

General information

Field name	JETTE
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	25/8-17
Discovery year.	2009
Main area	North sea
Main supply base	
NPDID field	21613906

Picture

Discoveries included

Discovery name
25/8-17 Jette

Activity status - history

Status	Status from	Status to
Shut down	13.12.2016	
Producing	20.05.2013	12.12.2016
Approved for production	17.02.2012	19.05.2013

Located in

Block name	Prod. licence
25/8	
25/8	
25/7	

Owner - current

Owner kind	Owner name

Operatorship - current

Company name

Licensees - current

Company name	Nation code	Company share [%]



The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2022

Orig. recoverable oil [mill Sm ³]	Orig. recoverable gas [bill Sm ³]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm ³]	Orig. recoverable oil eq. [mill Sm ³ o.e]
0.43	0.01	0.00	0.00	0.44

Remaining oil [mill Sm ³]	Remaining gas [bill Sm ³]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm ³]	Remaining oil eq. [mill Sm ³ o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm ³]	Orig. inplace ass. liquid [mill Sm ³]	Orig. inplace ass. gas [bill Sm ³]	Orig. inplace free gas [bill Sm ³]
3.00	0.00	0.00	0.00

Description

Type	Text	Date updated
Development	Jette is a field in the central part of the North Sea, six kilometres south of the Jotun field. The water depth is 127 metres. Jette was discovered in 2009, and the plan for development and operation (PDO) was approved in 2012. The field was developed with a subsea template with two production wells tied-in to the Jotun A facility. Production started in 2013.	28.02.2023
Reservoir	Jette produced oil from sandstone of late Paleocene age in the Heimdal Formation. The reservoir is in a marine fan system at a depth of 2,200 metres.	28.02.2023
Recovery strategy	The field was produced with natural pressure support from the aquifer.	28.02.2023
Transport	The well stream was transported to Jotun B and further to Jotun A for processing and loading.	28.02.2023
Status	Production ceased in 2016, and the subsea template was removed in 2019.	28.02.2023

Investments (expected)

Investments (historical)

	Investments [mill NOK nominal values]
Sum	3562
2021	0
2020	0
2019	0



2018	0
2017	0
2016	0
2015	0
2014	5
2013	538
2012	2756
2011	263

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.428820	0.005791	0.000000	0.000000	0.434611
2017		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
2016		0.052226	0.000102	0.000000	0.000000	0.052328
	1	0.005180	0.000000	0.000000	0.000000	0.005180
	2	0.004914	0.000000	0.000000	0.000000	0.004914
	3	0.005194	0.000004	0.000000	0.000000	0.005198
	4	0.004542	0.000034	0.000000	0.000000	0.004576
	5	0.004395	0.000008	0.000000	0.000000	0.004403
	6	0.005152	0.000015	0.000000	0.000000	0.005167
	7	0.005377	0.000010	0.000000	0.000000	0.005387
	8	0.004705	0.000000	0.000000	0.000000	0.004705
	9	0.002686	0.000005	0.000000	0.000000	0.002691
	10	0.005242	0.000026	0.000000	0.000000	0.005268
	11	0.003560	0.000000	0.000000	0.000000	0.003560
12	0.001279	0.000000	0.000000	0.000000	0.001279	
2015		0.053841	0.000342	0.000000	0.000000	0.054183
	1	0.007667	0.000015	0.000000	0.000000	0.007682
	2	0.005182	0.000020	0.000000	0.000000	0.005202
	3	0.004789	0.000112	0.000000	0.000000	0.004901
	4	0.003129	0.000073	0.000000	0.000000	0.003202
	5	0.004771	0.000042	0.000000	0.000000	0.004813
	6	0.002712	0.000006	0.000000	0.000000	0.002718
	7	0.005287	0.000007	0.000000	0.000000	0.005294
8	0.006257	0.000052	0.000000	0.000000	0.006309	



NPD Factpages

Field

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2015	9	0.002828	0.000000	0.000000	0.000000	0.002828
	10	0.005112	0.000009	0.000000	0.000000	0.005121
	11	0.002224	0.000001	0.000000	0.000000	0.002225
	12	0.003883	0.000005	0.000000	0.000000	0.003888
2014		0.103485	0.000123	0.000000	0.000000	0.103608
	1	0.014834	0.000000	0.000000	0.000000	0.014834
	2	0.011154	0.000000	0.000000	0.000000	0.011154
	3	0.009817	0.000000	0.000000	0.000000	0.009817
	4	0.009791	0.000012	0.000000	0.000000	0.009803
	5	0.010713	0.000049	0.000000	0.000000	0.010762
	6	0.010129	0.000007	0.000000	0.000000	0.010136
	7	0.009225	0.000010	0.000000	0.000000	0.009235
	8	0.005560	0.000025	0.000000	0.000000	0.005585
	9	0.006744	0.000004	0.000000	0.000000	0.006748
	10	0.006573	0.000000	0.000000	0.000000	0.006573
	11	0.005575	0.000000	0.000000	0.000000	0.005575
12	0.003370	0.000016	0.000000	0.000000	0.003386	
2013		0.219268	0.005224	0.000000	0.000000	0.224492
	5	0.022672	0.001155	0.000000	0.000000	0.023827
	6	0.048822	0.002512	0.000000	0.000000	0.051334
	7	0.040961	0.001174	0.000000	0.000000	0.042135
	8	0.030517	0.000383	0.000000	0.000000	0.030900
	9	0.021678	0.000000	0.000000	0.000000	0.021678
	10	0.019899	0.000000	0.000000	0.000000	0.019899
	11	0.017806	0.000000	0.000000	0.000000	0.017806
12	0.016913	0.000000	0.000000	0.000000	0.016913	

Production , sum wellbores

	Month	Gross - oil [mill Sm ³]	Gross - gas [bill Sm ³]	Gross - condensate [mill Sm ³]	Gross - oil equivalents [mill Sm ³]
Sum		0.428820	0.041708	0.000000	0.470528
2017		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
2016		0.052226	0.007163	0.000000	0.059389
	1	0.005180	0.000701	0.000000	0.005881
	2	0.004914	0.000601	0.000000	0.005515
	3	0.005194	0.000627	0.000000	0.005821



NPD Factpages

Field

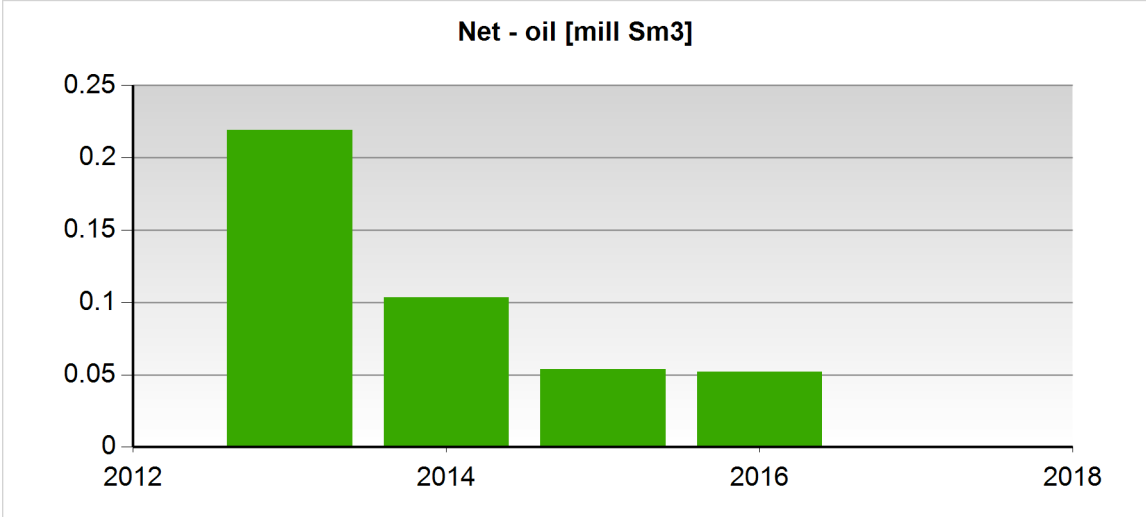
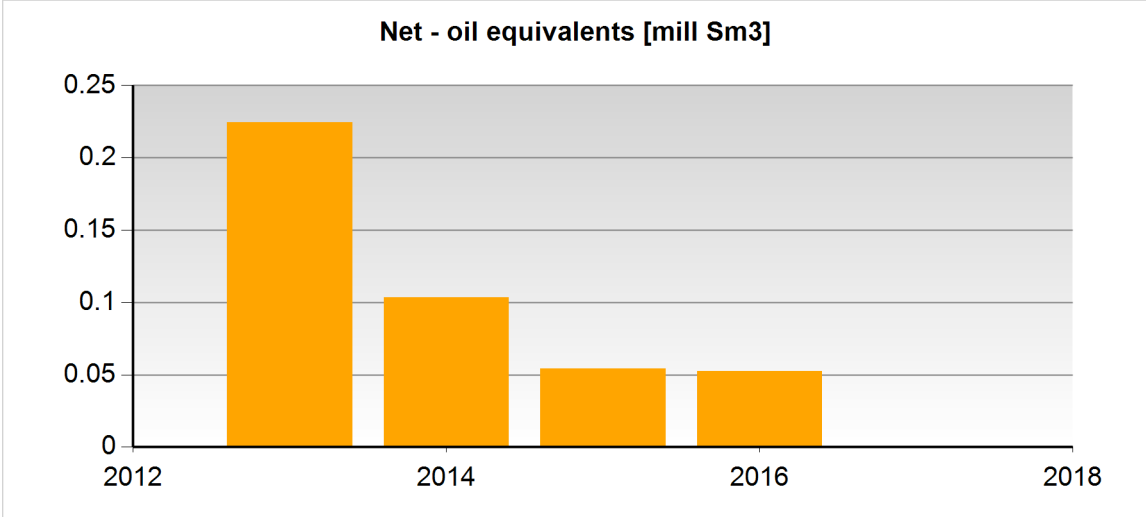
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2016	4	0.004542	0.000603	0.000000	0.005145
	5	0.004395	0.000560	0.000000	0.004955
	6	0.005152	0.000659	0.000000	0.005811
	7	0.005377	0.000650	0.000000	0.006027
	8	0.004705	0.000606	0.000000	0.005311
	9	0.002686	0.000326	0.000000	0.003012
	10	0.005242	0.000698	0.000000	0.005940
	11	0.003560	0.000844	0.000000	0.004404
	12	0.001279	0.000288	0.000000	0.001567
2015		0.053841	0.006302	0.000000	0.060143
	1	0.007667	0.000839	0.000000	0.008506
	2	0.005182	0.000685	0.000000	0.005867
	3	0.004789	0.000603	0.000000	0.005392
	4	0.003129	0.000377	0.000000	0.003506
	5	0.004771	0.000526	0.000000	0.005297
	6	0.002712	0.000320	0.000000	0.003032
	7	0.005287	0.000624	0.000000	0.005911
	8	0.006257	0.000653	0.000000	0.006910
	9	0.002828	0.000410	0.000000	0.003238
	10	0.005112	0.000526	0.000000	0.005638
	11	0.002224	0.000248	0.000000	0.002472
12	0.003883	0.000491	0.000000	0.004374	
2014		0.103485	0.010388	0.000000	0.113873
	1	0.014834	0.001299	0.000000	0.016133
	2	0.011154	0.001123	0.000000	0.012277
	3	0.009817	0.000901	0.000000	0.010718
	4	0.009791	0.000962	0.000000	0.010753
	5	0.010713	0.001099	0.000000	0.011812
	6	0.010129	0.000928	0.000000	0.011057
	7	0.009225	0.000917	0.000000	0.010142
	8	0.005560	0.000653	0.000000	0.006213
	9	0.006744	0.000714	0.000000	0.007458
	10	0.006573	0.000759	0.000000	0.007332
	11	0.005575	0.000621	0.000000	0.006196
12	0.003370	0.000412	0.000000	0.003782	
2013		0.219268	0.017855	0.000000	0.237123
	5	0.022672	0.002124	0.000000	0.024796
	6	0.048822	0.004299	0.000000	0.053121
	7	0.040961	0.003318	0.000000	0.044279
	8	0.030517	0.002311	0.000000	0.032828
	9	0.021678	0.001568	0.000000	0.023246
	10	0.019899	0.001545	0.000000	0.021444
11	0.017806	0.001334	0.000000	0.019140	

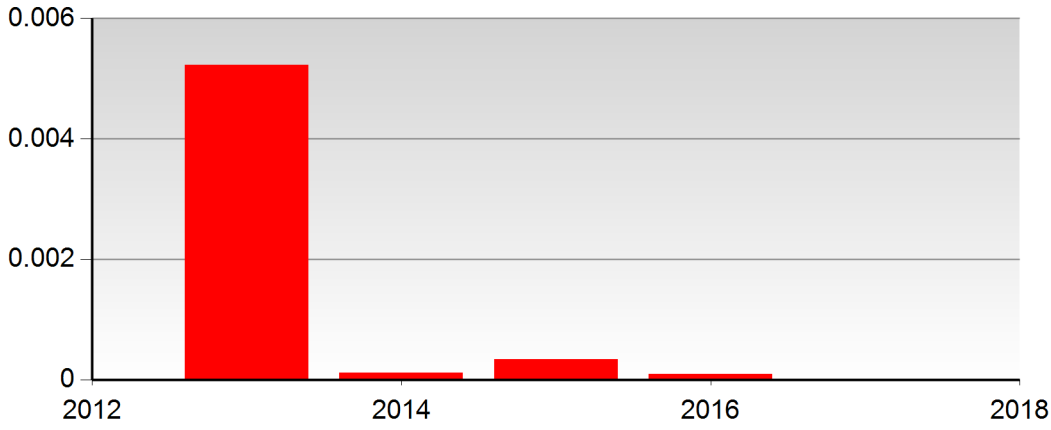


2013	12	0.016913	0.001356	0.000000	0.018269
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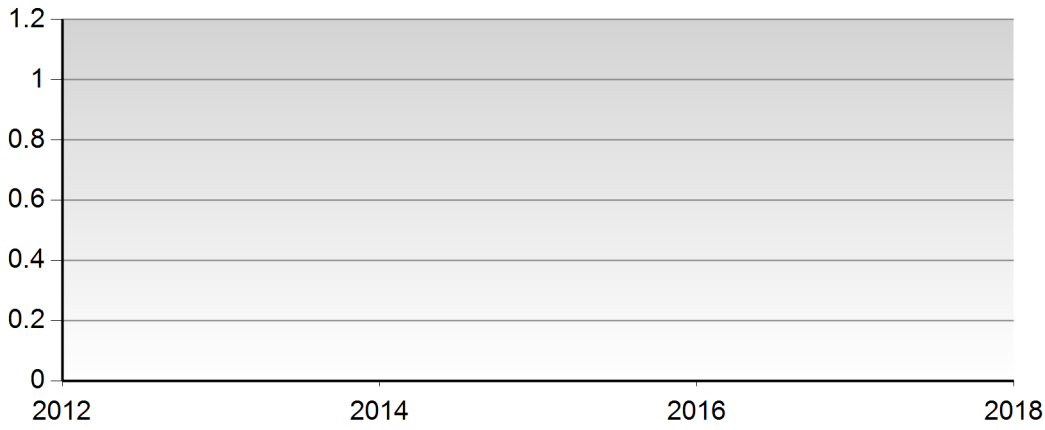
Production - charts



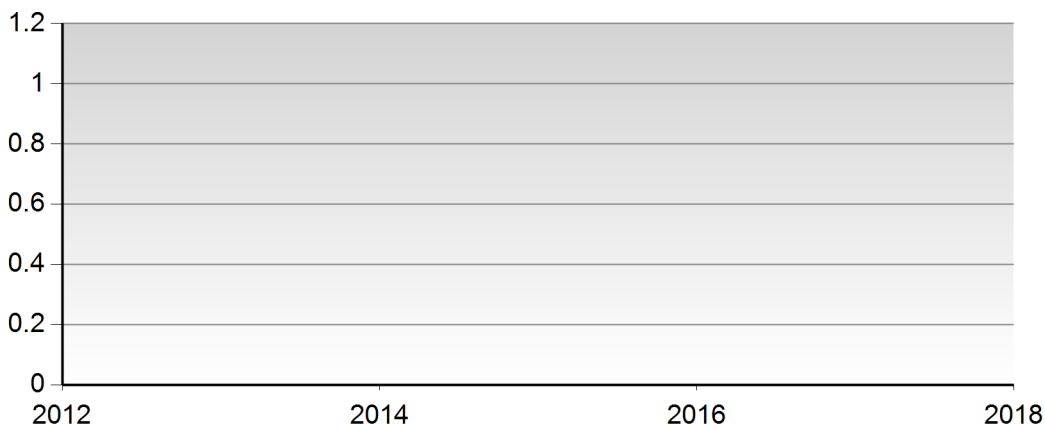
Net - gas [bill Sm3]

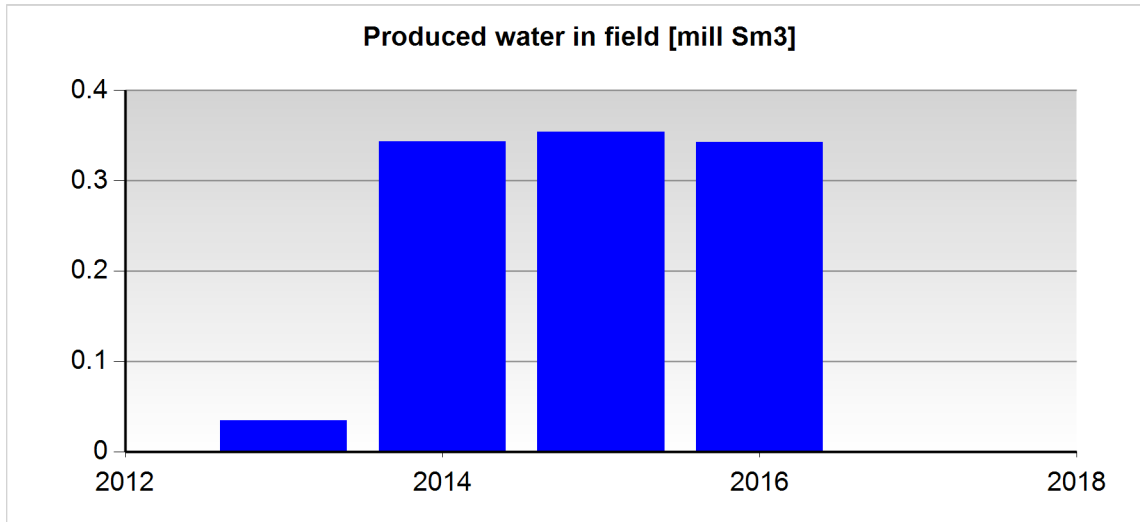


Net - condensate [mill Sm3]



Net - NGL [mill Sm3]





Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/8-17	09.10.2009	29.10.2009	WILDCAT	P&A	OIL
25/8-17 A	30.10.2009	15.11.2009	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/8-D-1 H	25.05.2012	10.06.2012	OBSERVATION	OIL
25/8-D-1 AH	11.06.2012	06.09.2012	PRODUCTION	OIL
25/8-E-1 H	21.05.2012	10.10.2012	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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