General information

Production licence	937 B
NPDID production licence	34042350
Status	INACTIVE
Main area	Norwegian sea
Licensing activity	TFO2018
Date granted	01.03.2019
Date valid to	02.03.2022
Stratigraphical	NO
Original area [km2]	53
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
01.03.2019	02.03.2024	INITIAL

Licensees - current

Date valid from	Company longname	Interest [%]

Operatorship - current

Date valid from	Company longname

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
	Decision to drill	Will be drilled	02.03.2020	
Drill exploration well		Approved		6306/3-1 S
	(BoK) Decision to concretize	Dropped	02.03.2022	
Conceptual studies		Dropped		
(PDO) Prepare plan for development		Dropped		
	(BoV) Decision to continue	Dropped	02.03.2024	
	(PDO) Submit plan for development	Dropped	02.03.2024	
	Decision to enter extension period	Dropped	02.03.2024	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
16161	01.09.2021	Lime Petroleum AS pantsetter sin 15 % deltakerandel i utvinningstillatelsen til fordel for Nordic Trustee AS. Stor NOK 600 000 000, skriver Norwegian kroner six hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 27.8.2021 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
31.12.2021	02.03.2022	PGNiG Upstream Norway AS	65.000000
		Equinor Energy AS	20.000000
		Lime Petroleum AS	15.000000
30.09.2021	30.12.2021	PGNiG Upstream Norway AS	85.000000
		Lime Petroleum AS	15.000000
29.05.2020	29.09.2021	INEOS E&P Norge AS	85.000000
		Lime Petroleum AS	15.000000
23.01.2020	28.05.2020	INEOS E&P Norge AS	100.000000
13.11.2019	22.01.2020	INEOS E&P Norge AS	40.000000
		Petrolia NOCO AS	30.000000
		Wintershall Dea Norge AS	30.000000
01.03.2019	12.11.2019	INEOS E&P Norge AS	40.000000
		DEA Norge AS	30.000000
		Petrolia NOCO AS	30.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
30.09.2021	02.03.2022	PGNiG Upstream Norway AS
01.03.2019	29.09.2021	INEOS E&P Norge AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
01.03.2019	02.03.2022	6406/12	1	53	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
31.12.2021	TO	TRANSFER	Equinor Energy AS	20.000000
	FROM	TRANSFER	PGNiG Upstream Norway AS	20.000000
30.09.2021	FROM	TRANSFER	INEOS E&P Norge AS	85.000000
	TO	TRANSFER	PGNiG Upstream Norway AS	85.000000
29.05.2020	FROM	TRANSFER	INEOS E&P Norge AS	15.000000
	TO	TRANSFER	Lime Petroleum AS	15.000000
23.01.2020	TO	TRANSFER	INEOS E&P Norge AS	60.000000
	FROM	TRANSFER	Wintershall Dea Norge AS	30.000000
	FROM	TRANSFER	Petrolia NOCO AS	30.000000
13.11.2019	TO	MERGER/TAKE OVER	Wintershall Dea Norge AS	30.000000
	FROM	MERGER/TAKE OVER	DEA Norge AS	30.000000

Status reports

Document name	Document format	Document size [MB]
34042350_Relinquishment_report_PL_937_937B	.pdf	8.06