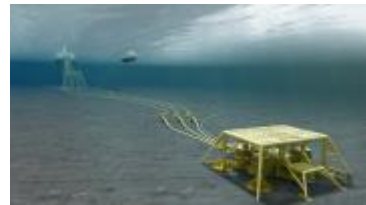


**General information**

Field name	HYME
Factmaps in new window	<a href="#">link</a>
Current activity status	Producing
Discovery wellbore	<a href="#">6407/8-5 S</a>
Discovery year.	2009
Main area	Norwegian Sea
Main supply base	Kristiansund
NPDID field	20474183

**Picture**

**Discoveries included**

Discovery name
<a href="#">6407/8-5 S Hyme</a>
<a href="#">6407/8-5 A</a>

**Activity status - history**

Status	Status from	Status to
Producing	02.03.2013	
Approved for production	24.06.2011	01.03.2013

**Located in**

Block name	Prod. licence
6407/8	<a href="#">348</a>

**Owner - current**

Owner kind	Owner name
PRODUCTION LICENSE	<a href="#">348</a>

**Operatorship - current**

Company name
<a href="#">Equinor Energy AS</a>

**Licenseses - current**



Company name	Nation code	Company share [%]
<a href="#">Equinor Energy AS</a>	NO	42.500000
<a href="#">Wintershall Dea Norge AS</a>	NO	27.500000
<a href="#">Vår Energi AS</a>	NO	17.500000
<a href="#">Neptune Energy Norge AS</a>	NO	12.500000

**The NPD estimate for reserves (Norwegian share)**

Valid date: 31.12.2020

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
3.15	0.86	0.30	0.00	4.58

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
1.29	0.56	0.20	0.00	2.23

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
6.40	0.00	1.20	0.00

**Description**

Type	Text	Date updated
Development	Hyme is a field in the southern part of the Norwegian Sea, 19 kilometres northeast of the Njord field. The water depth is 250 metres. Hyme was discovered in 2009, and the plan for development and operation (PDO) was approved in 2011. The field is developed with a subsea template including one production well and one water injection well. Hyme is connected to the Njord A facility. Production started in 2013.	13.02.2020
Reservoir	Hyme produces oil and gas from sandstone of Early and Middle Jurassic age in the Tilje and Ile Formations. The reservoir lies at a depth of 2,150 metres and has good quality.	25.04.2019
Recovery	The field is produced with pressure support from seawater injection. The production well is equipped with gas lift.	16.03.2018
Transport	The well stream is transported to the Njord field and processed on the Njord A platform. The Njord facilities are used for both oil and gas export.	16.03.2018
Status	Production stopped temporarily in 2016 when the Njord A facility was shut down and towed to land for reinforcement and modifications. Hyme is expected to resume production in late 2021, when the Njord facility is in place again.	17.02.2021

**Investments (expected)**



Future investments from 2020 [mill NOK 2020-kroner] : 93

**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	4509
2019	0
2018	31
2017	31
2016	16
2015	-5
2014	45
2013	582
2012	2912
2011	897

**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		1.906244	0.258066	0.000000	0.211428	2.375738
2021		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
2020		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000



# NPD Factpages

## Field

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2019	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2018		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	0.000000	
2017		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	0.000000	
2016		0.273843	0.041670	0.000000	0.032921	0.348434
	1	0.064745	0.010028	0.000000	0.007397	0.082170
	2	0.057518	0.008524	0.000000	0.007159	0.073201
	3	0.055473	0.008306	0.000000	0.006956	0.070735
	4	0.049264	0.006449	0.000000	0.005608	0.061321
	5	0.045542	0.008363	0.000000	0.005801	0.059706
	6	0.001301	0.000000	0.000000	0.000000	0.001301
	7	0.000000	0.000000	0.000000	0.000000	0.000000



# NPD Factpages

## Field

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2016	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2015		0.839214	0.118063	0.000000	0.097770	1.055047
	1	0.069551	0.008373	0.000000	0.007649	0.085573
	2	0.067058	0.008084	0.000000	0.007225	0.082367
	3	0.067273	0.007846	0.000000	0.007435	0.082554
	4	0.073548	0.008847	0.000000	0.008092	0.090487
	5	0.075562	0.010843	0.000000	0.008480	0.094885
	6	0.073623	0.010975	0.000000	0.008654	0.093252
	7	0.070002	0.010205	0.000000	0.008714	0.088921
	8	0.071779	0.010983	0.000000	0.009355	0.092117
	9	0.069248	0.010747	0.000000	0.008032	0.088027
	10	0.074839	0.011747	0.000000	0.008869	0.095455
	11	0.068435	0.010510	0.000000	0.008055	0.087000
12	0.058296	0.008903	0.000000	0.007210	0.074409	
2014		0.432686	0.050456	0.000000	0.041639	0.524781
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.056315	0.003718	0.000000	0.003011	0.063044
	8	0.081094	0.010738	0.000000	0.008409	0.100241
	9	0.076133	0.008923	0.000000	0.007424	0.092480
	10	0.079081	0.009344	0.000000	0.007764	0.096189
	11	0.074849	0.010576	0.000000	0.008434	0.093859
12	0.065214	0.007157	0.000000	0.006597	0.078968	
2013		0.360501	0.047877	0.000000	0.039098	0.447476
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.067856	0.008267	0.000000	0.006866	0.082989
	4	0.069144	0.009455	0.000000	0.007735	0.086334
	5	0.085545	0.010232	0.000000	0.008483	0.104260
	6	0.075393	0.010338	0.000000	0.008321	0.094052
	7	0.062563	0.009585	0.000000	0.007693	0.079841
	8	0.000000	0.000000	0.000000	0.000000	0.000000
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	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000



### Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		1.856333	0.383859	0.000000	2.240192
2021		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
2020		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2018		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000



# NPD Factpages

## Field

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2018	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2017		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	
2016		0.267818	0.062040	0.000000	0.329858
	1	0.063897	0.014036	0.000000	0.077933
	2	0.056787	0.012463	0.000000	0.069250
	3	0.055368	0.012162	0.000000	0.067530
	4	0.048442	0.010658	0.000000	0.059100
	5	0.042023	0.012408	0.000000	0.054431
	6	0.001301	0.000313	0.000000	0.001614
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	
2015		0.825643	0.170672	0.000000	0.996315
	1	0.068824	0.012600	0.000000	0.081424
	2	0.066190	0.012098	0.000000	0.078288
	3	0.064811	0.011963	0.000000	0.076774
	4	0.072847	0.013287	0.000000	0.086134
	5	0.074798	0.015677	0.000000	0.090475
	6	0.072840	0.015266	0.000000	0.088106
	7	0.068743	0.014681	0.000000	0.083424
	8	0.070564	0.015783	0.000000	0.086347
	9	0.067733	0.015145	0.000000	0.082878
10	0.073695	0.016400	0.000000	0.090095	



# NPD Factpages

## Field

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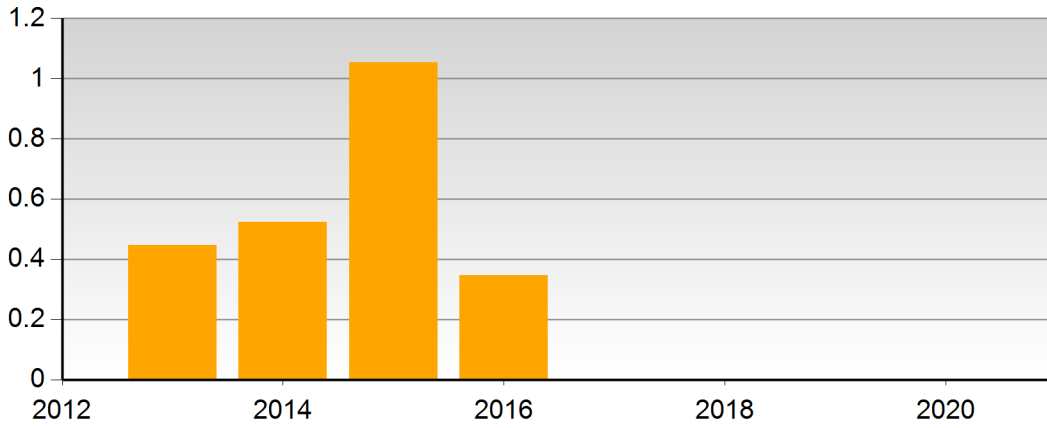
OLJEDIREKTORATET

2015	11	0.067261	0.014982	0.000000	0.082243
	12	0.057337	0.012790	0.000000	0.070127
2014		0.402371	0.072333	0.000000	0.474704
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.028122	0.005305	0.000000	0.033427
	8	0.081094	0.015291	0.000000	0.096385
	9	0.076133	0.013054	0.000000	0.089187
	10	0.077311	0.013285	0.000000	0.090596
	11	0.074497	0.014539	0.000000	0.089036
12	0.065214	0.010859	0.000000	0.076073	
2013		0.360501	0.078814	0.000000	0.439315
	2	0.000000	0.000000	0.000000	0.000000
	3	0.067856	0.012205	0.000000	0.080061
	4	0.069144	0.012798	0.000000	0.081942
	5	0.085545	0.016172	0.000000	0.101717
	6	0.075393	0.018301	0.000000	0.093694
	7	0.062563	0.019338	0.000000	0.081901
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
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	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000

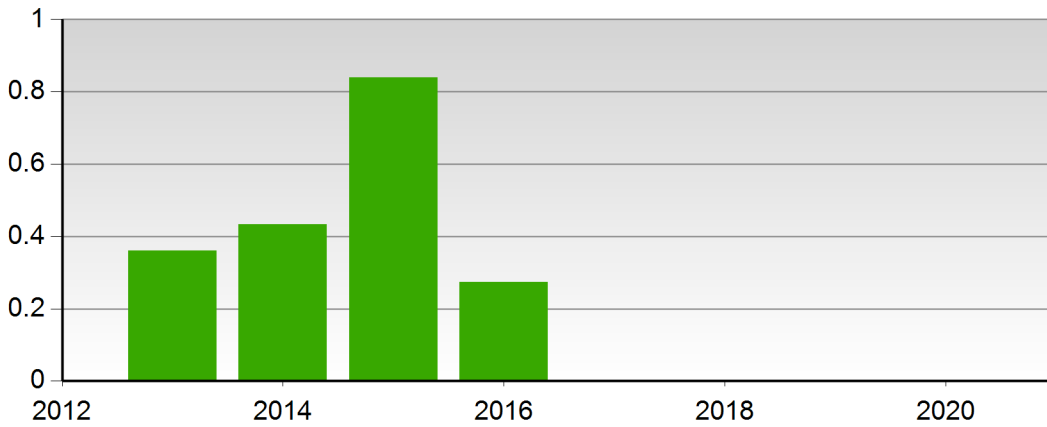
## Production - charts



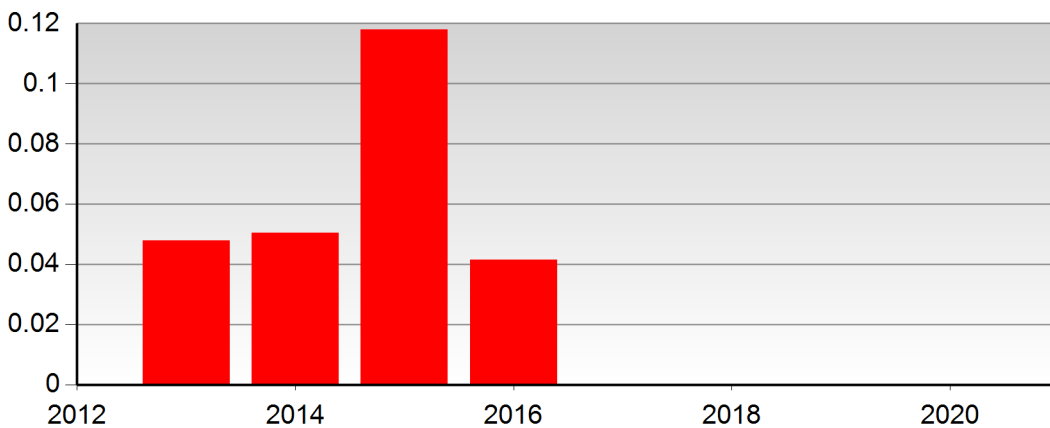
### Net - oil equivalents [mill Sm<sup>3</sup>]

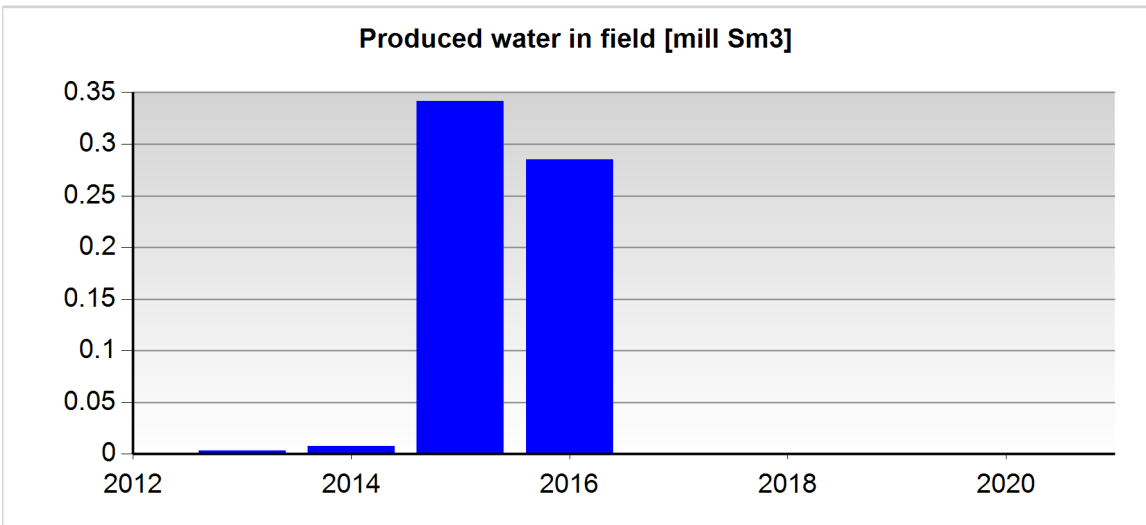
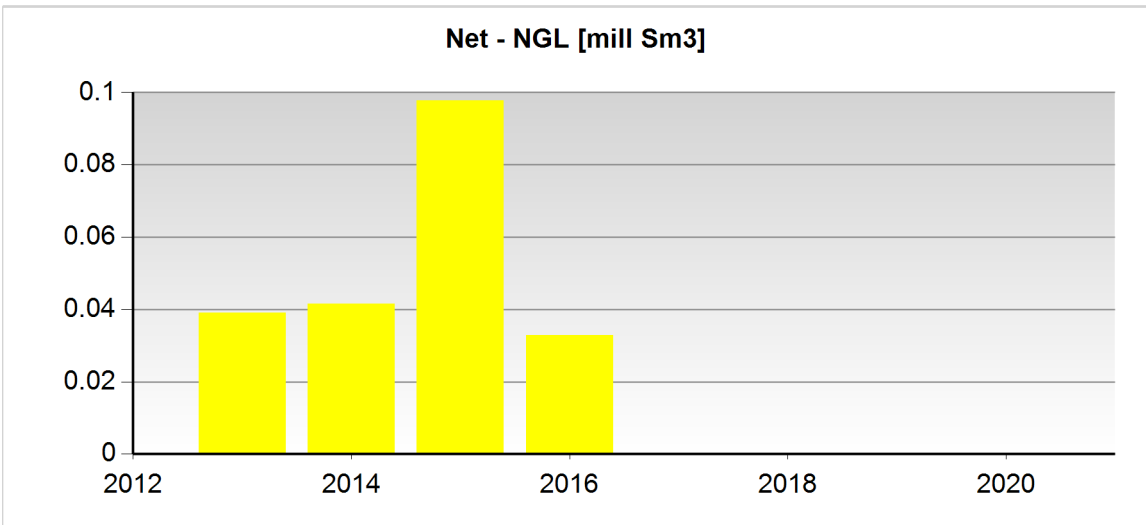
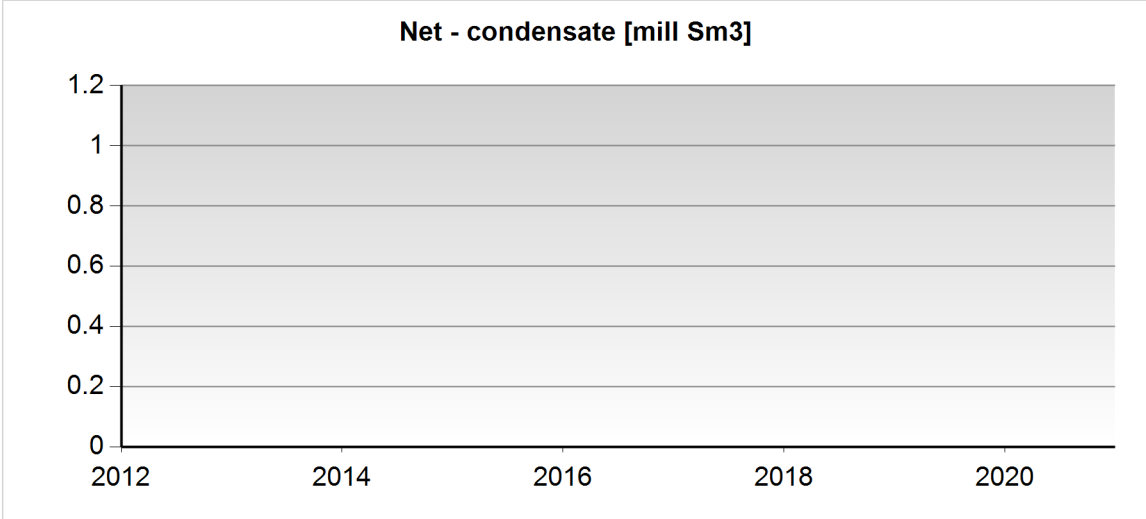


### Net - oil [mill Sm<sup>3</sup>]



### Net - gas [bill Sm<sup>3</sup>]





Any produced water is only included after 1.1.2000

**Wellbores - exploration**



Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">6407/8-5 A</a>	30.05.2009	13.06.2009	WILDCAT	P&A	OIL
<a href="#">6407/8-5 S</a>	02.05.2009	26.05.2009	WILDCAT	P&A	OIL

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">6407/8-C-2 H</a>	03.05.2012	07.06.2012	OBSERVATION	OIL
<a href="#">6407/8-C-2 AY1H</a>	15.11.2012	18.12.2012	PRODUCTION	OIL
<a href="#">6407/8-C-2 AY2H</a>	19.12.2012	07.01.2013	PRODUCTION	OIL
<a href="#">6407/8-C-4 H</a>	29.04.2012	20.02.2013	INJECTION	WATER

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
---------------	--------------	----------------	---------	--------