

General information

Field name	HULDRA
Factmaps in new window	link
Current activity status	Shut down
Discovery wellbore	30/2-1
Discovery year.	1982
Main area	North Sea
Main supply base	Mongstad
NPDID field	97002

Picture

Discoveries included

Discovery name
30/2-1 Huldra

Activity status - history

Status	Status from	Status to
Shut down	03.09.2014	
Producing	21.11.2001	02.09.2014
Approved for production	02.02.1999	20.11.2001

Located in

Block name	Prod. licence
30/2	878
30/3	878

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	878

Operatorship - current

Company name
Equinor Energy AS

Licenseses - current



Company name	Nation code	Company share [%]
Equinor Energy AS	NO	60.000000
Source Energy AS	NO	20.000000
Wellesley Petroleum AS	NO	20.000000

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2019

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
5.21	17.34	0.11	0.00	22.76

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	9.00	0.00	22.70

Description

Type	Text	Date updated
Development	Huldra is a field in the northern part of the North Sea, 16 kilometres west of the Veslefrikk field. The water depth is 125 metres. Huldra was discovered in 1982, and the plan for development and operation (PDO) was approved in 1999. The field was developed with a wellhead facility, including a simple process facility, and remotely operated from Veslefrikk B. Production started in 2001.	11.02.2020
Reservoir	Huldra produced gas and condensate from sandstone of Middle Jurassic age in the Brent Group. The reservoir is in a rotated fault block at a depth of 3,500-3,900 metres, and initially had high pressure and high temperature (HPHT). There are many small faults in the field and two main segments without pressure communication.	16.03.2018
Recovery	The field was produced by pressure depletion and with low pressure production after 2007.	16.03.2018
Transport	The wet gas was transported to the Heimdal field and the condensate to Veslefrikk for processing and export. The Huldrapipe to Heimdal is now being used by the Valemon field.	16.03.2018
Status	Production ceased in 2014, and the facility was removed in 2019.	26.02.2020

Investments (expected)

Investments (historical)

	Investments [mill NOK nominal values]
Sum	7554
2018	0
2017	0
2016	0
2015	0
2014	0
2013	54
2012	40
2011	54
2010	23
2009	65
2008	102
2007	179
2006	350
2005	314
2004	58
2003	78
2002	477
2001	1900
2000	2251
1999	1430
1998	179

Production , saleable



NPD Factpages

Field

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	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		5.212307	17.240465	0.000000	0.222589	22.675361
2020		0.000000	0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.000000	0.000000	0.000000	0.000000
2018		0.000000	0.000000	0.000000	0.000000	0.000000
2017		0.000000	0.000000	0.000000	0.000000	0.000000
2016		0.000000	0.000000	0.000000	0.000000	0.000000
2015		0.000000	0.000000	0.000000	0.000000	0.000000
2014		0.040827	0.123527	0.000000	0.003044	0.167398
2013		0.065592	0.377537	0.000000	0.009100	0.452229
2012		0.079244	0.439957	0.000000	0.022549	0.541750
2011		0.115197	0.576438	0.000000	0.001274	0.692909
2010		0.145625	0.824309	0.000000	0.000000	0.969934
2009		0.191738	1.054903	0.000000	0.000438	1.247079
2008		0.208886	1.083080	0.000000	0.000772	1.292738
2007		0.168111	0.767008	0.000000	0.001401	0.936520
2006		0.303583	1.338335	0.000000	0.021900	1.663818
2005		0.484874	1.918775	0.000000	0.042438	2.446087
2004		0.939126	3.081345	0.000000	0.042909	4.063380
2003		1.182617	2.958220	0.000000	0.023189	4.164026
2002		1.248775	2.615171	0.000000	0.051779	3.915725
2001		0.038112	0.081860	0.000000	0.001796	0.121768

Production , sum wellbores



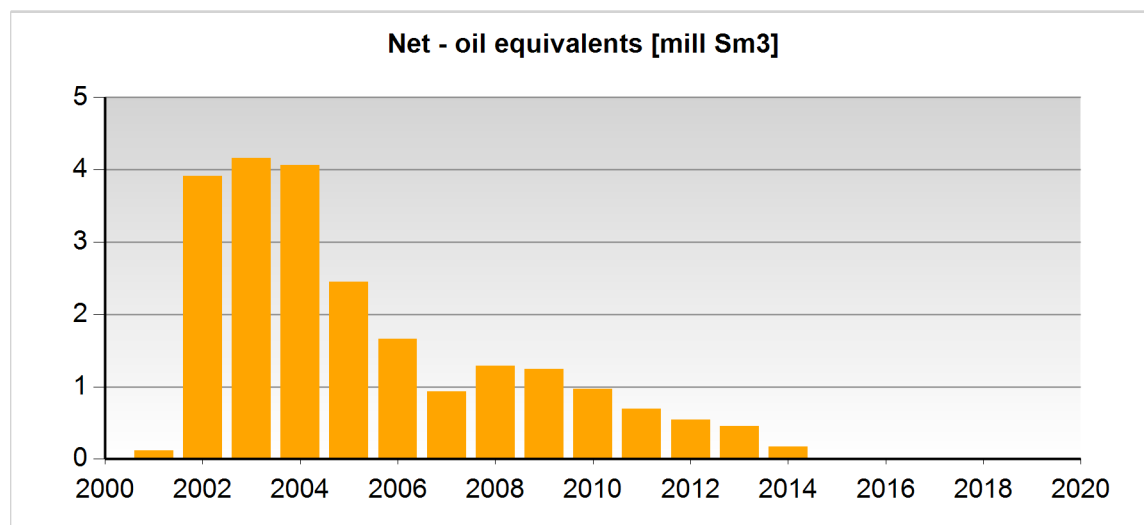
NPD Factpages

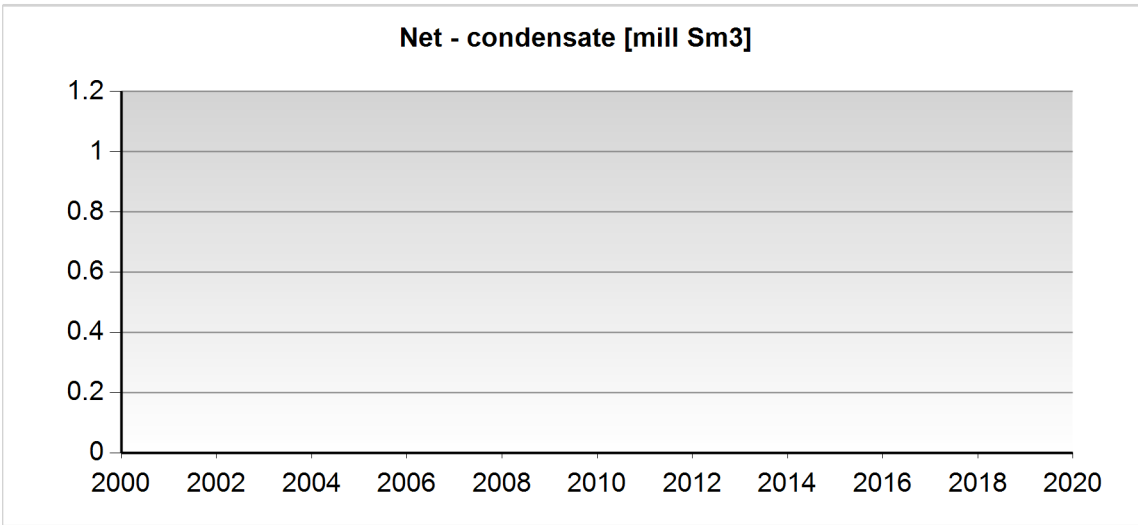
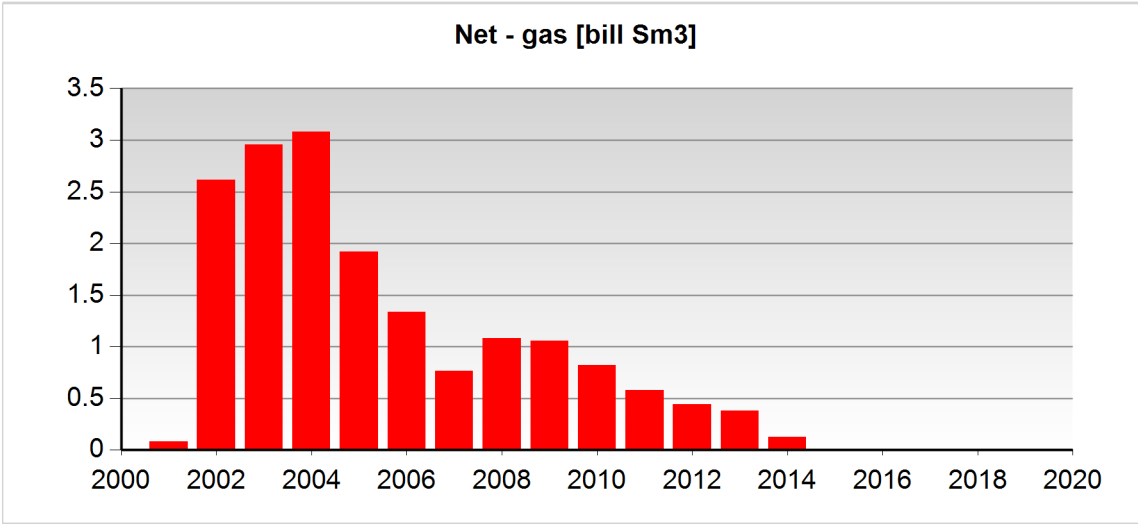
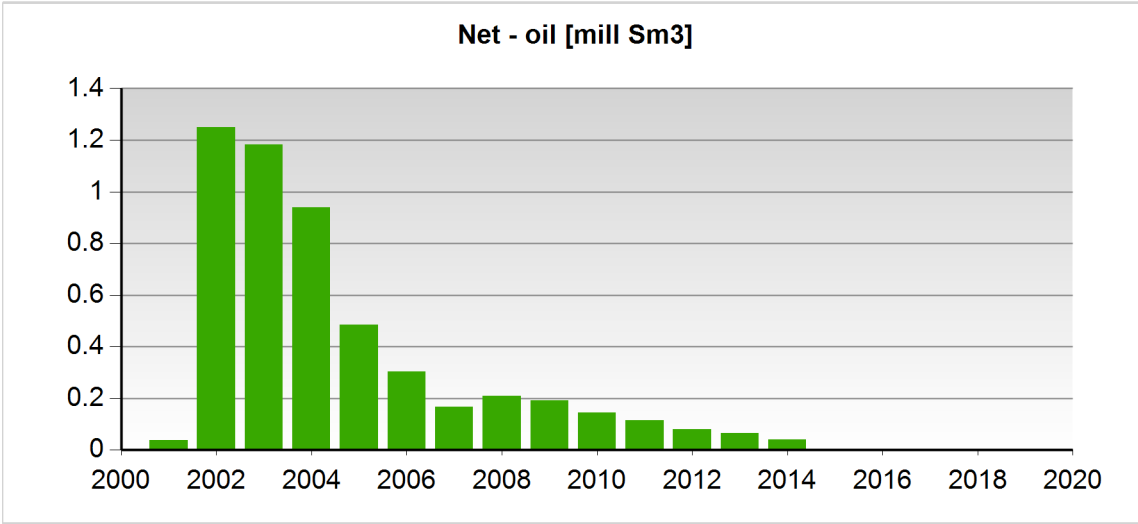
Field

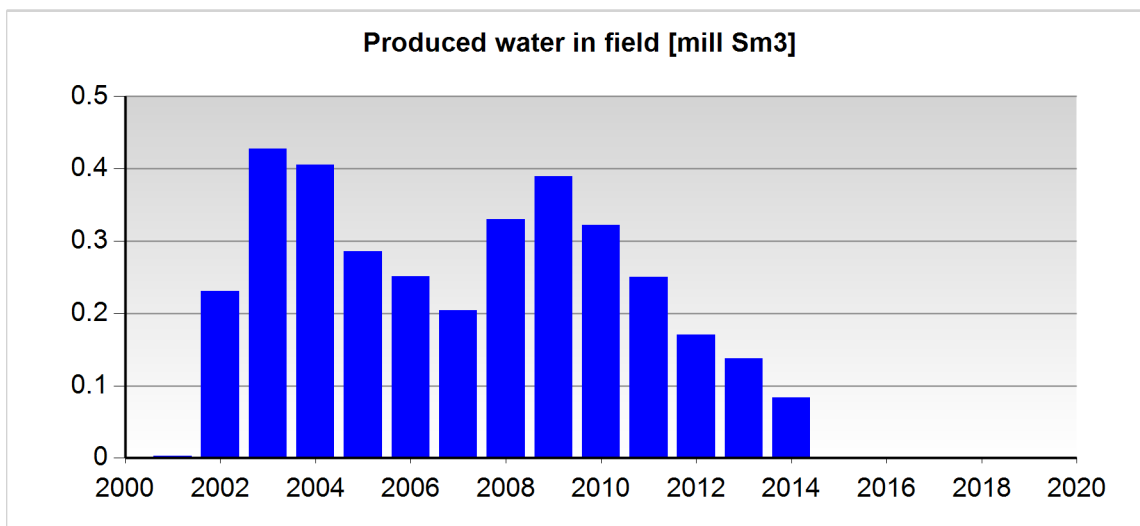
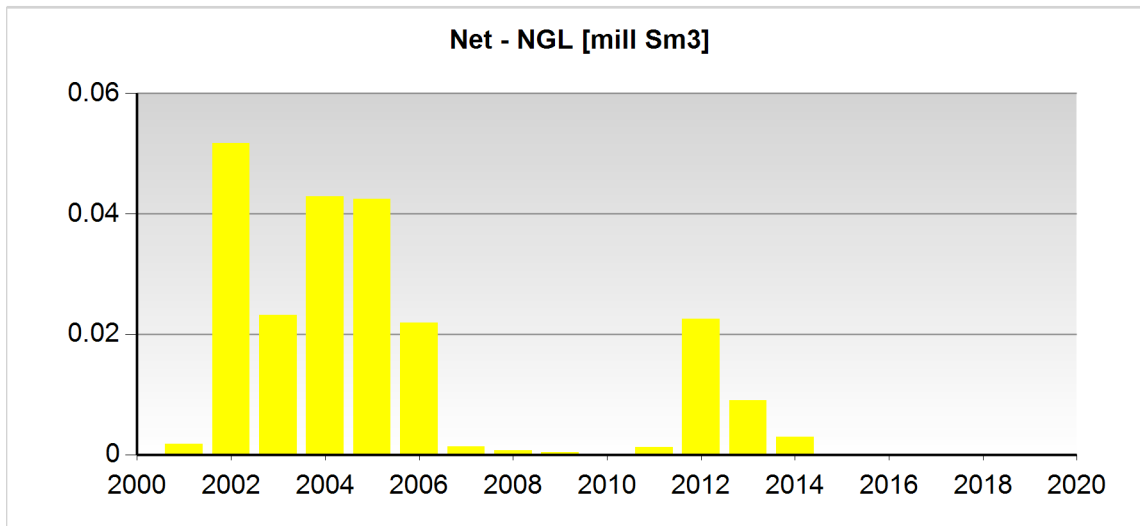
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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	17.996883	4.061598	22.058481
2020		0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.000000	0.000000	0.000000
2018		0.000000	0.000000	0.000000	0.000000
2017		0.000000	0.000000	0.000000	0.000000
2016		0.000000	0.000000	0.000000	0.000000
2015		0.000000	0.000000	0.000000	0.000000
2014		0.000000	0.238633	0.034626	0.273259
2013		0.000000	0.394542	0.058782	0.453324
2012		0.000000	0.445897	0.065390	0.511287
2011		0.000000	0.617539	0.088181	0.705720
2010		0.000000	0.872924	0.131998	1.004922
2009		0.000000	1.104195	0.174378	1.278573
2008		0.000000	1.133556	0.189726	1.323282
2007		0.000000	0.807689	0.140021	0.947710
2006		0.000000	1.402519	0.229807	1.632326
2005		0.000000	1.961291	0.341837	2.303128
2004		0.000000	3.130872	0.645902	3.776774
2003		0.000000	3.105789	0.908660	4.014449
2002		0.000000	2.780507	1.019071	3.799578
2001		0.000000	0.000930	0.033219	0.034149

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
30/2-1	17.05.1982	12.10.1982	WILDCAT	P&A	GAS/CONDENSATE
30/2-2	19.12.1984	04.05.1985	APPRAISAL	P&A	GAS/CONDENSATE
30/2-3	11.06.1992	05.10.1992	APPRAISAL	P&A	GAS/CONDENSATE
30/3-1	11.06.1979	07.09.1979	APPRAISAL	SUSPENDED	SHOWS
30/3-1 R	01.02.1982	26.04.1982	APPRAISAL	P&A	SHOWS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
30/2-A-4	13.08.2000	19.02.2001	PRODUCTION	GAS



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Field

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30/2-A-5	20.01.2001	28.06.2001	PRODUCTION	GAS
30/2-A-6	20.07.2001	16.09.2001	PRODUCTION	GAS
30/2-A-8	03.11.2000	04.01.2001	PRODUCTION	GAS
30/2-A-9	15.07.2001	01.02.2002	PRODUCTION	GAS
30/2-A-11	26.09.2001	02.04.2002	PRODUCTION	GAS

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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