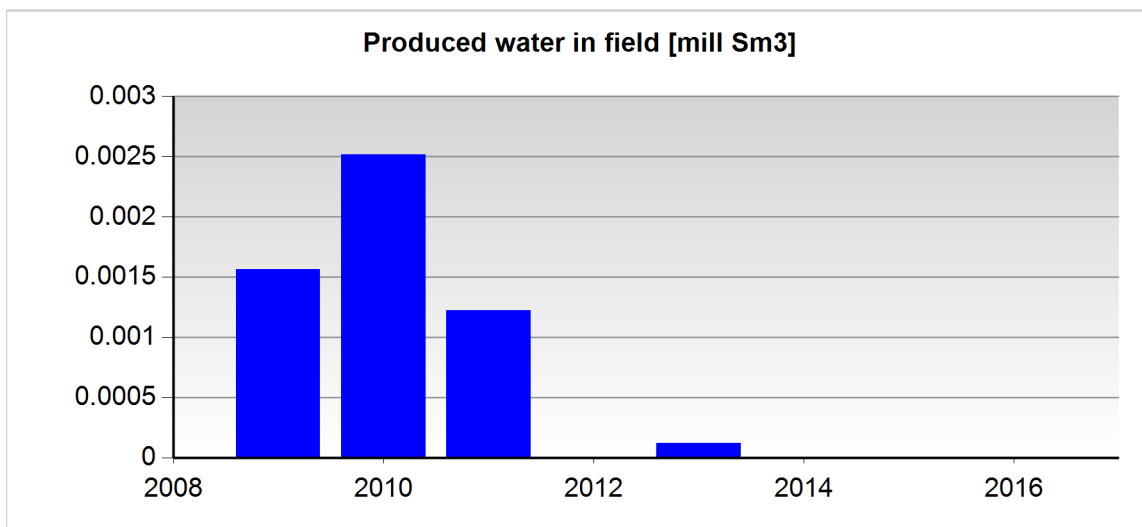
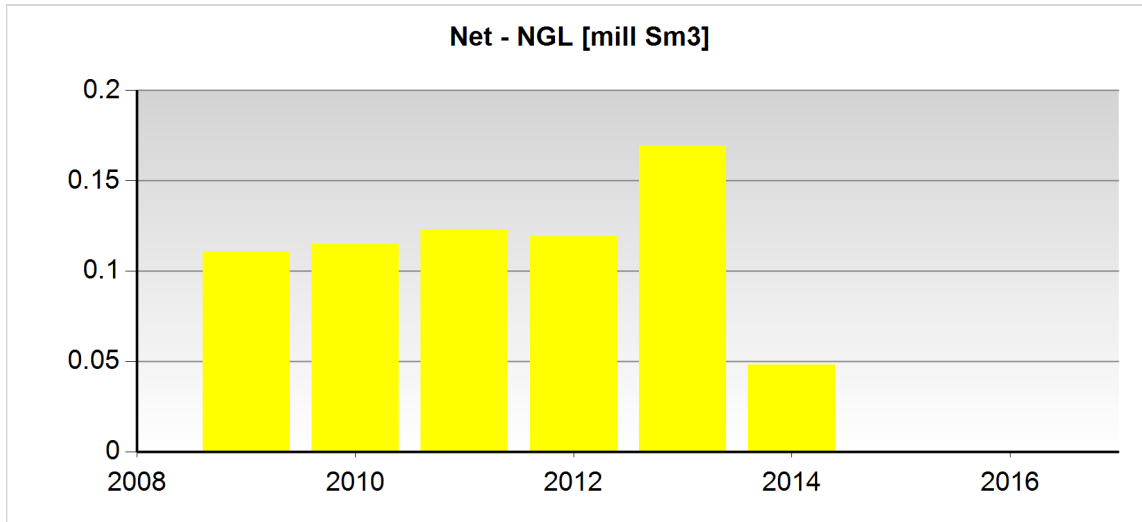


Net - gas [bill Sm³]



Net - condensate [mill Sm³]





Any produced water is only included after 1.1.2000

Wellbores - exploration

| Wellbore name | Entered date | Completed date | Purpose | Status | Content |
|---------------------------|--------------|----------------|---------|---------|---------|
| 6507/11-8 | 31.05.2007 | 03.07.2007 | WILDCAT | PLUGGED | GAS |

Wellbores - development

| Wellbore name | Entered date | Completed date | Purpose | Content |
|-------------------------------|--------------|----------------|------------|----------------|
| 6507/11-V-1 H | 02.10.2008 | 08.10.2008 | PRODUCTION | GAS/CONDENSATE |

Wellbores - other

| Wellbore name | Entered date | Completed date | Purpose | Status |
|---------------|--------------|----------------|---------|--------|
|---------------|--------------|----------------|---------|--------|