General information

Production licence	193 D
NPDID production licence	21349950
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	14
Date granted	21.12.2011
Date valid to	10.09.2031
Stratigraphical	NO
Original area [km2]	78
Current area [km2]	78

Phases

Date phase valid from	Date phase valid to	Phase
21.12.2011	10.09.2031	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
31.12.2020	Equinor Energy AS	63.550000
-	Petoro AS	30.000000
-	PGNiG Upstream Norway AS	6.450000

Operatorship - current

Date valid from	Company longname
16.05.2018	Equinor Energy AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
21.12.2011	34/11	1	78	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
16005	25.05.2021	PGNiG Upstream Norway AS pantsetter sin 6,45 % deltakerandel i utvinningstillatelsen til fordel for Societe Generale, London Branch. Stor USD 600 000 000, skriver United States Dollar six hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 3.5.2021 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
17179	29.08.2022	PGNiG Upstream Norway AS pantsetter sin 6,45 % deltakerandel i tillatelsen til fordel for Societe Generale, London Branch. Pantobligasjon stor USD 600,000,000, skriver United States Dollars six hundred million.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver.Olje- og energidepartementet har i brev av 11.8.2022 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
34/11-6 S	01.11.2016	26.01.2017	WILDCAT	GAS

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
34/11-B-1	13.02.2017	03.04.2017	PRODUCTION
34/11-B-1 A	25.07.2022	11.10.2022	PRODUCTION
34/11-B-2	20.02.2014	26.05.2014	PRODUCTION
34/11-B-3	29.04.2015	22.06.2015	PRODUCTION
34/11-B-7	09.06.2014	11.04.2015	PRODUCTION
34/11-B-7 A	02.01.2023	30.04.2023	PRODUCTION
34/11-B-8	23.01.2014	07.02.2014	INJECTION
34/11-B-9	08.07.2015	20.09.2015	PRODUCTION
34/11-B-9 A	16.07.2017	18.08.2017	PRODUCTION
34/11-B-10	14.04.2016	09.08.2016	PRODUCTION
34/11-B-10 A	05.04.2022	07.06.2022	PRODUCTION
34/11-B-11	01.11.2016	26.01.2017	PRODUCTION
34/11-B-12	16.12.2012	15.09.2013	PRODUCTION
34/11-B-13	07.12.2012	15.06.2013	PRODUCTION
34/11-B-13 A	17.12.2021	04.02.2022	PRODUCTION
34/11-B-14	28.09.2013	11.12.2013	PRODUCTION

34/11-B-15	06.04.2017	31.05.2017	PRODUCTION
34/11-B-16	01.09.2017	21.10.2017	PRODUCTION
34/11-B-17	30.09.2015	19.12.2015	PRODUCTION
34/11-B-18	18.01.2016	19.03.2016	PRODUCTION
34/11-B-19	15.10.2012	26.10.2012	OBSERVATION
34/11-B-19 A	29.10.2012	25.11.2012	INJECTION
34/11-B-20	19.04.2016	13.10.2016	PRODUCTION

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
31.12.2020		Equinor Energy AS	63.550000
		Petoro AS	30.000000
		PGNiG Upstream Norway AS	6.450000
29.11.2019	30.12.2020	Equinor Energy AS	63.550000
		Petoro AS	30.000000
		A/S Norske Shell	6.450000
04.12.2018	28.11.2019	Equinor Energy AS	50.550000
		Petoro AS	30.000000
		Spirit Energy Norway AS	13.000000
		A/S Norske Shell	6.450000
16.05.2018	03.12.2018	Equinor Energy AS	50.550000
		Petoro AS	30.000000
		Spirit Energy Norge AS	13.000000
		A/S Norske Shell	6.450000
22.12.2017	15.05.2018	Statoil Petroleum AS	50.550000
		Petoro AS	30.000000
		Spirit Energy Norge AS	13.000000
		A/S Norske Shell	6.450000
01.01.2014	21.12.2017	Statoil Petroleum AS	50.550000
		Petoro AS	30.000000
		Centrica Resources (Norge) AS	13.000000
		A/S Norske Shell	6.450000
30.04.2012	31.12.2013	Statoil Petroleum AS	50.550000
		Petoro AS	30.000000
		Centrica Resources (Norge) AS	13.000000
		Enterprise Oil Norge AS	6.450000
13.01.2012	29.04.2012	Statoil Petroleum AS	63.550000
		Petoro AS	30.000000
		Enterprise Oil Norge AS	6.450000
21.12.2011	12.01.2012	Statoil Petroleum AS	58.550000
		Petoro AS	30.000000
		Enterprise Oil Norge AS	6.450000

21.12.2011	12.01.2012	Total E&P Norge AS	5.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
16.05.2018		Equinor Energy AS
21.12.2011	15.05.2018	Statoil Petroleum AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
21.12.2011		34/11	1	78	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
31.12.2020	TO	TRANSFER	PGNiG Upstream Norway AS	6.450000
	FROM	TRANSFER	A/S Norske Shell	6.450000
29.11.2019	TO	TRANSFER	Equinor Energy AS	13.000000
	FROM	TRANSFER	Spirit Energy Norway AS	13.000000
04.12.2018	TO	TRANSFER	Spirit Energy Norway AS	13.000000
	FROM	TRANSFER	Spirit Energy Norge AS	13.000000
16.05.2018	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	50.550000
	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	50.550000
22.12.2017	TO	CHANGE OF COMPANY NAME	Spirit Energy Norge AS	13.000000
	FROM	CHANGE OF COMPANY NAME	Centrica Resources (Norge) AS	13.000000
01.01.2014	TO	MERGER/TAKE OVER	A/S Norske Shell	6.450000
	FROM	MERGER/TAKE OVER	Enterprise Oil Norge AS	6.450000
30.04.2012	TO	TRANSFER	Centrica Resources (Norge) AS	13.000000
	FROM	TRANSFER	Statoil Petroleum AS	13.000000
13.01.2012	TO	TRANSFER	Statoil Petroleum AS	5.000000
	FROM	TRANSFER	Total E&P Norge AS	5.000000

Status reports

Document name	Document format	Document size [MB]