

**General information**

Field name	SKOGUL
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	25/1-11 R
Discovery year.	2010
Main area	North Sea
Main supply base	
NPDID field	31164600

Picture

Picture not available

Discoveries included

Discovery name
25/1-11 R Skogul

Activity status - history

Status	Status from	Status to
Producing	11.03.2020	
Approved for production	23.03.2018	10.03.2020

Located in

Block name	Prod. licence
25/1	460

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	460

Operatorship - current

Company name
Aker BP ASA

Licenseses - current

Company name	Nation code	Company share [%]
Aker BP ASA	NO	65.000000
PGNiG Upstream Norway AS	NO	35.000000

The NPD estimate for reserves (Norwegian share)



Valid date: 31.12.2020

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
1.42	0.14	0.00	0.00	1.56

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.81	0.08	0.00	0.00	0.89

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
3.27	0.00	0.30	0.01

Description

Type	Text	Date updated
Development	Skogul is a field in the central part of the North Sea, 30 kilometres northeast of the Alvheim field. The water depth is 110 metres. Skogul was discovered in 2010, and the plan for development and operation (PDO) was approved in 2018. The development concept is a 2-slot subsea template, including one dual-lateral production well, tied to the Alvheim production, storage and offloading vessel (FPSO) via the Vilje field.	26.02.2020
Reservoir	The reservoir contains oil with a minor gas cap in sandstone of Eocene age. It lies at a depth of 2,100 metres and has excellent properties.	26.02.2020
Recovery strategy	Skogul is produced by depletion and natural aquifer support.	28.03.2020
Transport	The well stream from Skogul is routed by pipeline via the Vilje field to the Alvheim FPSO.	28.03.2020
Status	Production from Skogul started in March 2020.	28.03.2020

Investments (expected)

Future investments from 2020 [mill NOK 2020-kroner] : 315

Investments (historical)

	Investments [mill NOK nominal values]
Sum	1940
2019	1473
2018	433
2017	34



NPD Factpages

Field

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OLJEDIREKTORATET

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.755586	0.074290	0.000000	0.000000	0.829876
2021		0.189836	0.018295	0.000000	0.000000	0.208131
	1	0.042316	0.004201	0.000000	0.000000	0.046517
	2	0.036587	0.003658	0.000000	0.000000	0.040245
	3	0.037472	0.003741	0.000000	0.000000	0.041213
	4	0.032012	0.002993	0.000000	0.000000	0.035005
	5	0.041449	0.003702	0.000000	0.000000	0.045151
2020		0.565750	0.055995	0.000000	0.000000	0.621745
	3	0.043798	0.003772	0.000000	0.000000	0.047570
	4	0.065362	0.006773	0.000000	0.000000	0.072135
	5	0.061357	0.006577	0.000000	0.000000	0.067934
	6	0.053425	0.005764	0.000000	0.000000	0.059189
	7	0.063739	0.006520	0.000000	0.000000	0.070259
	8	0.057234	0.005469	0.000000	0.000000	0.062703
	9	0.061078	0.005670	0.000000	0.000000	0.066748
	10	0.057936	0.005588	0.000000	0.000000	0.063524
	11	0.051159	0.004841	0.000000	0.000000	0.056000
	12	0.050662	0.005021	0.000000	0.000000	0.055683

Production , sum wellbores



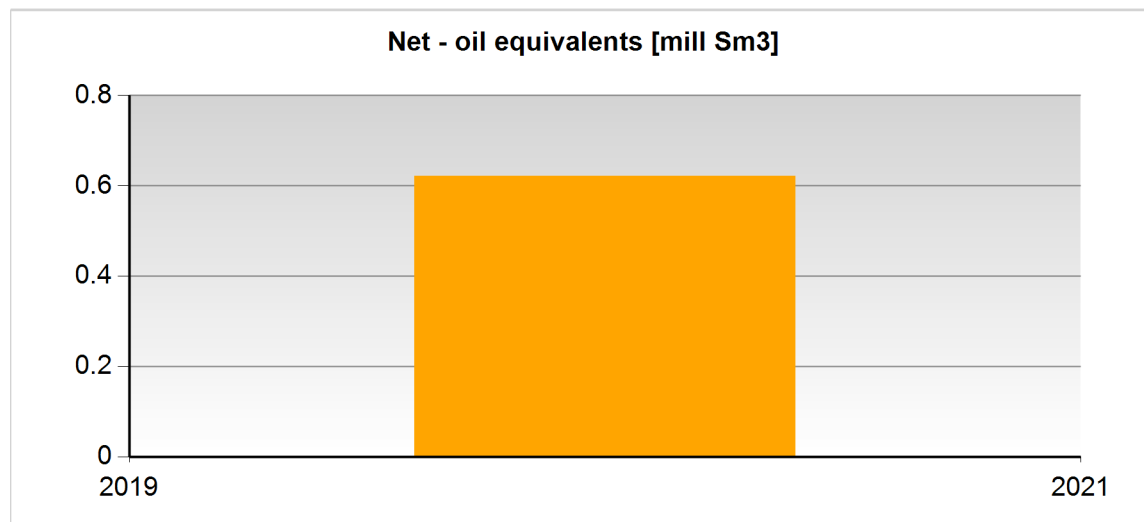
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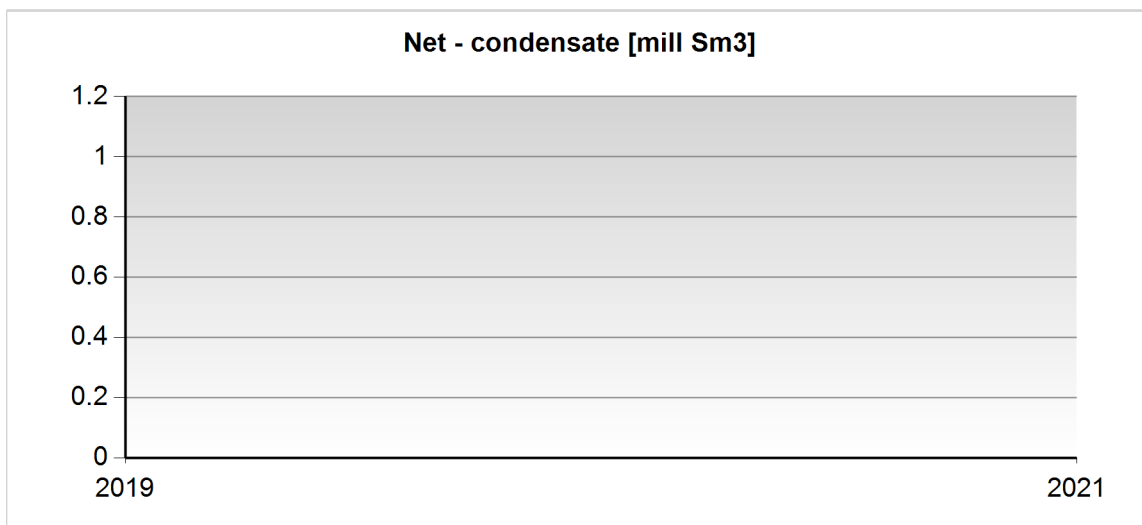
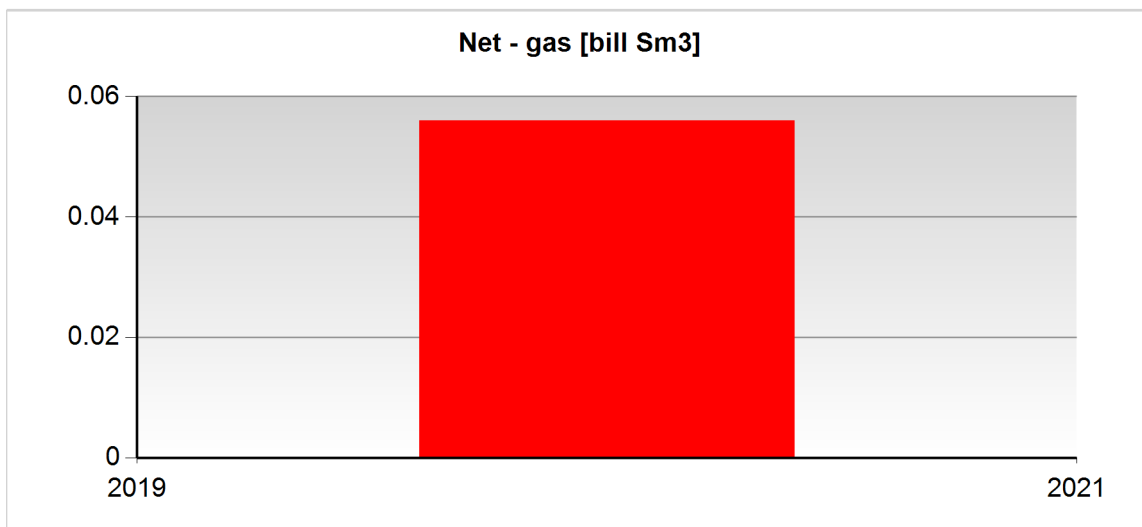
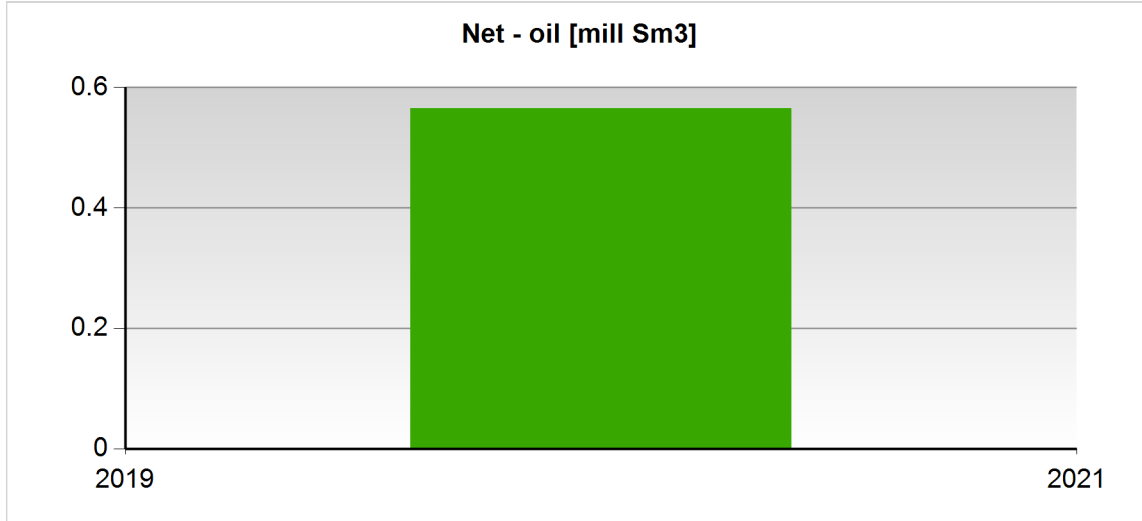
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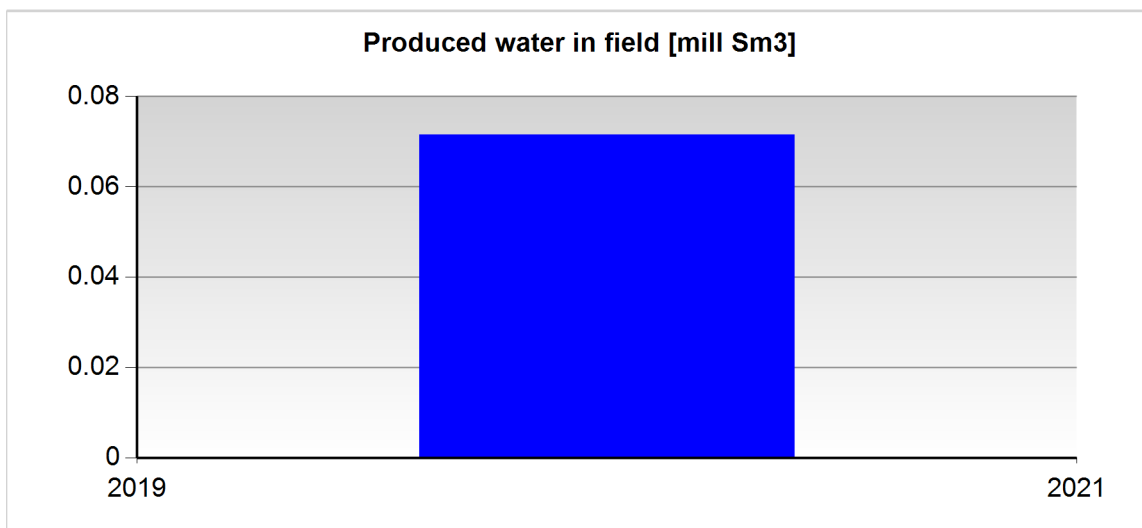
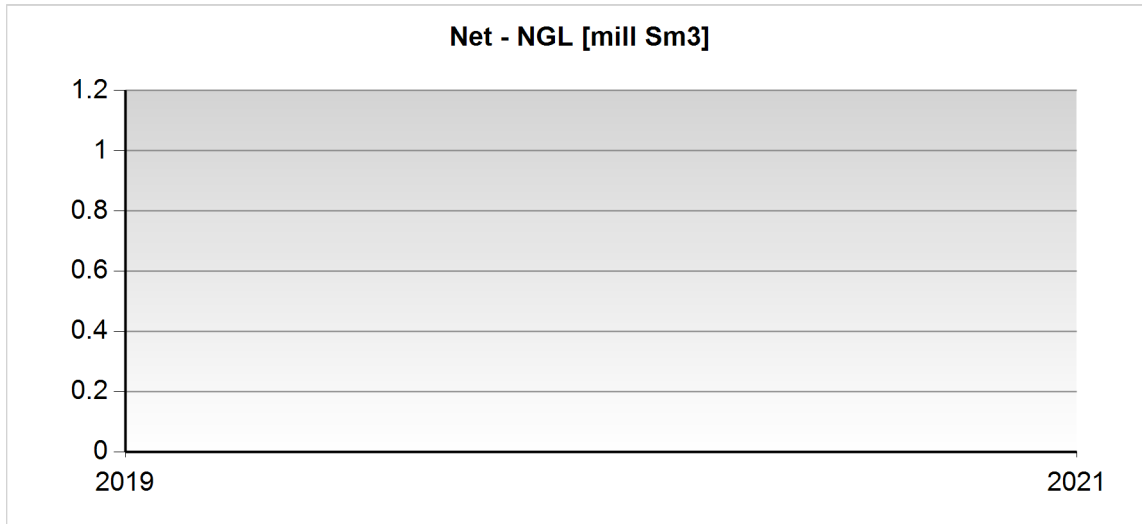
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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.755586	0.080569	0.000000	0.836155
2021		0.189836	0.020538	0.000000	0.210374
	1	0.042316	0.004606	0.000000	0.046922
	2	0.036587	0.004035	0.000000	0.040622
	3	0.037472	0.004259	0.000000	0.041731
	4	0.032012	0.003445	0.000000	0.035457
	5	0.041449	0.004193	0.000000	0.045642
2020		0.565750	0.060031	0.000000	0.625781
	3	0.043798	0.004127	0.000000	0.047925
	4	0.065362	0.007150	0.000000	0.072512
	5	0.061357	0.006937	0.000000	0.068294
	6	0.053425	0.006094	0.000000	0.059519
	7	0.063739	0.006948	0.000000	0.070687
	8	0.057234	0.005870	0.000000	0.063104
	9	0.061078	0.006111	0.000000	0.067189
	10	0.057936	0.005948	0.000000	0.063884
	11	0.051159	0.005381	0.000000	0.056540
	12	0.050662	0.005465	0.000000	0.056127

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/1-11 A	29.04.2010	14.05.2010	APPRAISAL	P&A	OIL/GAS
25/1-11 R	04.04.2010	26.04.2010	WILDCAT	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/1-S-1 H	30.07.2019	17.08.2019	OBSERVATION	NOT APPLICABLE
25/1-S-1 AY1H	18.08.2019	07.12.2019	PRODUCTION	OIL
25/1-S-1 AY2H	08.12.2019	24.12.2019	PRODUCTION	NOT APPLICABLE
25/1-S-1 AY3H	25.12.2019	04.01.2020	PRODUCTION	OIL

Wellbores - other



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Field

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Wellbore name	Entered date	Completed date	Purpose	Status
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