

**General information**

Field name	SINDRE
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	34/10-55 S
Discovery year.	2017
Main area	North Sea
Main supply base	
NPDID field	29401178

Picture

Picture not available

Discoveries included

Discovery name
34/10-55 S

Activity status - history

Status	Status from	Status to
Producing	26.05.2017	
Approved for production	27.03.2017	25.05.2017

Located in

Block name	Prod. licence
34/10	050 DS
34/11	193 FS
34/8	120 B

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	SINDRE UNIT

Operatorship - current

Company name
Equinor Energy AS

Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	72.910000
Petro AS	NO	27.090000

**The NPD estimate for reserves (Norwegian share)**

Valid date: 31.12.2020

Orig. recoverable oil [mill Sm ³]	Orig. recoverable gas [bill Sm ³]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm ³]	Orig. recoverable oil eq. [mill Sm ³ o.e]
0.02	0.03	0.01	0.00	0.07

Remaining oil [mill Sm ³]	Remaining gas [bill Sm ³]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm ³]	Remaining oil eq. [mill Sm ³ o.e]
0.00	0.03	0.01	0.00	0.05

Orig. inplace oil [mill Sm ³]	Orig. inplace ass. liquid [mill Sm ³]	Orig. inplace ass. gas [bill Sm ³]	Orig. inplace free gas [bill Sm ³]
5.83	0.72	1.78	0.93

Description

Type	Text	Date updated
Development	Sindre is a field in the northern part of the North Sea, three kilometres northeast of the Gullfaks field. The water depth is 250 metres. Sindre was discovered and granted exemption from a plan for development and operation (PDO) in 2017. The field is developed with one production well drilled from the Gullfaks C platform. Production started in 2017.	14.02.2020
Recovery strategy	The field is produced by pressure depletion, but rapid pressure decline may necessitate pressure support.	14.02.2020
Transport	The well stream from Sindre is processed together with the production from the Gimle field at the Gullfaks C facility, and transported further with oil and gas from the Gullfaks field.	25.04.2019
Status	Due to pressure decline and low production, the well is temporarily shut in. There are no remaining recoverable resources in Sindre, and the focus is on developing resources in nearby deposits. New drainage strategies for the Sindre area are being evaluated.	26.02.2020
Reservoir	Sindre contains oil in Upper Triassic to Lower Jurassic sandstone in the Lunde Formation, Statfjord Group and Dunlin Group. The main reservoir lies at a depth of 3,100 metres. The reservoir quality is good, but sealing faults reduce communication in the reservoir. Reservoir is also identified in Middle Jurassic sandstone in the Brent Group.	26.02.2020

Investments (expected)

Future investments from 2021 [mill NOK 2021-kroner] : 298



Investments (historical)

	Investments [mill NOK nominal values]
Sum	334
2020	0
2019	6
2018	0
2017	328

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.019359	0.005612	0.000000	0.001545	0.026516
2021		-0.003093	0.005612	0.000000	0.001545	0.004064
	1	-0.000333	0.000000	0.000000	0.000000	-0.000333
	2	-0.000333	0.000000	0.000000	0.000000	-0.000333
	3	-0.000333	0.000000	0.000000	0.000000	-0.000333
	4	-0.000333	0.000000	0.000000	0.000000	-0.000333
	5	-0.000333	0.000000	0.000000	0.000000	-0.000333
	6	-0.000333	0.000000	0.000000	0.000000	-0.000333
	7	-0.000215	0.001118	0.000000	0.000381	0.001284
	8	-0.000215	0.001133	0.000000	0.000314	0.001232
	9	-0.000215	0.001099	0.000000	0.000304	0.001188
	10	-0.000215	0.001148	0.000000	0.000274	0.001207
11	-0.000235	0.001114	0.000000	0.000272	0.001151	
2020		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	0.000000	
2019		0.001764	0.000000	0.000000	0.000000	0.001764
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000



NPD Factpages

Field

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2019	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000283	0.000000	0.000000	0.000000	0.000283
	6	0.001481	0.000000	0.000000	0.000000	0.001481
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2018		0.000405	0.000000	0.000000	0.000000	0.000405
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000405	0.000000	0.000000	0.000000	0.000405
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	0.000000	
2017		0.020283	0.000000	0.000000	0.000000	0.020283
	5	0.002279	0.000000	0.000000	0.000000	0.002279
	6	0.008869	0.000000	0.000000	0.000000	0.008869
	7	0.002949	0.000000	0.000000	0.000000	0.002949
	8	0.003270	0.000000	0.000000	0.000000	0.003270
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.002916	0.000000	0.000000	0.000000	0.002916
	11	0.000000	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	0.000000	

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.022452	0.038120	0.000000	0.060572
2021		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000



NPD Factpages

Field

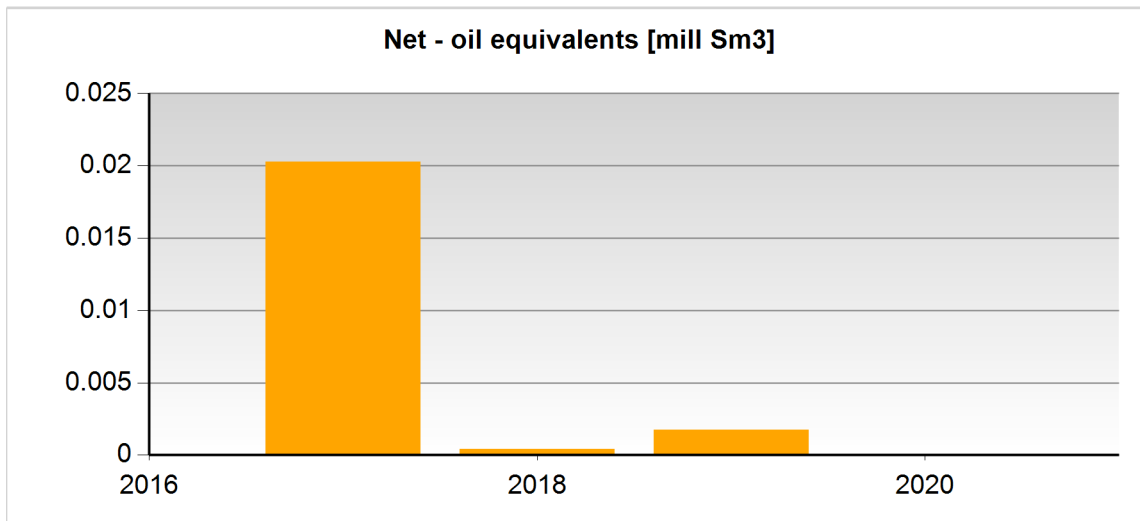
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2021	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
2020		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	
2019		0.001764	0.002506	0.000000	0.004270
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000283	0.000548	0.000000	0.000831
	6	0.001481	0.001958	0.000000	0.003439
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	
2018		0.000405	0.000240	0.000000	0.000645
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000405	0.000240	0.000000	0.000645
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
11	0.000000	0.000000	0.000000	0.000000	

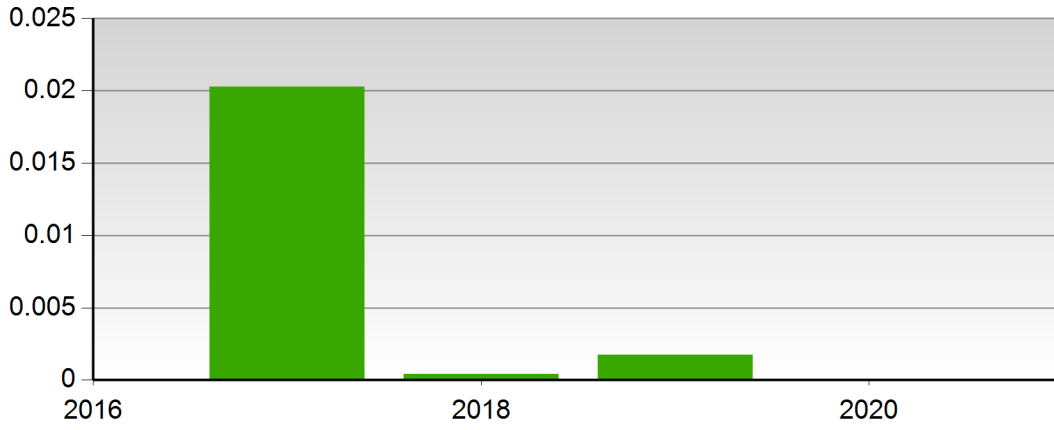
Field

2018	12	0.000000	0.000000	0.000000	0.000000
2017		0.020283	0.035374	0.000000	0.055657
	5	0.002279	0.002000	0.000000	0.004279
	6	0.008869	0.014598	0.000000	0.023467
	7	0.002949	0.006113	0.000000	0.009062
	8	0.003270	0.007067	0.000000	0.010337
	9	0.000000	0.000000	0.000000	0.000000
	10	0.002916	0.005596	0.000000	0.008512
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000

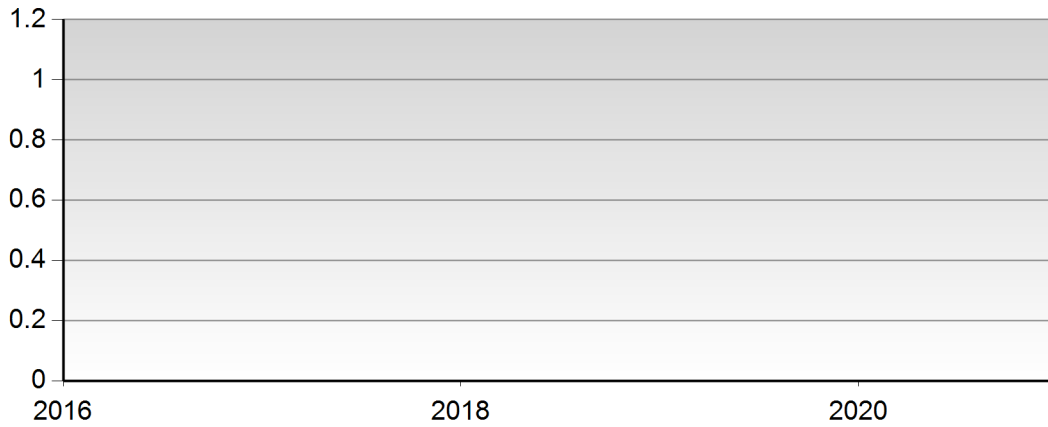
Production - charts



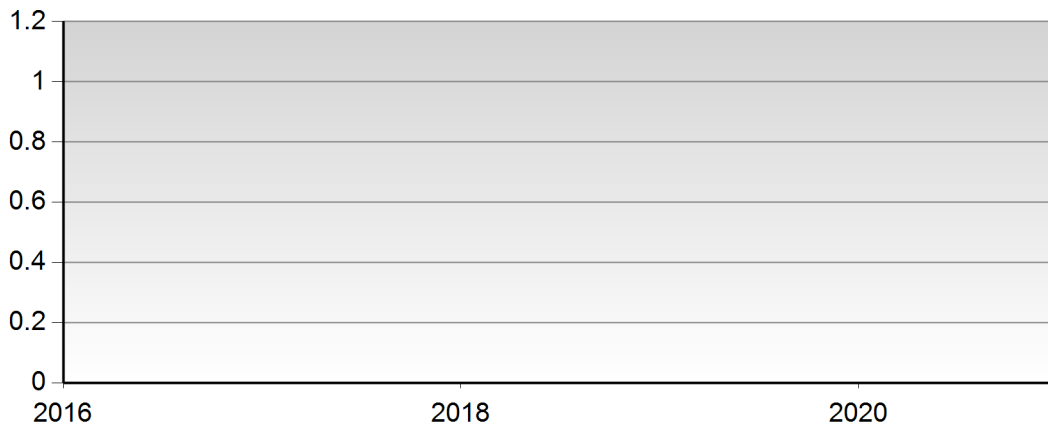
Net - oil [mill Sm³]

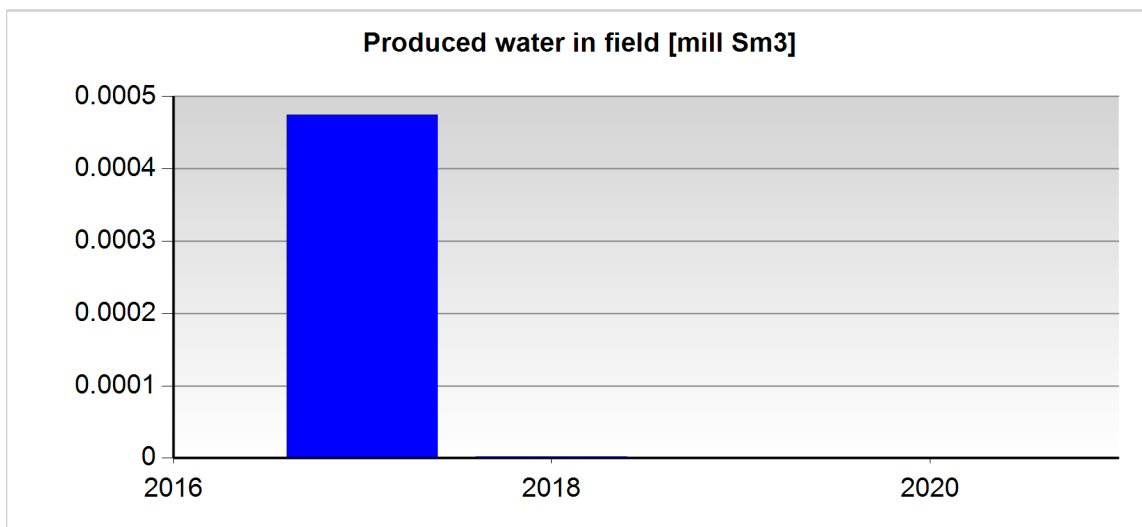
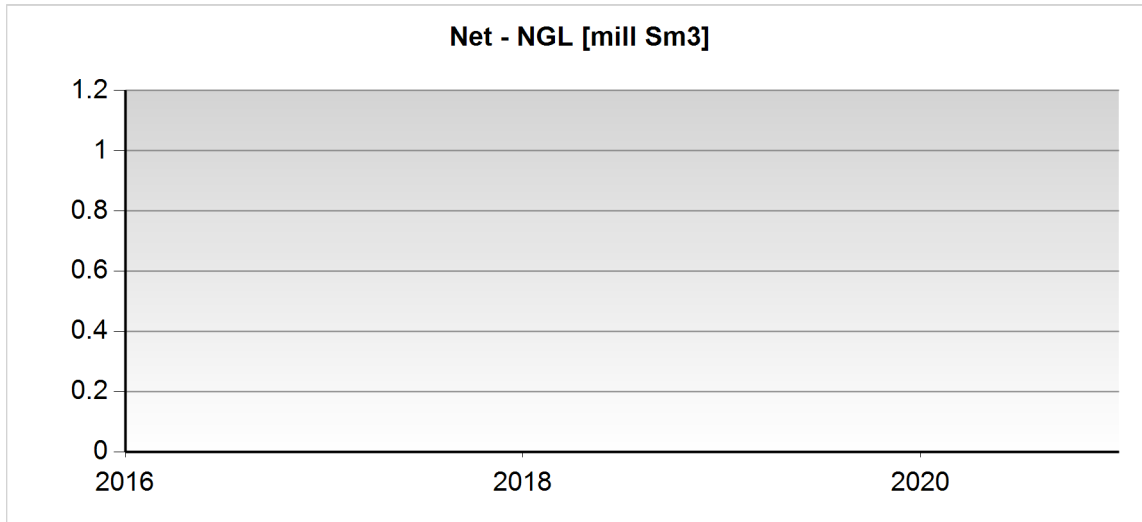


Net - gas [bill Sm³]



Net - condensate [mill Sm³]





Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
34/10-55 S	08.02.2017	26.03.2017	WILDCAT	PLUGGED	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
34/10-C-52 C	03.04.2017	09.04.2017	PRODUCTION	OIL/GAS/CO NDENSATE
34/10-C-52 D	11.04.2017	23.04.2017	PRODUCTION	OIL/GAS/CO NDENSATE

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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