General information

Production licence	1049
NPDID production licence	36464742
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	TFO2019
Date granted	14.02.2020
Date valid to	14.02.2030
Stratigraphical	YES OR PARTLY
Original area [km2]	590
Current area [km2]	372

Phases

Date phase valid from	Date phase valid to	Phase
14.02.2020	17.08.2025	INITIAL
18.08.2025	14.02.2030	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
31.01.2024	DNO Norge AS	40.000000
-	Longboat Japex Norge AS	25.000000
-	Petoro AS	20.000000
-	Concedo AS	15.000000

Operatorship - current

Date valid from	Company longname
14.07.2023	DNO Norge AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
27.07.2023	34/12	1	334	From seabed to 100 meters below top Cretaceous
-	35/10	3	13	From seabed to 100 meters below top Cretaceous
-	35/10	4	2	From seabed to 100 meters below top Cretaceous
-	34/9	2	23	From seabed to 100 meters below top Cretaceous

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Drill firm exploration well		Approved	14.02.2023	34/9-1 S
Reprocessing of 3D seismic		In process		
Acquire 3D seismic		In process		
	Decision to drill	In process	14.02.2025	
Drill exploration well		In process		
	(BoK) Decision to concretize	In process	14.02.2027	
Conceptual studies		In process		
	(BoV) Decision to continue	In process	14.02.2029	
(PDO) Prepare plan for development		In process		
	(PDO) Submit plan for development	In process	14.02.2030	
	Decision to enter extension period	In process	14.02.2030	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date

Mortgages from the Petroleum register - current (in Norwegian only)

Ingen heftelser registert.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
34/9-1 S	09.04.2022	19.06.2022	WILDCAT	DRY

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
31.01.2024		DNO Norge AS	40.000000
		Longboat Japex Norge AS	25.000000
		Petoro AS	20.000000
		Concedo AS	15.000000
14.07.2023	30.01.2024	Longboat Japex Norge AS	40.000000
		DNO Norge AS	40.000000
		Petoro AS	20.000000
14.02.2023	13.07.2023	Longboat Energy Norge AS	40.000000

14.02.2023	13.07.2023	DNO Norge AS	40.000000
		Petoro AS	20.000000
31.05.2022	13.02.2023	Equinor Energy AS	35.000000
		Longboat Energy Norge AS	25.000000
		Sval Energi AS	20.000000
		Petoro AS	20.000000
31.08.2021	30.05.2022	Equinor Energy AS	35.000000
		Longboat Energy Norge AS	25.000000
		Spirit Energy Norway AS	20.000000
		Petoro AS	20.000000
14.02.2020	30.08.2021	Spirit Energy Norway AS	40.000000
		Equinor Energy AS	40.000000
		Petoro AS	20.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
14.07.2023		DNO Norge AS
14.02.2020	13.07.2023	Equinor Energy AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
27.07.2023		35/10	3	13	From seabed to 100 meters below top Cretaceous
		35/10	4	2	From seabed to 100 meters below top Cretaceous
		34/12	1	334	From seabed to 100 meters below top Cretaceous
		34/9	2	23	From seabed to 100 meters below top Cretaceous
14.02.2020	26.07.2023	34/12	2	484	
		35/10	4	13	
		34/9	1	91	
		35/10	3	2	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
31.01.2024	TO	TRANSFER	Concedo AS	15.000000
	FROM	TRANSFER	Longboat Japex Norge AS	15.000000
14.07.2023	FROM	CHANGE OF COMPANY NAME	Longboat Energy Norge AS	40.000000
	TO	CHANGE OF COMPANY NAME	Longboat Japex Norge AS	40.000000
14.02.2023	TO	WITHDRAWAL FROM THE JOINT VENTURE	Longboat Energy Norge AS	55.000000
	FROM	TRANSFER	Longboat Energy Norge AS	40.000000
	FROM	WITHDRAWAL FROM THE JOINT VENTURE	Equinor Energy AS	35.000000
	TO	TRANSFER	DNO Norge AS	40.000000
	FROM	WITHDRAWAL FROM THE JOINT VENTURE	Sval Energi AS	20.000000
31.05.2022	FROM	TRANSFER	Spirit Energy Norway AS	20.000000
	TO	TRANSFER	Sval Energi AS	20.000000
31.08.2021	FROM	TRANSFER	Spirit Energy Norway AS	20.000000
	TO	TRANSFER	Longboat Energy Norge AS	25.000000
	FROM	TRANSFER	Equinor Energy AS	5.000000

Status reports

Document name	Document format	Document size [MB]