General information

Field name	ODA
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	8/10-4 S
Discovery year.	2011
Main area	North sea
Main supply base	
NPDID field	29412516

Picture

Picture not available

Discoveries included

Discovery name
8/10-4 S Oda

Activity status - history

Status	Status from	Status to
Producing	16.03.2019	
Approved for production	12.05.2017	15.03.2019

Located in

Block name	Prod. licence
8/10	405

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	405

Operatorship - current

Company name
Sval Energi AS

Licensees - current

Company name	Nation code	Company share [%]
Sval Energi AS	NO	70.000000
DNO Norge AS	NO	15.000000
Aker BP ASA	NO	15.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
4.43	0.20	0.08	0.00	4.78

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.43	0.01	0.01	0.00	0.46

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
9.00	0.00	1.00	0.00

Description

Type	Text	Date updated
Development	Oda is a field in the southern part of the Norwegian sector in the North Sea, 14 kilometres east of the Ula field. The water depth is 65 metres. Oda was discovered in 2011, and the plan for development and operation (PDO) was approved in 2017. Oda is developed with one subsea template with two production wells and one injection well tied-back to the Ula field. The production started in 2019.	14.12.2023
Reservoir	Oda produces oil from sandstone of Late Jurassic age. The main reservoir is in the Ula Formation at a depth of 2900 metres. The reservoir is steeply dipping and has good quality.	14.12.2023
Recovery strategy	The field is produced by pressure support from water injection.	28.02.2023
Transport	The well stream is transported by pipeline to the Ula field for processing. The oil is exported to Ekofisk and then onward in Norpipe to the Teesside terminal in the UK. The gas is sold to Ula for injection into the reservoir to increase oil recovery from the Ula field.	28.02.2023
Status	Drilling of the production wells has shown that the reservoir is more complex and smaller than anticipated. Consequently, the estimated recoverable volumes have been decreased. In 2023, the production has steadily declined with increasing water cut.	14.12.2023

Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	118

Investments (historical)

	Investments [mill NOK nominal values]
Sum	5217
2022	397
2021	168
2020	32
2019	357
2018	3099
2017	1137
2016	27

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		4.000996	0.000000	0.000000	0.089675	4.090671
2024		0.034763	0.000000	0.000000	0.001062	0.035825
	1	0.034763	0.000000	0.000000	0.001062	0.035825
2023		0.566955	0.000000	0.000000	0.016912	0.583867
	1	0.043280	0.000000	0.000000	0.001422	0.044702
	2	0.088463	0.000000	0.000000	0.002652	0.091115
	3	0.090828	0.000000	0.000000	0.002860	0.093688
	4	0.023941	0.000000	0.000000	0.000640	0.024581
	5	0.041115	0.000000	0.000000	0.000905	0.042020
	6	0.028267	0.000000	0.000000	0.000884	0.029151
	7	0.063408	0.000000	0.000000	0.002067	0.065475
	8	0.009330	0.000000	0.000000	0.000289	0.009619
	9	0.052039	0.000000	0.000000	0.001520	0.053559
	10	0.051174	0.000000	0.000000	0.001529	0.052703
	11	0.039174	0.000000	0.000000	0.001099	0.040273
	12	0.035936	0.000000	0.000000	0.001045	0.036981
2022		0.985920	0.000000	0.000000	0.024344	1.010264
	1	0.040772	0.000000	0.000000	0.000552	0.041324
	2	0.034678	0.000000	0.000000	0.000677	0.035355
	3	0.018720	0.000000	0.000000	0.000325	0.019045
	4	0.026481	0.000000	0.000000	0.000509	0.026990
	5	0.086061	0.000000	0.000000	0.002048	0.088109
	6	0.008889	0.000000	0.000000	0.000209	0.009098
	7	0.130944	0.000000	0.000000	0.003764	0.134708
	8	0.133665	0.000000	0.000000	0.003597	0.137262
	9	0.128464	0.000000	0.000000	0.003172	0.131636
	10	0.126242	0.000000	0.000000	0.003465	0.129707
	11	0.110608	0.000000	0.000000	0.002907	0.113515

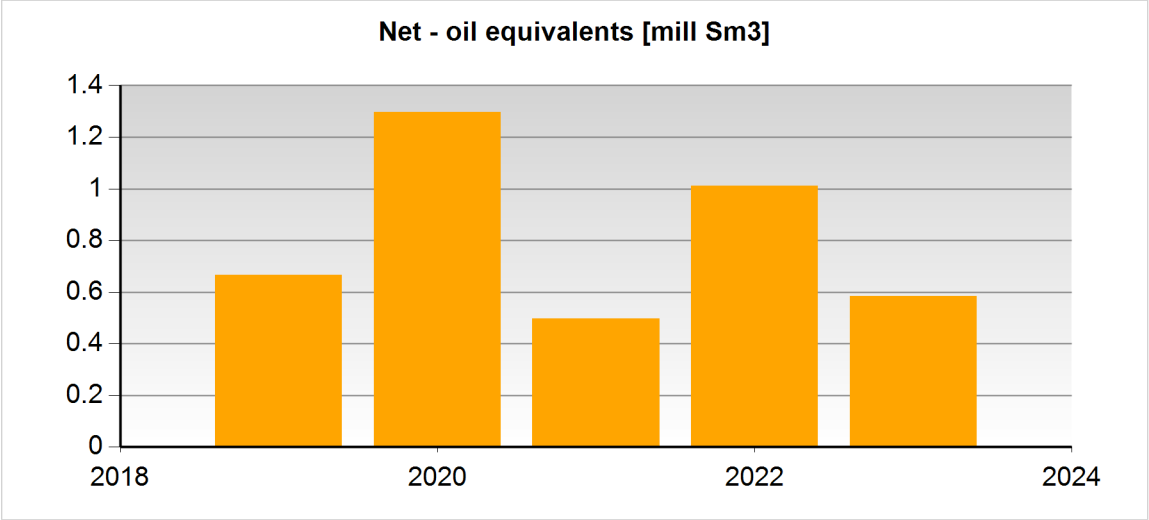
2022	12	0.140396	0.000000	0.000000	0.003119	0.143515
2021		0.490227	0.000000	0.000000	0.007538	0.497765
	1	0.075814	0.000000	0.000000	0.001317	0.077131
	2	0.050754	0.000000	0.000000	0.000861	0.051615
	3	0.043104	0.000000	0.000000	0.000679	0.043783
	4	0.041791	0.000000	0.000000	0.000733	0.042524
	5	0.029541	0.000000	0.000000	0.000741	0.030282
	6	0.015982	0.000000	0.000000	0.000225	0.016207
	7	0.035718	0.000000	0.000000	0.000532	0.036250
	8	0.034430	0.000000	0.000000	0.000453	0.034883
	9	0.041694	0.000000	0.000000	0.000487	0.042181
	10	0.041199	0.000000	0.000000	0.000532	0.041731
	11	0.039692	0.000000	0.000000	0.000532	0.040224
	12	0.040508	0.000000	0.000000	0.000446	0.040954
2020		1.271852	0.000000	0.000000	0.025725	1.297577
	1	0.046640	0.000000	0.000000	0.001119	0.047759
	2	0.132022	0.000000	0.000000	0.002575	0.134597
	3	0.156336	0.000000	0.000000	0.002900	0.159236
	4	0.097329	0.000000	0.000000	0.001913	0.099242
	5	0.087265	0.000000	0.000000	0.001389	0.088654
	6	0.116668	0.000000	0.000000	0.002273	0.118941
	7	0.150665	0.000000	0.000000	0.003098	0.153763
	8	0.101507	0.000000	0.000000	0.002427	0.103934
	9	0.108004	0.000000	0.000000	0.002503	0.110507
	10	0.101439	0.000000	0.000000	0.002013	0.103452
	11	0.095814	0.000000	0.000000	0.001904	0.097718
	12	0.078163	0.000000	0.000000	0.001611	0.079774
2019		0.651279	0.000000	0.000000	0.014094	0.665373
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.010584	0.000000	0.000000	0.000131	0.010715
	4	0.083479	0.000000	0.000000	0.001877	0.085356
	5	0.093519	0.000000	0.000000	0.002075	0.095594
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.062376	0.000000	0.000000	0.001310	0.063686
	8	0.046339	0.000000	0.000000	0.000891	0.047230
	9	0.009700	0.000000	0.000000	0.000231	0.009931
	10	0.069736	0.000000	0.000000	0.001542	0.071278
	11	0.124689	0.000000	0.000000	0.002506	0.127195
	12	0.150857	0.000000	0.000000	0.003531	0.154388

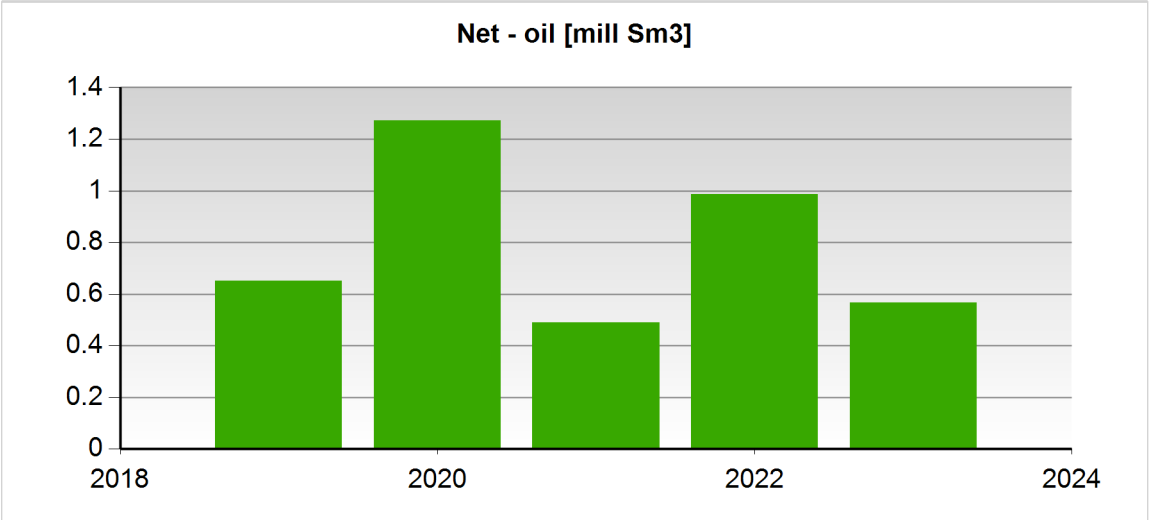
Production , sum wellbores

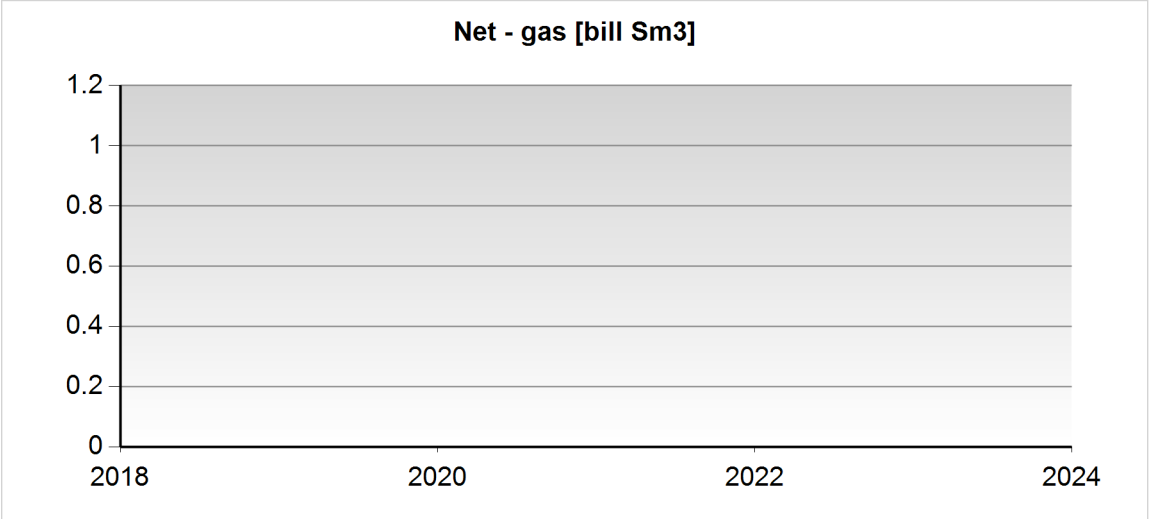
	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		4.169582	0.293444	0.000000	4.463026
2024		0.035840	0.002723	0.000000	0.038563
	1	0.035840	0.002723	0.000000	0.038563
2023		0.585064	0.042232	0.000000	0.627296
	1	0.044887	0.003090	0.000000	0.047977
	2	0.091192	0.006344	0.000000	0.097536
	3	0.093737	0.006657	0.000000	0.100394
	4	0.024558	0.001784	0.000000	0.026342
	5	0.041743	0.003363	0.000000	0.045106
	6	0.029379	0.002031	0.000000	0.031410
	7	0.065649	0.004839	0.000000	0.070488
	8	0.009634	0.000627	0.000000	0.010261
	9	0.054085	0.003905	0.000000	0.057990
	10	0.052802	0.003893	0.000000	0.056695
	11	0.040338	0.002973	0.000000	0.043311
	12	0.037060	0.002726	0.000000	0.039786
2022		1.041790	0.067699	0.000000	1.109489
	1	0.041628	0.003407	0.000000	0.045035
	2	0.035981	0.002560	0.000000	0.038541
	3	0.019440	0.001297	0.000000	0.020737
	4	0.028181	0.001781	0.000000	0.029962
	5	0.091095	0.005878	0.000000	0.096973
	6	0.009592	0.000561	0.000000	0.010153
	7	0.141235	0.008283	0.000000	0.149518
	8	0.141368	0.008974	0.000000	0.150342
	9	0.135652	0.008808	0.000000	0.144460
	10	0.133968	0.008650	0.000000	0.142618
	11	0.117006	0.007717	0.000000	0.124723
	12	0.146644	0.009783	0.000000	0.156427
2021		0.504419	0.038986	0.000000	0.543405
	1	0.078447	0.005563	0.000000	0.084010
	2	0.052670	0.003924	0.000000	0.056594
	3	0.044427	0.003489	0.000000	0.047916
	4	0.043243	0.003386	0.000000	0.046629
	5	0.031355	0.002156	0.000000	0.033511
	6	0.016482	0.001241	0.000000	0.017723
	7	0.036693	0.002816	0.000000	0.039509
	8	0.035285	0.002839	0.000000	0.038124
	9	0.042457	0.003319	0.000000	0.045776
	10	0.041875	0.003477	0.000000	0.045352
	11	0.040663	0.003261	0.000000	0.043924

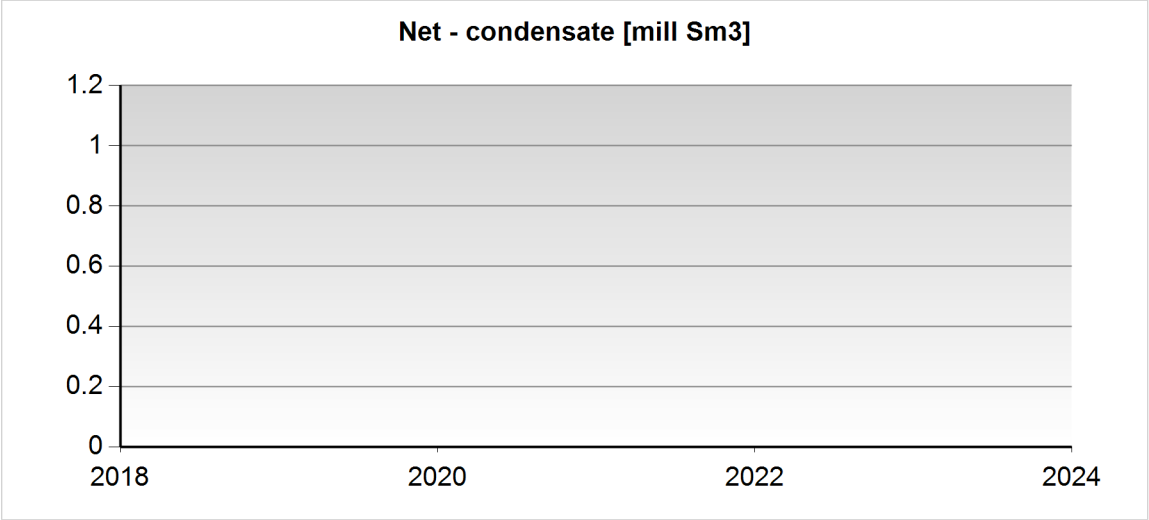
2021	12	0.040822	0.003515	0.000000	0.044337
2020		1.325070	0.093580	0.000000	1.418650
	1	0.048812	0.003298	0.000000	0.052110
	2	0.137064	0.010100	0.000000	0.147164
	3	0.162146	0.011728	0.000000	0.173874
	4	0.101316	0.007678	0.000000	0.108994
	5	0.089506	0.006755	0.000000	0.096261
	6	0.121801	0.008927	0.000000	0.130728
	7	0.156990	0.010647	0.000000	0.167637
	8	0.106919	0.007209	0.000000	0.114128
	9	0.113441	0.007650	0.000000	0.121091
	10	0.106420	0.007081	0.000000	0.113501
	11	0.098829	0.006864	0.000000	0.105693
	12	0.081826	0.005643	0.000000	0.087469
2019		0.677399	0.048224	0.000000	0.725623
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.010617	0.000644	0.000000	0.011261
	4	0.086566	0.006047	0.000000	0.092613
	5	0.096322	0.006571	0.000000	0.102893
	6	0.000000	0.000000	0.000000	0.000000
	7	0.066114	0.004713	0.000000	0.070827
	8	0.047538	0.003572	0.000000	0.051110
	9	0.009912	0.000720	0.000000	0.010632
	10	0.071830	0.005069	0.000000	0.076899
	11	0.130556	0.009326	0.000000	0.139882
	12	0.157944	0.011562	0.000000	0.169506

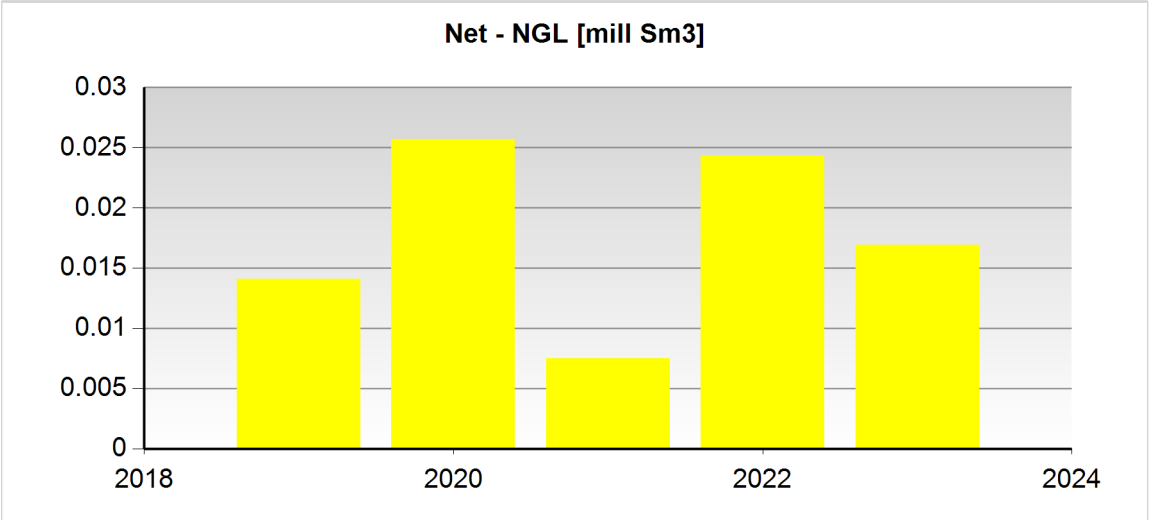
Production - charts

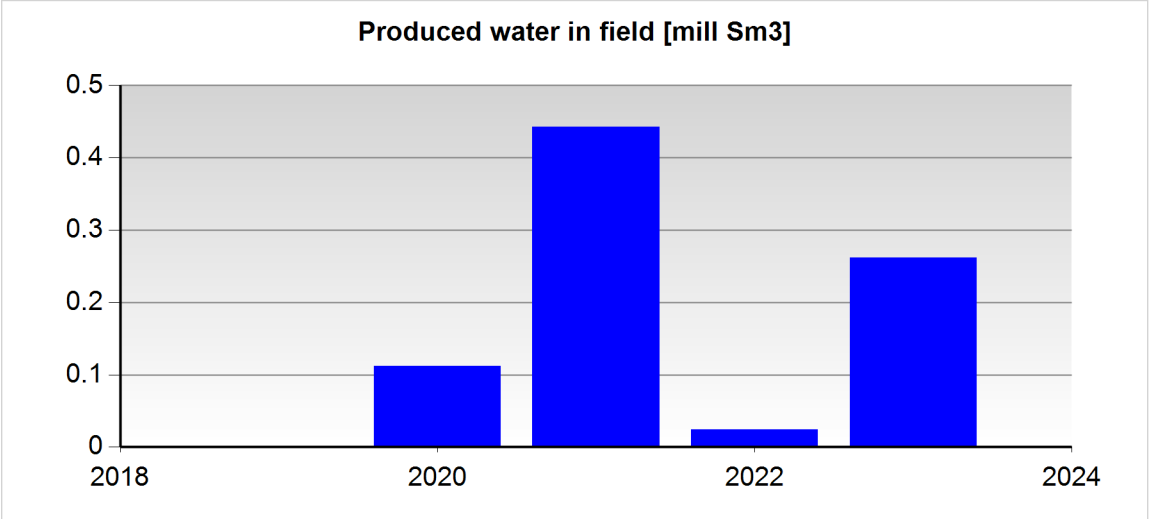

Net - oil equivalents [mill Sm3]
1.4
1.2
1
0.8
0.6
0.4
0.2
0
2018
2020
2022
2024


Net - oil [mill Sm3]
1.4
1.2
1
0.8
0.6
0.4
0.2
0
2018
2020
2022
2024


Net - gas [bill Sm3]
1.2
1
0.8
0.6
0.4
0.2
0
2018
2020
2022
2024







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
8/10-4 A	27.10.2011	18.12.2011	APPRAISAL	P&A	DRY
8/10-4 B	22.12.2011	02.01.2012	APPRAISAL	JUNKED	NOT APPLICABLE
8/10-4 S	15.08.2011	27.10.2011	WILDCAT	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
8/10-B-1 H	27.07.2018	20.10.2018	PRODUCTION	OIL
8/10-B-1 AH	07.04.2022	16.04.2022	PRODUCTION	OIL
8/10-B-2 H	29.07.2018	25.09.2018	INJECTION	WATER
8/10-B-3 H	25.07.2018	19.08.2018	PRODUCTION	DRY
8/10-B-3 AH	20.08.2018	31.08.2018	PRODUCTION	OIL
8/10-B-3 BH			PRODUCTION	

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status