General information

Production licence	670
NPDID production licence	22815949
Status	INACTIVE
Main area	North sea
Licensing activity	TFO2012
Date granted	08.02.2013
Date valid to	08.02.2016
Stratigraphical	NO
Original area [km2]	215
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
08.02.2013	08.02.2020	INITIAL
09.02.2020	08.02.2021	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]

Operatorship - current

Date valid from	Company longname

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Study of geology and geophysics		Approved		
Reprocessing of 3D seismic		Approved		
Acquire 3D seismic		Approved		
	Decision to drill	Not to be drilled	08.02.2016	
Drill exploration well		Not to be drilled		
	(BoK) Decision to concretize	Not to be drilled	08.02.2018	
Conceptual studies		Dropped		
	(BoV) Decision to continue	Dropped	08.02.2020	

	(PDO) Decision to submit plan for development	Dropped	08.02.2020	
(PDO) Prepare plan for development		Dropped		
	Decision to enter extension period	Dropped	08.02.2021	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
7072	31.05.2013	Faroe Petroleum Norge AS pantsetter sin 25 % deltakerandel i utvinningstillatelsen til fordel for BNP Paribas. Første prioritet panteobligasjon stor NOK 1,200,000,0000 skriver norske kroner enmilliardtohundre millioner 00/100. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 26.4.2013 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
8065	23.09.2014	Faroe Petroleum Norge AS pantsetter (tilleggspant) sin 25 % deltakerandel i utvinningstillatelsen til fordel for BNP Paribas. Første prioritet pantobligasjon stor NOK 1 200 000 000, skriver norske kroner en milliard to hundre millioner. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 11.9.2014 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
13.02.2013	08.02.2016	Tullow Oil Norge AS	30.000000
		Faroe Petroleum Norge AS	25.000000
		Centrica Resources (Norge) AS	25.000000

13.02.2013	08.02.2016	Concedo ASA	20.000000
08.02.2013	12.02.2013	Spring Energy Norway AS	30.000000
		Faroe Petroleum Norge AS	25.000000
		Centrica Resources (Norge) AS	25.000000
		Concedo ASA	20.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
13.02.2013	08.02.2016	Tullow Oil Norge AS
08.02.2013	12.02.2013	Spring Energy Norway AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
08.02.2013	08.02.2016	7/12	2	39	
		7/11	1	176	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
13.02.2013	TO	CHANGE OF COMPANY NAME	Tullow Oil Norge AS	30.000000
	FROM	CHANGE OF COMPANY NAME	Spring Energy Norway AS	30.000000

Status reports

Document name	Document format	Document size [MB]
22815949_Relinquishment_report_PL_670_670B	.pdf	12.41