General information

Production licence	036 BS
NPDID production licence	2473189
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	2-A
Date granted	13.10.2003
Date valid to	01.01.2024
Stratigraphical	YES OR PARTLY
Original area [km2]	94
Current area [km2]	3

Phases

Date phase valid from	Date phase valid to	Phase
13.10.2003	11.06.2021	PRODUCTION
12.06.2021	01.01.2024	PRODUCTION EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
02.05.2023	Equinor Energy AS	29.443000
-	Sval Energi AS	28.798000
-	Petoro AS	20.000000
-	TotalEnergies EP Norge AS	16.759000
-	PGNiG Upstream Norway AS	5.000000

Operatorship - current

Date valid from	Company longname
16.05.2018	Equinor Energy AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
12.06.2021	25/4	1	3	Down to 10 meters below seabed.

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
13945	21.03.2019	Lotus Exploration and Production Norge AS pantsetter sin 5 % deltakerandel i utvinningstillatelsen til fordel for BNP Paribas. Pantobligasjon stor USD 400 000 000, skriver United States Dollars four hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 7.1.2019 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
25/4-A-5 A	15.12.2015	08.01.2016	PRODUCTION

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
02.05.2023		Equinor Energy AS	29.443000
		Sval Energi AS	28.798000
		Petoro AS	20.000000
		TotalEnergies EP Norge AS	16.759000
		PGNiG Upstream Norway AS	5.000000
31.05.2022	01.05.2023	Equinor Energy AS	29.443000
		Sval Energi AS	28.798000
		Petoro AS	20.000000
		TotalEnergies EP Norge AS	16.759000
		LOTOS Exploration and Production Norge AS	5.000000
10.06.2021	30.05.2022	Equinor Energy AS	29.443000
		Spirit Energy Norway AS	28.798000
		Petoro AS	20.000000
		TotalEnergies EP Norge AS	16.759000
		LOTOS Exploration and Production Norge AS	5.000000

04.12.2018	09.06.2021	Equinor Energy AS	29.443000
		Spirit Energy Norway AS	28.798000
		Petoro AS	20.000000
		Total E&P Norge AS	16.759000
		LOTOS Exploration and Production Norge AS	5.000000
16.05.2018	03.12.2018	Equinor Energy AS	29.443000
		Spirit Energy Norge AS	28.798000
		Petoro AS	20.000000
		Total E&P Norge AS	16.759000
		LOTOS Exploration and Production Norge AS	5.000000
22.12.2017	15.05.2018	Statoil Petroleum AS	29.443000
		Spirit Energy Norge AS	28.798000
		Petoro AS	20.000000
		Total E&P Norge AS	16.759000
		LOTOS Exploration and Production Norge AS	5.000000
30.12.2013	21.12.2017	Statoil Petroleum AS	29.443000
		Centrica Resources (Norge) AS	28.798000
		Petoro AS	20.000000
		Total E&P Norge AS	16.759000
		LOTOS Exploration and Production Norge AS	5.000000
30.04.2012	29.12.2013	Centrica Resources (Norge) AS	33.798000
		Statoil Petroleum AS	29.443000
		Petoro AS	20.000000
		Total E&P Norge AS	16.759000
02.11.2009	29.04.2012	Statoil Petroleum AS	39.443000
		Centrica Resources (Norge) AS	23.798000
		Petoro AS	20.000000
		Total E&P Norge AS	16.759000
01.01.2009	01.11.2009	StatoilHydro Petroleum AS	39.443000
		Centrica Resources (Norge) AS	23.798000
		Petoro AS	20.000000
		Total E&P Norge AS	16.759000
01.01.2008	31.12.2008	Centrica Resources (Norge) AS	23.798000
		StatoilHydro ASA	20.000000
		Petoro AS	20.000000
		StatoilHydro Petroleum AS	19.443000
		Total E&P Norge AS	16.759000
01.10.2007	31.12.2007	Marathon Petroleum Norge AS	23.798000
		Petoro AS	20.000000

01.10.2007	31.12.2007	StatoilHydro ASA	20.000000
		StatoilHydro Petroleum AS	19.443000
		Total E&P Norge AS	16.759000
01.01.2007	30.09.2007	Marathon Petroleum Norge AS	23.798000
		Statoil ASA (old)	20.000000
		Petoro AS	20.000000
		Norsk Hydro Petroleum AS	19.443000
		Total E&P Norge AS	16.759000
01.01.2004	31.12.2006	Marathon Petroleum Norge AS	23.798000
		Statoil ASA (old)	20.000000
		Petoro AS	20.000000
		Norsk Hydro Produksjon AS	19.443000
		Total E&P Norge AS	16.759000
13.10.2003	31.12.2003	Marathon Petroleum Norge AS	23.798000
		Petoro AS	20.000000
		Statoil ASA (old)	20.000000
		Norsk Hydro Produksjon AS	19.274000
		Total E&P Norge AS	16.759000
		AS Uglands Rederi	0.169000

Operatorship - full history

Date valid from	Date valid to	Company longname
16.05.2018		Equinor Energy AS
02.11.2009	15.05.2018	Statoil Petroleum AS
01.10.2007	01.11.2009	StatoilHydro Petroleum AS
01.01.2007	30.09.2007	Norsk Hydro Petroleum AS
13.10.2003	31.12.2006	Norsk Hydro Produksjon AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
12.06.2021		25/4	1	3	Down to 10 meters below seabed.
19.05.2017	11.06.2021	25/4	2	14	Hugin fm.
		25/4	1	14	Heimdal sand in Lista fm.
01.01.2017	18.05.2017	25/4	1	9	Heimdal sand in Lista formation.
		25/4	3	14	Hugin fm.
		25/4	2	14	Heimdal sand in Lista fm.

13.10.2003	31.12.2016	25/4	2	16	Polygon 2 applies to Hugin Formation, with the upper limit in the top sand in the Hugin Formation, and lower limit in the top of marine shales of the Dunlin Group.
		25/4	1	94	Applies to Heimdal sand in the Lista Formation with upper limit in the base Hermod sand in the Sele Formation and the lower limit in the top of Ty sand in the Våle Formation.

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
02.05.2023	TO	TRANSFER	PGNiG Upstream Norway AS	5.000000
	FROM	TRANSFER	LOTOS Exploration and Production Norge AS	5.000000
31.05.2022	FROM	TRANSFER	Spirit Energy Norway AS	28.798000
	TO	TRANSFER	Sval Energi AS	28.798000
10.06.2021	FROM	CHANGE OF COMPANY NAME	Total E&P Norge AS	16.759000
	TO	CHANGE OF COMPANY NAME	TotalEnergies EP Norge AS	16.759000
04.12.2018	FROM	TRANSFER	Spirit Energy Norge AS	28.798000
	TO	TRANSFER	Spirit Energy Norway AS	28.798000
16.05.2018	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	29.443000
	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	29.443000
22.12.2017	TO	CHANGE OF COMPANY NAME	Spirit Energy Norge AS	28.798000

22.12.2017	FROM	CHANGE OF COMPANY NAME	Centrica Resources (Norge) AS	28.798000
30.12.2013	FROM	TRANSFER	Centrica Resources (Norge) AS	5.000000
	TO	TRANSFER	LOTOS Exploration and Production Norge AS	5.000000
30.04.2012	FROM	TRANSFER	Statoil Petroleum AS	10.000000
	TO	TRANSFER	Centrica Resources (Norge) AS	10.000000
02.11.2009	FROM	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	39.443000
	TO	CHANGE OF COMPANY NAME	Statoil Petroleum AS	39.443000
01.01.2009	FROM	TRANSFER	StatoilHydro ASA	20.000000
	TO	TRANSFER	StatoilHydro Petroleum AS	20.000000
01.01.2008	FROM	TRANSFER	Marathon Petroleum Norge AS	23.798000
	TO	TRANSFER	Centrica Resources (Norge) AS	23.798000
01.10.2007	TO	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	19.443000
	FROM	CHANGE OF COMPANY NAME	Statoil ASA (old)	20.000000
	FROM	CHANGE OF COMPANY NAME	Norsk Hydro Petroleum AS	19.443000
	TO	CHANGE OF COMPANY NAME	StatoilHydro ASA	20.000000
01.01.2007	FROM	MERGER/TAKE OVER	Norsk Hydro Produksjon AS	19.443000
	TO	MERGER/TAKE OVER	Norsk Hydro Petroleum AS	19.443000
01.01.2004	TO	TRANSFER	Norsk Hydro Produksjon AS	0.169000
	FROM	TRANSFER	AS Uglands Rederi	0.169000

Status reports

Document name	Document format	Document size [MB]