General information

Production licence	050 HS
NPDID production licence	21668287
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	TFO2006
Date granted	11.04.2012
Date valid to	10.09.2031
Stratigraphical	YES OR PARTLY
Original area [km2]	47
Current area [km2]	47

Phases

Date phase valid from	Date phase valid to	Phase
11.04.2012	10.09.2031	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
29.11.2019	Equinor Energy AS	70.000000
-	Petoro AS	30.000000

Operatorship - current

Date valid from	Company longname
16.05.2018	Equinor Energy AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
11.04.2012	34/10	1	47	Applies to level two meters above the top of the Brent group and down to two meters below the bottom of the Statfjord Formation.

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date

Mortgages from the Petroleum register - current (in Norwegian only)

Ingen heftelser registert.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
29.11.2019		Equinor Energy AS	70.000000
		Petoro AS	30.000000
04.12.2018	28.11.2019	Equinor Energy AS	57.000000
		Petoro AS	30.000000
		Spirit Energy Norway AS	13.000000
16.05.2018	03.12.2018	Equinor Energy AS	57.000000
		Petoro AS	30.000000
		Spirit Energy Norge AS	13.000000
22.12.2017	15.05.2018	Statoil Petroleum AS	57.000000
		Petoro AS	30.000000
		Spirit Energy Norge AS	13.000000
30.04.2012	21.12.2017	Statoil Petroleum AS	57.000000
		Petoro AS	30.000000
		Centrica Resources (Norge) AS	13.000000
11.04.2012	29.04.2012	Statoil Petroleum AS	70.000000
		Petoro AS	30.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
16.05.2018		Equinor Energy AS
11.04.2012	15.05.2018	Statoil Petroleum AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
11.04.2012		34/10	1	47	Applies to level two meters above the top of the Brent group and down to two meters below the bottom of the Statfjord Formation.

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
29.11.2019	TO	TRANSFER	Equinor Energy AS	13.000000
	FROM	TRANSFER	Spirit Energy Norway AS	13.000000
04.12.2018	FROM	TRANSFER	Spirit Energy Norge AS	13.000000
	TO	TRANSFER	Spirit Energy Norway AS	13.000000
16.05.2018	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	57.000000
	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	57.000000
22.12.2017	FROM	CHANGE OF COMPANY NAME	Centrica Resources (Norge) AS	13.000000
	TO	CHANGE OF COMPANY NAME	Spirit Energy Norge AS	13.000000
30.04.2012	TO	TRANSFER	Centrica Resources (Norge) AS	13.000000
	FROM	TRANSFER	Statoil Petroleum AS	13.000000

Status reports

Document name	Document format	Document size [MB]