## General information

| | |
|---|---|
| Production licence | 785 S |
| NPDID production licence | 25610391 |
| Status | INACTIVE |
| Main area | North sea |
| Licensing activity | TFO2014 |
| Date granted | 06.02.2015 |
| Date valid to | 29.12.2021 |
| Stratigraphical | YES OR PARTLY |
| Original area [km2] | 622 |
| Current area [km2] | 0 |

## Phases

| Date phase valid from | Date phase valid to | Phase |
|---|---|---|
| 06.02.2015 | 06.02.2021 | INITIAL |
| 07.02.2021 | 06.02.2022 | INITIAL EXTENDED |
| 07.02.2022 | 06.02.2023 | INITIAL EXTENDED |
| 07.02.2023 | 06.02.2024 | INITIAL EXTENDED |

## Licensees - current

| Date valid from | Company longname | Interest [%] |
|---|---|---|

## Operatorship - current

| Date valid from | Company longname |
|---|---|

## Area - current

| Date valid from | Block name | Polygon number | Polygon area [km2] | Vertical limitations |
|---|---|---|---|---|

## Work program (initial phase)

| Work obligation | Decision | Task status | Expiry date | Wellbore if drilled |
|---|---|---|---|---|
| Study of geology and geophysics | | Approved | | |
| Acquire 3D seismic | | Approved | | |
| | Decision to drill | Will be drilled | 06.02.2019 | |
| Drill exploration well | | Approved | | 31/11-1 S |
| | (BoK) Decision to concretize | Dropped | 06.02.2022 | |
| Conceptual studies | | Dropped | | |

| | | | | |
|---|---|---|---|---|
| | (BoV) Decision to continue | Dropped | 06.02.2023 | |
| (PDO) Prepare plan for development | | Dropped | | |
| | (PDO) Decision to submit plan for development | Dropped | 06.02.2024 | |
| | (PDO) Submit plan for development | Dropped | 06.02.2024 | |
| | Decision to enter extension period | Dropped | 06.02.2024 | |

**Conditions (production phase)**

| Work task | Decision | Description (norwegian) | Task status | Expiry date |
|---|---|---|---|---|

**Mortgages from the Petroleum register - current (in Norwegian only)**

Ingen heftelser registert.

**Wellbores - exploration, drilled in the production licence**

| Wellbore name | Entered date | Completed date | Purpose | Content |
|---|---|---|---|---|
| 31/11-1 S | 20.04.2021 | 28.06.2021 | WILDCAT | DRY |

**Wellbores - development, drilled in the production licence**

| Wellbore name | Entered date | Completed date | Purpose - planned |
|---|---|---|---|

**Licensees - full history**

| Date valid from | Date valid to | Company longname | Interest [%] |
|---|---|---|---|
| 18.06.2021 | 29.12.2021 | Equinor Energy AS | 50.000000 |
| | | TotalEnergies EP Norge AS | 50.000000 |
| 20.12.2019 | 17.06.2021 | Equinor Energy AS | 50.000000 |
| | | Total E&P Norge AS | 50.000000 |
| 16.05.2018 | 19.12.2019 | Total E&P Norge AS | 60.000000 |
| | | Equinor Energy AS | 40.000000 |
| 23.04.2018 | 15.05.2018 | Total E&P Norge AS | 60.000000 |
| | | Statoil Petroleum AS | 40.000000 |
| 06.02.2015 | 22.04.2018 | Total E&P Norge AS | 60.000000 |
| | | Fortis Petroleum Norway AS | 40.000000 |

**Operatorship - full history**

| Date valid from | Date valid to | Company longname |
|---|---|---|
| 01.01.2020 | 29.12.2021 | Equinor Energy AS |
| 06.02.2015 | 31.12.2019 | Total E&P Norge AS |

### Area - full history

| Date valid from | Date valid to | Block name | Polygon number | Polygon area [km2] | Vertical limitations |
|---|---|---|---|---|---|
| 06.02.2015 | 29.12.2021 | 31/11 | 2 | 310 | All levels below base Cretaceous. |
| | | 26/2 | 1 | 312 | All levels below base Cretaceous. |

### Licensees - transfers

| Date valid from | Transfer direction | Type of change | Company name | Transferred interest [%] |
|---|---|---|---|---|
| 18.06.2021 | FROM | CHANGE OF COMPANY NAME | Total E&P Norge AS | 50.000000 |
| | TO | CHANGE OF COMPANY NAME | TotalEnergies EP Norge AS | 50.000000 |
| 20.12.2019 | FROM | TRANSFER | Total E&P Norge AS | 10.000000 |
| | TO | TRANSFER | Equinor Energy AS | 10.000000 |
| 16.05.2018 | FROM | CHANGE OF COMPANY NAME | Statoil Petroleum AS | 40.000000 |
| | TO | CHANGE OF COMPANY NAME | Equinor Energy AS | 40.000000 |
| 23.04.2018 | TO | TRANSFER | Statoil Petroleum AS | 40.000000 |
| | FROM | TRANSFER | Fortis Petroleum Norway AS | 40.000000 |

### Status reports

| Document name | Document format | Document size [MB] |
|---|---|---|
| 25610391_Prospect_Data_PL785S_785SB_2022 | .zip | 0.63 |
| 25610391_Relinquishment_report_PL_785S_785SB | .pdf | 2.22 |