General information

Production licence	193
NPDID production licence	22356
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	14
Date granted	10.09.1993
Date valid to	10.09.2031
Stratigraphical	NO
Original area [km2]	501
Current area [km2]	127

Phases

Date phase valid from	Date phase valid to	Phase
10.09.1993	10.09.1999	INITIAL
11.09.1999	10.09.2001	INITIAL EXTENDED
11.09.2001	10.09.2031	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
31.05.2022	Equinor Energy AS	39.550000
-	Petoro AS	30.000000
-	Sval Energi AS	19.000000
-	PGNiG Upstream Norway AS	6.450000
-	TotalEnergies EP Norge AS	5.000000

Operatorship - current

Date valid from	Company longname
16.05.2018	Equinor Energy AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
11.04.2019	34/11	1	127	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
16003	25.05.2021	PGNiG Upstream Norway AS pantsetter sin 6,45 % deltakerandel i utvinningstillatelsen til fordel for Societe Generale, London Branch. Stor USD 600 000 000, skriver United States Dollar six hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 3.5.2021 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
16918	17.06.2022	Sval Energi AS pantsetter sin 19 % deltakerandel i tillatelsen til fordel for DNB Bank ASA as Security Agent for a syndicate of banks. Pantobligasjon stor USD 840 000 000, skriver United States Dollars Eighthundreandfortymillion.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver.Olje- og energidepartementet har i brev av 9.6.2022 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
17177	29.08.2022	PGNiG Upstream Norway AS pantsetter sin 6,45 % deltakerandel i tillatelsen til fordel for Societe Generale, London Branch. Pantobligasjon stor USD 600,000,000, skriver United States Dollars six hundred million.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver.Olje- og energidepartementet har i brev av 11.8.2022 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
17367	15.11.2022	Sval Energi AS pantsatte sin 19 % deltakerandel i utvinningstillatelsen til fordel for DNB Bank ASA as Security Agent for a syndicate of banks, pantobligasjon stor USD 840 000 000,skriver United States Dollars Eight hundred and forty million, 16.6.2022 (dok.nr. 16918).Pantebeløpet forhøyes til USD 1 620 000 000, skriver One billion six hundred and twenty million United States Dollars.Panteforhøyelsen er godkjent av Sval Energi AS ved påtegning på pantedokument.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
34/11-1	07.07.1994	25.10.1994	WILDCAT	GAS/CONDENSATE
34/11-2 S	16.01.1996	17.05.1996	WILDCAT	GAS/CONDENSATE
34/11-3	01.08.1996	16.01.1997	APPRAISAL	GAS/CONDENSATE
34/11-4	09.12.1998	14.04.1999	APPRAISAL	GAS/CONDENSATE
34/11-5 S	03.02.2006	03.07.2006	APPRAISAL	GAS/CONDENSATE

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
34/11-A-1	11.10.2010	18.11.2012	PRODUCTION
34/11-A-1 A			PRODUCTION
34/11-A-2	07.03.2006	23.10.2006	PRODUCTION
34/11-A-2 A	16.05.2017	26.12.2017	PRODUCTION
34/11-A-2 B			PRODUCTION
34/11-A-3	09.02.2004	29.11.2008	PRODUCTION
34/11-A-3 A	21.07.2017	03.10.2017	PRODUCTION
34/11-A-4	17.01.2004	08.07.2004	PRODUCTION
34/11-A-5	07.11.2003	01.10.2004	PRODUCTION
34/11-A-6	22.01.2004	01.01.2006	PRODUCTION
34/11-A-7	03.03.2010	13.06.2013	PRODUCTION
34/11-A-8	17.12.2003	02.01.2004	INJECTION
34/11-A-9	27.12.2008	20.11.2009	PRODUCTION
34/11-A-9 A	06.05.2020	13.02.2021	PRODUCTION
34/11-A-10	28.01.2004	22.09.2005	PRODUCTION
34/11-A-10 A	18.11.2015	10.02.2016	PRODUCTION
34/11-A-10 B	26.07.2020	17.12.2021	PRODUCTION
34/11-A-11	03.01.2004	29.12.2004	PRODUCTION
34/11-A-12	02.08.2007	23.11.2007	PRODUCTION
34/11-A-12 A	07.07.2016	19.12.2016	PRODUCTION
34/11-A-12 B	18.04.2021	15.05.2021	PRODUCTION
34/11-A-13	15.03.2006	21.07.2007	PRODUCTION
34/11-A-14	29.01.2004	08.02.2005	PRODUCTION
34/11-A-15	11.01.2004	16.07.2005	PRODUCTION
34/11-A-16	17.12.2014	27.06.2015	PRODUCTION
34/11-A-16 A	31.08.2015	30.09.2015	PRODUCTION
34/11-A-16 B	01.07.2023	13.08.2023	PRODUCTION

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
31.05.2022		Equinor Energy AS	39.550000
		Petoro AS	30.000000
		Sval Energi AS	19.000000
		PGNiG Upstream Norway AS	6.450000
		TotalEnergies EP Norge AS	5.000000
18.06.2021	30.05.2022	Equinor Energy AS	39.550000
		Petoro AS	30.000000
		Spirit Energy Norway AS	19.000000
		PGNiG Upstream Norway AS	6.450000
		TotalEnergies EP Norge AS	5.000000
31.12.2020	17.06.2021	Equinor Energy AS	39.550000
		Petoro AS	30.000000
		Spirit Energy Norway AS	19.000000
		PGNiG Upstream Norway AS	6.450000
		Total E&P Norge AS	5.000000
04.12.2018	30.12.2020	Equinor Energy AS	39.550000
		Petoro AS	30.000000
		Spirit Energy Norway AS	19.000000
		A/S Norske Shell	6.450000
		Total E&P Norge AS	5.000000
16.05.2018	03.12.2018	Equinor Energy AS	39.550000
		Petoro AS	30.000000
		Spirit Energy Norge AS	19.000000
		A/S Norske Shell	6.450000
		Total E&P Norge AS	5.000000
22.12.2017	15.05.2018	Statoil Petroleum AS	39.550000
		Petoro AS	30.000000
		Spirit Energy Norge AS	19.000000
		A/S Norske Shell	6.450000
		Total E&P Norge AS	5.000000
01.01.2014	21.12.2017	Statoil Petroleum AS	39.550000
		Petoro AS	30.000000
		Centrica Resources (Norge) AS	19.000000
		A/S Norske Shell	6.450000
		Total E&P Norge AS	5.000000
30.04.2012	31.12.2013	Statoil Petroleum AS	39.550000
		Petoro AS	30.000000
		Centrica Resources (Norge) AS	19.000000
		Enterprise Oil Norge AS	6.450000
		Total E&P Norge AS	5.000000

02.11.2009	29.04.2012	Statoil Petroleum AS	58.550000
		Petoro AS	30.000000
		Enterprise Oil Norge AS	6.450000
		Total E&P Norge AS	5.000000
01.01.2009	01.11.2009	StatoilHydro Petroleum AS	58.550000
		Petoro AS	30.000000
		Enterprise Oil Norge AS	6.450000
		Total E&P Norge AS	5.000000
01.10.2007	31.12.2008	StatoilHydro ASA	43.550000
		Petoro AS	30.000000
		StatoilHydro Petroleum AS	15.000000
		Enterprise Oil Norge AS	6.450000
		Total E&P Norge AS	5.000000
01.01.2007	30.09.2007	Statoil ASA (old)	43.550000
		Petoro AS	30.000000
		Norsk Hydro Petroleum AS	15.000000
		Enterprise Oil Norge AS	6.450000
		Total E&P Norge AS	5.000000
01.01.2005	31.12.2006	Statoil ASA (old)	43.550000
		Petoro AS	30.000000
		Norsk Hydro Produksjon AS	15.000000
		Enterprise Oil Norge AS	6.450000
		Total E&P Norge AS	5.000000
06.05.2003	31.12.2004	Statoil ASA (old)	50.000000
		Petoro AS	30.000000
		Norsk Hydro Produksjon AS	15.000000
		Total E&P Norge AS	5.000000
17.06.2001	05.05.2003	Statoil ASA (old)	50.000000
		Petoro AS	30.000000
		Norsk Hydro Produksjon AS	15.000000
		TotalFinaElf Exploration Norge AS	5.000000
01.06.2001	16.06.2001	Statoil ASA (old)	50.000000
		Statens Direkte Økonomiske Engasjement SDØE	30.000000
		Norsk Hydro Produksjon AS	15.000000
		TotalFinaElf Exploration Norge AS	5.000000
10.05.2001	31.05.2001	Statens Direkte Økonomiske Engasjement SDØE	40.000000
		Statoil ASA (old)	40.000000
		Norsk Hydro Produksjon AS	15.000000
		TotalFinaElf Exploration Norge AS	5.000000
24.07.2000	09.05.2001	Den norske stats oljeselskap a.s	80.000000
		Norsk Hydro Produksjon AS	15.000000

24.07.2000	09.05.2001	TotalFinaElf Exploration Norge AS	5.000000
02.01.1997	23.07.2000	Den norske stats oljeselskap a.s	80.000000
		Norsk Hydro Produksjon AS	15.000000
		Elf Petroleum Norge AS	5.000000
01.01.1997	01.01.1997	Den norske stats oljeselskap a.s	80.000000
		Norsk Hydro Produksjon AS	20.000000
10.09.1993	31.12.1996	Den norske stats oljeselskap a.s	65.000000
		Norsk Hydro Produksjon AS	20.000000
		BP Petroleum Dev. of Norway AS	15.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
16.05.2018		Equinor Energy AS
02.11.2009	15.05.2018	Statoil Petroleum AS
01.01.2009	01.11.2009	StatoilHydro Petroleum AS
01.10.2007	31.12.2008	StatoilHydro ASA
10.05.2001	30.09.2007	Statoil ASA (old)
10.09.1993	09.05.2001	Den norske stats oljeselskap a.s

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
11.04.2019		34/11	1	127	
07.04.2017	10.04.2019	34/11	3	127	
		34/11	4	34	
		34/11	1	5	All levels below 3350 below sea level
01.01.2017	06.04.2017	34/11	2	127	
		34/11	1	38	
21.12.2011	31.12.2016	34/11	1	134	
		34/11	2	38	
10.09.2001	20.12.2011	34/11	1	250	
10.09.1993	09.09.2001	34/11	1	501	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
31.05.2022	TO	TRANSFER	Sval Energi AS	19.000000
	FROM	TRANSFER	Spirit Energy Norway AS	19.000000

18.06.2021	FROM	CHANGE OF COMPANY NAME	Total E&P Norge AS	5.000000
	TO	CHANGE OF COMPANY NAME	TotalEnergies EP Norge AS	5.000000
31.12.2020	FROM	TRANSFER	A/S Norske Shell	6.450000
	TO	TRANSFER	PGNiG Upstream Norway AS	6.450000
04.12.2018	TO	TRANSFER	Spirit Energy Norway AS	19.000000
	FROM	TRANSFER	Spirit Energy Norge AS	19.000000
16.05.2018	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	39.550000
	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	39.550000
22.12.2017	TO	CHANGE OF COMPANY NAME	Spirit Energy Norge AS	19.000000
	FROM	CHANGE OF COMPANY NAME	Centrica Resources (Norge) AS	19.000000
01.01.2014	TO	MERGER/TAKE OVER	A/S Norske Shell	6.450000
	FROM	MERGER/TAKE OVER	Enterprise Oil Norge AS	6.450000
30.04.2012	TO	TRANSFER	Centrica Resources (Norge) AS	19.000000
	FROM	TRANSFER	Statoil Petroleum AS	19.000000
02.11.2009	TO	CHANGE OF COMPANY NAME	Statoil Petroleum AS	58.550000
	FROM	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	58.550000
01.01.2009	FROM	TRANSFER	StatoilHydro ASA	43.550000
	TO	TRANSFER	StatoilHydro Petroleum AS	43.550000
01.10.2007	FROM	CHANGE OF COMPANY NAME	Statoil ASA (old)	43.550000
	FROM	CHANGE OF COMPANY NAME	Norsk Hydro Petroleum AS	15.000000
	TO	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	15.000000
	TO	CHANGE OF COMPANY NAME	StatoilHydro ASA	43.550000

01.01.2007	TO	MERGER/TAKE OVER	Norsk Hydro Petroleum AS	15.000000
	FROM	MERGER/TAKE OVER	Norsk Hydro Produksjon AS	15.000000
01.01.2005	TO	TRANSFER	Enterprise Oil Norge AS	6.450000
	FROM	TRANSFER	Statoil ASA (old)	6.450000
06.05.2003	TO	CHANGE OF COMPANY NAME	Total E&P Norge AS	5.000000
	FROM	CHANGE OF COMPANY NAME	TotalFinaElf Exploration Norge AS	5.000000
17.06.2001	FROM	SDFI	Statens Direkte Økonomiske Engasjement SDØE	30.000000
	TO	SDFI	Petoro AS	30.000000
01.06.2001	TO	TRANSFER	Statoil ASA (old)	10.000000
	FROM	TRANSFER	Statens Direkte Økonomiske Engasjement SDØE	10.000000
10.05.2001	FROM	SDFI	Den norske stats oljeselskap a.s	80.000000
	TO	SDFI	Statens Direkte Økonomiske Engasjement SDØE	40.000000
	TO	SDFI	Statoil ASA (old)	40.000000
24.07.2000	FROM	CHANGE OF COMPANY NAME	Elf Petroleum Norge AS	5.000000
	TO	CHANGE OF COMPANY NAME	TotalFinaElf Exploration Norge AS	5.000000
02.01.1997	FROM	UNKNOWN	Norsk Hydro Produksjon AS	5.000000
	TO	UNKNOWN	Elf Petroleum Norge AS	5.000000
01.01.1997	TO	UNKNOWN	Den norske stats oljeselskap a.s	15.000000
	FROM	UNKNOWN	BP Petroleum Dev. of Norway AS	15.000000

Status reports

Document name	Document format	Document size [MB]