

General information

Field name	TYRIHANS
Factmaps in new window	link
Current activity status	Producing
Discovery wellbore	6407/1-2
Discovery year.	1983
Main area	Norwegian Sea
Main supply base	Kristiansund
NPDID field	3960848

Picture**Discoveries included**

Discovery name
6407/1-3 Tyrihans Nord
6407/1-2 Tyrihans Sør
6407/1-A-3 BH

Activity status - history

Status	Status from	Status to
Producing	08.07.2009	
Approved for production	16.02.2006	07.07.2009

Located in

Block name	Prod. licence
6407/1	073
6406/3	091
6406/3	073 B

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	TYRIHANS UNIT

Operatorship - current

Company name
Equinor Energy AS



Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	58.835500
TotalEnergies EP Norge AS	NO	23.145400
Vår Energi AS	NO	18.019100

The NPD estimate for reserves (Norwegian share)

Valid date: 31.12.2020

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
34.29	44.19	7.08	0.00	91.93

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
2.71	26.01	3.76	0.00	35.86

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
64.65	18.18	16.73	51.32

Description

Type	Text	Date updated
Development	Tyrihans is a field in the Norwegian Sea, 25 kilometres southeast of the Åsgard field. The water depth is 270 metres. Tyrihans was discovered in 1983, and the plan for development and operation (PDO) was approved in 2005. The field is developed with five subsea templates tied-back to the Kristin platform, four templates for production and gas injection and one template for seawater injection. Gas for injection and gas lift is supplied from the Åsgard B platform. Production started in 2009.	26.02.2020
Reservoir	Tyrihans produces oil, gas and condensate from two deposits: Tyrihans Sør and Tyrihans Nord. Tyrihans Sør has an oil column with a condensate-rich gas cap. Tyrihans Nord contains gas and condensate with a thin oil zone. The main reservoir in both deposits is in the Middle Jurassic Garn Formation at a depth of 3500 metres. The reservoirs are homogenous and of good quality. In addition, one well produces oil from the Ile Formation.	17.02.2021
Recovery	Tyrihans has earlier been produced with pressure support by water and gas injection. The main recovery strategy now is pressure depletion and gas cap expansion.	17.02.2021



Transport	The well stream is sent to the Kristin platform for processing. Gas is exported from Kristin via the Åsgard Transport System (ÅTS) to the Kårstø terminal, while oil and condensate are transported by pipeline to the storage ship Åsgard C for export on shuttle tankers.	26.02.2020
Status	Oil production from Tyrihans is well above the PDO estimates, whereas gas production is in line with the PDO estimates. Water injection was stopped in 2017 but can be resumed if found necessary. Gas injection was stopped in 2018. A new production well targeting both Garn and Ile Formations was drilled in Tyrihans Nord early 2021.	22.12.2021

Investments (expected)

Future investments from 2021 [mill NOK 2021-kroner] : 1349

Investments (historical)

	Investments [mill NOK nominal values]
Sum	20942
2020	88
2019	135
2018	495
2017	20
2016	-49
2015	415
2014	1186
2013	1674
2012	1775
2011	1822
2010	2101
2009	2336
2008	3528
2007	3284
2006	1578
2005	348
2004	206

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalent [mill Sm3]
Sum		32.272060	20.861957	0.000000	6.592122	59.726139
2021		0.637539	2.383245	0.000000	0.580117	3.600901
	1	0.067291	0.259128	0.000000	0.073353	0.399772
	2	0.053321	0.226828	0.000000	0.064445	0.344594
	3	0.064257	0.276866	0.000000	0.080580	0.421703



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2021	4	0.061279	0.262300	0.000000	0.071975	0.395554
	5	0.024957	0.114916	0.000000	0.030993	0.170866
	6	0.022202	0.089119	0.000000	0.018328	0.129649
	7	0.058340	0.214302	0.000000	0.052152	0.324794
	8	0.070150	0.224306	0.000000	0.047371	0.341827
	9	0.073413	0.240286	0.000000	0.050616	0.364315
	10	0.071599	0.235730	0.000000	0.045417	0.352746
	11	0.070730	0.239464	0.000000	0.044887	0.355081
2020		0.870570	2.983739	0.000000	0.835721	4.690030
	1	0.080433	0.252772	0.000000	0.076006	0.409211
	2	0.080945	0.251688	0.000000	0.072794	0.405427
	3	0.083726	0.261341	0.000000	0.077154	0.422221
	4	0.083891	0.258421	0.000000	0.065101	0.407413
	5	0.078497	0.262518	0.000000	0.071639	0.412654
	6	0.054712	0.221801	0.000000	0.063157	0.339670
	7	0.054157	0.233270	0.000000	0.061497	0.348924
	8	0.076014	0.247371	0.000000	0.073844	0.397229
	9	0.067796	0.234108	0.000000	0.066408	0.368312
	10	0.067144	0.232109	0.000000	0.065496	0.364749
	11	0.072938	0.255434	0.000000	0.070421	0.398793
12	0.070317	0.272906	0.000000	0.072204	0.415427	
2019		0.954852	3.244461	0.000000	0.970025	5.169338
	1	0.084654	0.311655	0.000000	0.086816	0.483125
	2	0.073881	0.254688	0.000000	0.075809	0.404378
	3	0.093640	0.287258	0.000000	0.093758	0.474656
	4	0.087224	0.277581	0.000000	0.085585	0.450390
	5	0.093145	0.288815	0.000000	0.088829	0.470789
	6	0.084925	0.249254	0.000000	0.075433	0.409612
	7	0.083352	0.278105	0.000000	0.084701	0.446158
	8	0.072502	0.271298	0.000000	0.082425	0.426225
	9	0.062425	0.235240	0.000000	0.068002	0.365667
	10	0.069583	0.266916	0.000000	0.074598	0.411097
	11	0.067022	0.250329	0.000000	0.072284	0.389635
12	0.082499	0.273322	0.000000	0.081785	0.437606	
2018		1.144508	2.926170	0.000000	0.913048	4.983726
	1	0.147299	0.250835	0.000000	0.079084	0.477218
	2	0.104714	0.241912	0.000000	0.079588	0.426214
	3	0.105702	0.253734	0.000000	0.083948	0.443384
	4	0.089744	0.225062	0.000000	0.069125	0.383931
	5	0.078235	0.165246	0.000000	0.051060	0.294541
	6	0.065616	0.109813	0.000000	0.033926	0.209355
	7	0.100961	0.256749	0.000000	0.082845	0.440555
8	0.096881	0.251216	0.000000	0.077695	0.425792	



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2018	9	0.083857	0.206930	0.000000	0.065363	0.356150
	10	0.094431	0.332106	0.000000	0.109124	0.535661
	11	0.090137	0.321817	0.000000	0.095644	0.507598
	12	0.086931	0.310750	0.000000	0.085646	0.483327
2017		1.566751	3.167042	0.000000	0.950892	5.684685
	1	0.125445	0.203455	0.000000	0.067030	0.395930
	2	0.115699	0.186611	0.000000	0.062410	0.364720
	3	0.142610	0.242061	0.000000	0.077875	0.462546
	4	0.137282	0.280563	0.000000	0.088771	0.506616
	5	0.134366	0.273590	0.000000	0.078703	0.486659
	6	0.122783	0.246305	0.000000	0.072414	0.441502
	7	0.136664	0.283547	0.000000	0.079276	0.499487
	8	0.134148	0.282424	0.000000	0.079691	0.496263
	9	0.118046	0.253484	0.000000	0.070420	0.441950
	10	0.127269	0.304310	0.000000	0.090343	0.521922
	11	0.121871	0.302469	0.000000	0.087662	0.512002
12	0.150568	0.308223	0.000000	0.096297	0.555088	
2016		1.642470	2.141292	0.000000	0.719660	4.503422
	1	0.160579	0.164449	0.000000	0.059438	0.384466
	2	0.161123	0.200197	0.000000	0.072795	0.434115
	3	0.159971	0.159601	0.000000	0.056770	0.376342
	4	0.154653	0.213797	0.000000	0.071972	0.440422
	5	0.150147	0.209359	0.000000	0.069131	0.428637
	6	0.152563	0.224203	0.000000	0.076910	0.453676
	7	0.145517	0.159034	0.000000	0.054615	0.359166
	8	0.104940	0.163250	0.000000	0.053932	0.322122
	9	0.013494	0.002968	0.000000	0.001044	0.017506
	10	0.146908	0.204099	0.000000	0.068162	0.419169
	11	0.146197	0.214497	0.000000	0.066318	0.427012
12	0.146378	0.225838	0.000000	0.068573	0.440789	
2015		2.552665	1.798262	0.000000	0.661922	5.012849
	1	0.245836	0.104805	0.000000	0.039119	0.389760
	2	0.220131	0.094940	0.000000	0.034304	0.349375
	3	0.266887	0.123397	0.000000	0.047885	0.438169
	4	0.243402	0.116039	0.000000	0.043323	0.402764
	5	0.240628	0.117722	0.000000	0.045088	0.403438
	6	0.214267	0.106316	0.000000	0.041031	0.361614
	7	0.201553	0.198692	0.000000	0.076819	0.477064
	8	0.192716	0.187976	0.000000	0.073375	0.454067
	9	0.177345	0.182173	0.000000	0.062015	0.421533
	10	0.191629	0.197671	0.000000	0.067351	0.456651
	11	0.176262	0.179953	0.000000	0.063176	0.419391
12	0.182009	0.188578	0.000000	0.068436	0.439023	



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2014		3.516978	1.173526	0.000000	0.479528	5.170032
	1	0.362608	0.017834	0.000000	0.007864	0.388306
	2	0.246796	0.063792	0.000000	0.028374	0.338962
	3	0.316619	0.111413	0.000000	0.048167	0.476199
	4	0.300918	0.110612	0.000000	0.047846	0.459376
	5	0.286734	0.104604	0.000000	0.043596	0.434934
	6	0.281480	0.110683	0.000000	0.049808	0.441971
	7	0.275368	0.097156	0.000000	0.039338	0.411862
	8	0.306653	0.103129	0.000000	0.038634	0.448416
	9	0.273974	0.090465	0.000000	0.034479	0.398918
	10	0.307263	0.122504	0.000000	0.046815	0.476582
	11	0.286927	0.122366	0.000000	0.048365	0.457658
	12	0.271638	0.118968	0.000000	0.046242	0.436848
2013		3.464552	0.352145	0.000000	0.159857	3.976554
	1	0.346264	0.009494	0.000000	0.004744	0.360502
	2	0.278152	0.003325	0.000000	0.001592	0.283069
	3	0.357023	0.003298	0.000000	0.001572	0.361893
	4	0.328540	0.050337	0.000000	0.022839	0.401716
	5	0.320840	0.030497	0.000000	0.013722	0.365059
	6	0.286766	0.035952	0.000000	0.015782	0.338500
	7	0.375669	0.080108	0.000000	0.036244	0.492021
	8	0.398950	0.111082	0.000000	0.051725	0.561757
	9	0.062615	0.028052	0.000000	0.011637	0.102304
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.310668	0.000000	0.000000	0.000000	0.310668
	12	0.399065	0.000000	0.000000	0.000000	0.399065
2012		5.148101	0.024047	0.000000	0.012233	5.184381
	1	0.466680	0.000000	0.000000	0.000000	0.466680
	2	0.443523	0.000000	0.000000	0.000000	0.443523
	3	0.486775	0.000000	0.000000	0.000000	0.486775
	4	0.447992	0.000000	0.000000	0.000000	0.447992
	5	0.426474	0.000000	0.000000	0.000000	0.426474
	6	0.377709	0.000000	0.000000	0.000000	0.377709
	7	0.432981	0.000000	0.000000	0.000000	0.432981
	8	0.450041	0.000000	0.000000	0.000000	0.450041
	9	0.372742	0.000000	0.000000	0.000000	0.372742
	10	0.466704	0.011271	0.000000	0.005839	0.483814
	11	0.399916	0.006341	0.000000	0.003155	0.409412
	12	0.376564	0.006435	0.000000	0.003239	0.386238
2011		5.120864	0.270322	0.000000	0.124895	5.516081
	1	0.511702	0.000000	0.000000	0.000000	0.511702
	2	0.423110	0.000000	0.000000	0.000000	0.423110
	3	0.423105	0.000000	0.000000	0.000000	0.423105



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2011	4	0.373967	0.000000	0.000000	0.000000	0.373967	
	5	0.448409	0.037619	0.000000	0.016473	0.502501	
	6	0.423648	0.042672	0.000000	0.017976	0.484296	
	7	0.390870	0.061081	0.000000	0.026332	0.478283	
	8	0.373994	0.061217	0.000000	0.028669	0.463880	
	9	0.487542	0.067733	0.000000	0.035445	0.590720	
	10	0.490735	0.000000	0.000000	0.000000	0.490735	
	11	0.382611	0.000000	0.000000	0.000000	0.382611	
	12	0.391171	0.000000	0.000000	0.000000	0.391171	
	2010		4.056059	0.049938	0.000000	0.022034	4.128031
		1	0.261626	0.004187	0.000000	0.001516	0.267329
		2	0.270860	0.002410	0.000000	0.000901	0.274171
3		0.227142	0.003029	0.000000	0.001222	0.231393	
4		0.239687	0.009848	0.000000	0.004230	0.253765	
5		0.355717	0.020121	0.000000	0.009671	0.385509	
6		0.433885	0.006090	0.000000	0.002698	0.442673	
7		0.444313	0.000000	0.000000	0.000000	0.444313	
8		0.225398	0.002234	0.000000	0.000905	0.228537	
9		0.307119	0.000554	0.000000	0.000286	0.307959	
10		0.485532	0.000000	0.000000	0.000000	0.485532	
11		0.489846	0.000000	0.000000	0.000000	0.489846	
12	0.314934	0.001465	0.000000	0.000605	0.317004		
2009		1.596151	0.347768	0.000000	0.162190	2.106109	
	1	0.000000	0.000000	0.000000	0.000000	0.000000	
	2	0.000000	0.000000	0.000000	0.000000	0.000000	
	3	0.000000	0.000000	0.000000	0.000000	0.000000	
	4	0.000000	0.000000	0.000000	0.000000	0.000000	
	5	0.000000	0.000000	0.000000	0.000000	0.000000	
	6	0.000000	0.000000	0.000000	0.000000	0.000000	
	7	0.158191	0.054511	0.000000	0.025474	0.238176	
	8	0.277752	0.085083	0.000000	0.034700	0.397535	
	9	0.288299	0.071296	0.000000	0.036140	0.395735	
	10	0.326577	0.087623	0.000000	0.042794	0.456994	
	11	0.288172	0.049255	0.000000	0.023082	0.360509	
12	0.257160	0.000000	0.000000	0.000000	0.257160		

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		31.907222	42.692780	0.280133	74.880135
2021		0.646206	2.535089	0.000000	3.181295
	1	0.067349	0.276504	0.000000	0.343853
	2	0.053449	0.242615	0.000000	0.296064



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2021	3	0.064225	0.296303	0.000000	0.360528	
	4	0.062325	0.284179	0.000000	0.346504	
	5	0.025012	0.125423	0.000000	0.150435	
	6	0.025631	0.093513	0.000000	0.119144	
	7	0.065247	0.224375	0.000000	0.289622	
	8	0.069230	0.237320	0.000000	0.306550	
	9	0.072811	0.253800	0.000000	0.326611	
	10	0.070717	0.249663	0.000000	0.320380	
	11	0.070210	0.251394	0.000000	0.321604	
	2020		0.858677	3.287819	0.000000	4.146496
		1	0.078047	0.281233	0.000000	0.359280
2		0.078830	0.279928	0.000000	0.358758	
3		0.079342	0.297927	0.000000	0.377269	
4		0.079309	0.284773	0.000000	0.364082	
5		0.077527	0.296308	0.000000	0.373835	
6		0.055499	0.249079	0.000000	0.304578	
7		0.055202	0.257137	0.000000	0.312339	
8		0.076095	0.274905	0.000000	0.351000	
9		0.068273	0.255638	0.000000	0.323911	
10		0.067487	0.249043	0.000000	0.316530	
11		0.072758	0.271947	0.000000	0.344705	
12		0.070308	0.289901	0.000000	0.360209	
2019		0.931476	3.643115	0.000000	4.574591	
	1	0.080829	0.318656	0.000000	0.399485	
	2	0.069681	0.287933	0.000000	0.357614	
	3	0.088797	0.327517	0.000000	0.416314	
	4	0.083497	0.315210	0.000000	0.398707	
	5	0.088514	0.322645	0.000000	0.411159	
	6	0.080446	0.276487	0.000000	0.356933	
	7	0.085626	0.320281	0.000000	0.405907	
	8	0.072459	0.316143	0.000000	0.388602	
	9	0.062542	0.279076	0.000000	0.341618	
	10	0.068309	0.294905	0.000000	0.363214	
	11	0.065213	0.279796	0.000000	0.345009	
	12	0.085563	0.304466	0.000000	0.390029	
2018		1.065307	4.101446	0.000000	5.166753	
	1	0.097912	0.345100	0.000000	0.443012	
	2	0.101587	0.361506	0.000000	0.463093	
	3	0.103050	0.386000	0.000000	0.489050	
	4	0.087037	0.346954	0.000000	0.433991	
	5	0.076320	0.286892	0.000000	0.363212	
	6	0.063642	0.222462	0.000000	0.286104	
	7	0.098258	0.379694	0.000000	0.477952	



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2018	8	0.094416	0.377853	0.000000	0.472269
	9	0.082550	0.325681	0.000000	0.408231
	10	0.091335	0.371765	0.000000	0.463100
	11	0.085922	0.354880	0.000000	0.440802
	12	0.083278	0.342659	0.000000	0.425937
2017		1.491913	4.729577	0.000000	6.221490
	1	0.123376	0.358889	0.000000	0.482265
	2	0.113950	0.332842	0.000000	0.446792
	3	0.139111	0.419377	0.000000	0.558488
	4	0.133702	0.412891	0.000000	0.546593
	5	0.129831	0.403759	0.000000	0.533590
	6	0.118150	0.367989	0.000000	0.486139
	7	0.132142	0.416681	0.000000	0.548823
	8	0.130579	0.415535	0.000000	0.546114
	9	0.115030	0.378245	0.000000	0.493275
	10	0.124258	0.411385	0.000000	0.535643
	11	0.119453	0.404352	0.000000	0.523805
12	0.112331	0.407632	0.000000	0.519963	
2016		1.683557	4.118313	0.000000	5.801870
	1	0.166614	0.357378	0.000000	0.523992
	2	0.166651	0.378383	0.000000	0.545034
	3	0.165090	0.378127	0.000000	0.543217
	4	0.159089	0.379372	0.000000	0.538461
	5	0.155213	0.375419	0.000000	0.530632
	6	0.157694	0.390579	0.000000	0.548273
	7	0.150904	0.384862	0.000000	0.535766
	8	0.108648	0.285431	0.000000	0.394079
	9	0.014599	0.025573	0.000000	0.040172
	10	0.152603	0.378600	0.000000	0.531203
	11	0.143229	0.383328	0.000000	0.526557
12	0.143223	0.401261	0.000000	0.544484	
2015		2.624616	4.409870	0.000000	7.034486
	1	0.254514	0.352028	0.000000	0.606542
	2	0.224440	0.318394	0.000000	0.542834
	3	0.274848	0.368741	0.000000	0.643589
	4	0.250010	0.373091	0.000000	0.623101
	5	0.246366	0.382020	0.000000	0.628386
	6	0.220185	0.366359	0.000000	0.586544
	7	0.207093	0.381111	0.000000	0.588204
	8	0.196470	0.368873	0.000000	0.565343
	9	0.183469	0.354769	0.000000	0.538238
	10	0.198789	0.392779	0.000000	0.591568
11	0.181800	0.367909	0.000000	0.549709	



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2015	12	0.186632	0.383796	0.000000	0.570428
2014		3.590417	4.229839	0.000000	7.820256
	1	0.367319	0.369200	0.000000	0.736519
	2	0.246869	0.254865	0.000000	0.501734
	3	0.325232	0.372602	0.000000	0.697834
	4	0.312326	0.367339	0.000000	0.679665
	5	0.289477	0.359503	0.000000	0.648980
	6	0.284192	0.362382	0.000000	0.646574
	7	0.277461	0.342495	0.000000	0.619956
	8	0.313531	0.354036	0.000000	0.667567
	9	0.282845	0.315352	0.000000	0.598197
	10	0.321676	0.384182	0.000000	0.705858
	11	0.291302	0.373645	0.000000	0.664947
12	0.278187	0.374238	0.000000	0.652425	
2013		3.527372	2.869164	0.000000	6.396536
	1	0.348610	0.282953	0.000000	0.631563
	2	0.286161	0.218554	0.000000	0.504715
	3	0.365701	0.290701	0.000000	0.656402
	4	0.332438	0.289503	0.000000	0.621941
	5	0.326822	0.275102	0.000000	0.601924
	6	0.292472	0.257300	0.000000	0.549772
	7	0.381474	0.294798	0.000000	0.676272
	8	0.408451	0.321167	0.000000	0.729618
	9	0.063802	0.053724	0.000000	0.117526
	10	0.000000	0.000000	0.000000	0.000000
	11	0.315835	0.222990	0.000000	0.538825
12	0.405606	0.362372	0.000000	0.767978	
2012		5.078393	3.359295	0.000000	8.437688
	1	0.456027	0.281181	0.000000	0.737208
	2	0.442523	0.249746	0.000000	0.692269
	3	0.486775	0.306370	0.000000	0.793145
	4	0.447992	0.292392	0.000000	0.740384
	5	0.429873	0.279564	0.000000	0.709437
	6	0.378511	0.255099	0.000000	0.633610
	7	0.430192	0.288003	0.000000	0.718195
	8	0.444861	0.293542	0.000000	0.738403
	9	0.358391	0.224215	0.000000	0.582606
	10	0.437576	0.303314	0.000000	0.740890
	11	0.389813	0.288173	0.000000	0.677986
12	0.375859	0.297696	0.000000	0.673555	
2011		5.020584	2.940746	0.000000	7.961330
	1	0.470903	0.248877	0.000000	0.719780
	2	0.381248	0.216973	0.000000	0.598221



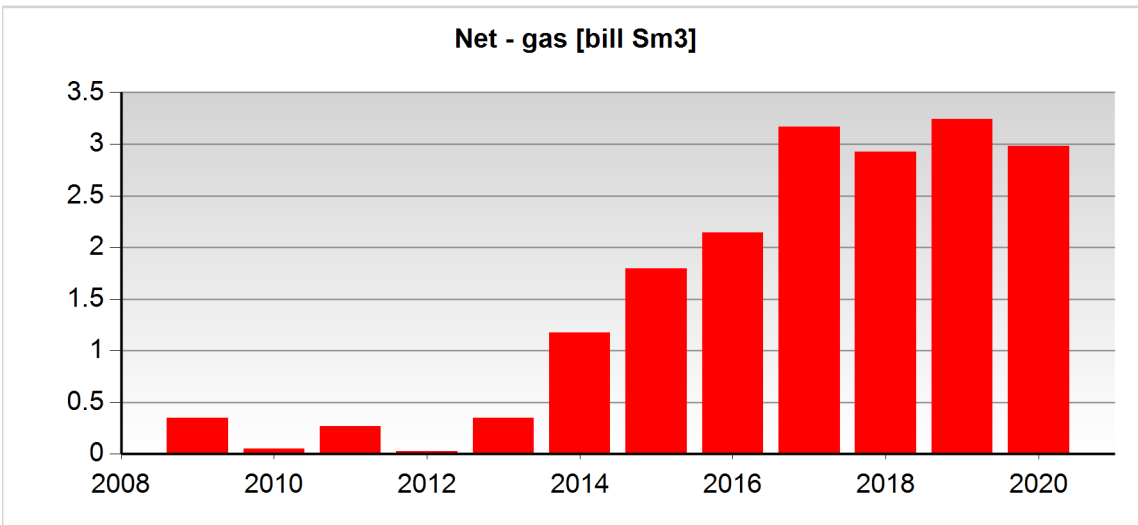
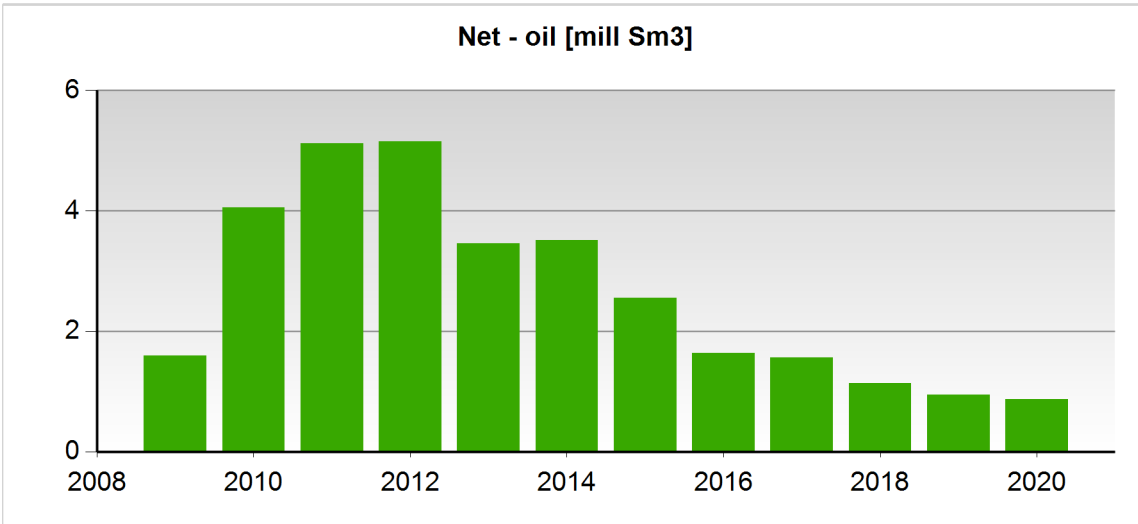
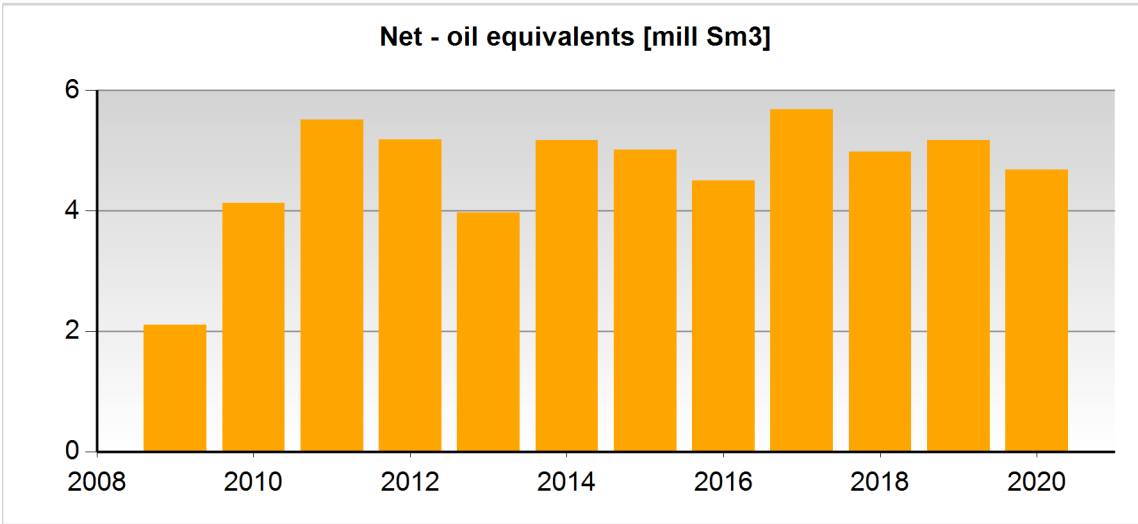
NPD Factpages

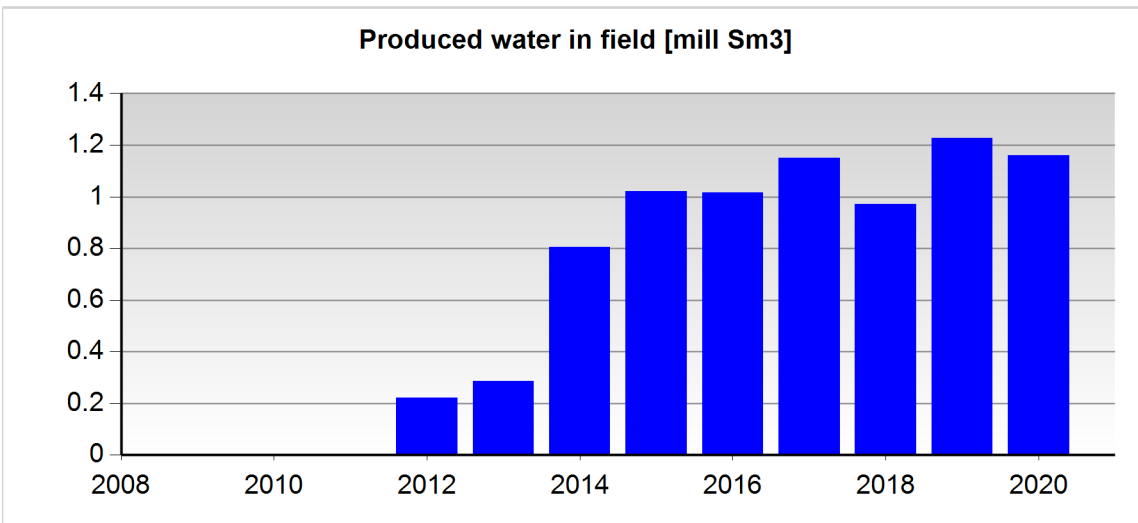
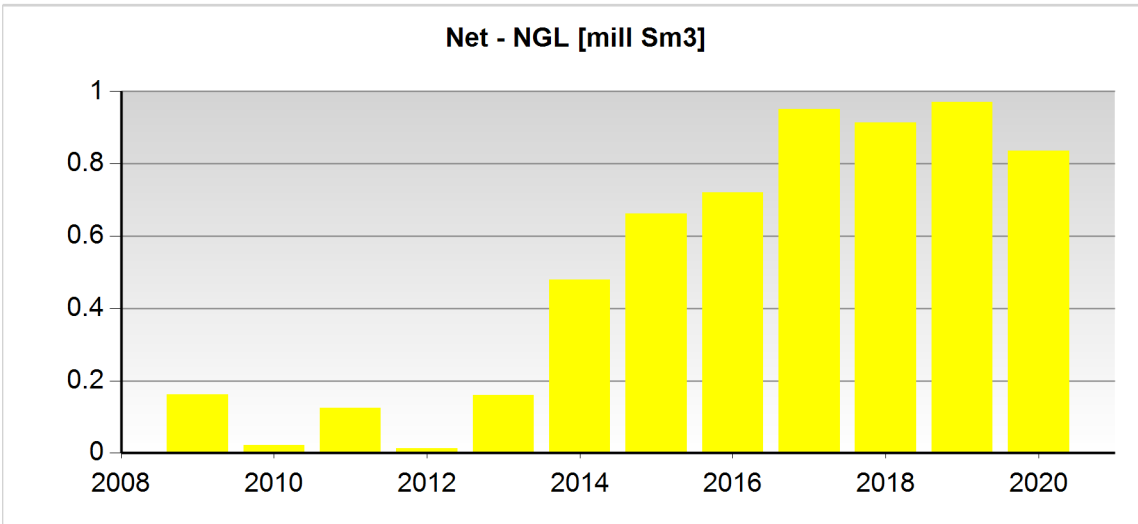
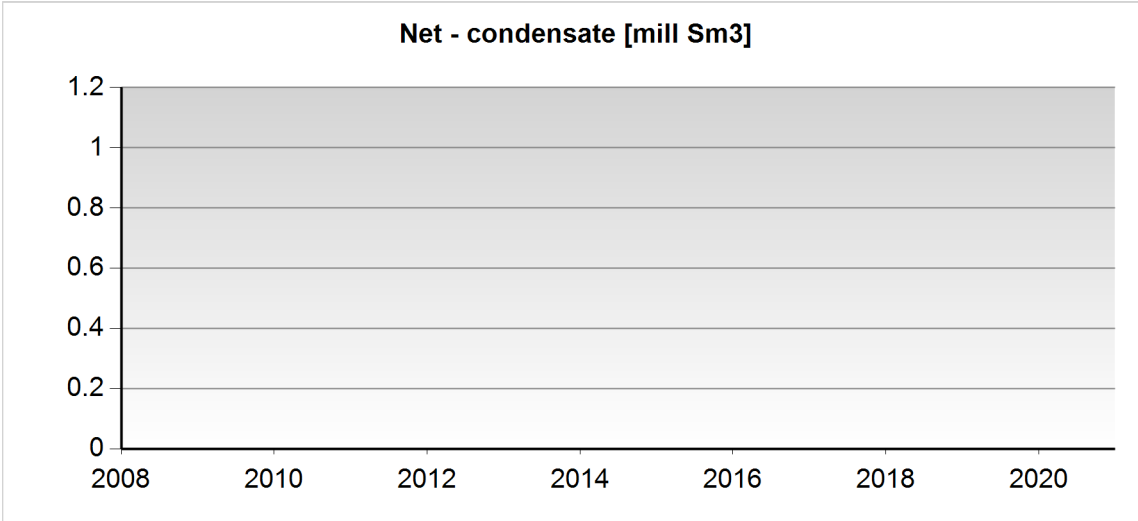
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2011	3	0.383976	0.225172	0.000000	0.609148	
	4	0.373967	0.233507	0.000000	0.607474	
	5	0.448409	0.300480	0.000000	0.748889	
	6	0.445036	0.301921	0.000000	0.746957	
	7	0.390870	0.274841	0.000000	0.665711	
	8	0.373985	0.160792	0.000000	0.534777	
	9	0.487673	0.253654	0.000000	0.741327	
	10	0.490735	0.271089	0.000000	0.761824	
	11	0.382611	0.223069	0.000000	0.605680	
	12	0.391171	0.230371	0.000000	0.621542	
	2010		4.059896	1.896224	0.000000	5.956120
		1	0.261626	0.124068	0.000000	0.385694
2		0.270860	0.158592	0.000000	0.429452	
3		0.227142	0.142450	0.000000	0.369592	
4		0.239687	0.128653	0.000000	0.368340	
5		0.355717	0.144479	0.000000	0.500196	
6		0.433885	0.208426	0.000000	0.642311	
7		0.444313	0.216005	0.000000	0.660318	
8		0.227497	0.117515	0.000000	0.345012	
9		0.307514	0.104986	0.000000	0.412500	
10		0.485532	0.175406	0.000000	0.660938	
11		0.489846	0.217068	0.000000	0.706914	
12	0.316277	0.158576	0.000000	0.474853		
2009		1.328808	0.572283	0.280133	2.181224	
	1	0.000000	0.000000	0.000000	0.000000	
	2	0.000000	0.000000	0.000000	0.000000	
	3	0.000000	0.000000	0.000000	0.000000	
	4	0.000000	0.000000	0.000000	0.000000	
	5	0.000000	0.000000	0.000000	0.000000	
	6	0.000000	0.000000	0.000000	0.000000	
	7	0.168600	0.057150	0.000000	0.225750	
	8	0.000000	0.112323	0.280133	0.392456	
	9	0.288299	0.089950	0.000000	0.378249	
	10	0.326577	0.108002	0.000000	0.434579	
	11	0.288172	0.103755	0.000000	0.391927	
12	0.257160	0.101103	0.000000	0.358263		

Production - charts





Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
6406/3-6	21.09.2002	15.11.2002	APPRAISAL	P&A	OIL/GAS
6407/1-2	13.11.1982	15.05.1983	WILDCAT	P&A	GAS/CONDENSATE
6407/1-3	17.09.1983	16.01.1984	WILDCAT	P&A	OIL/GAS
6407/1-4	08.06.1996	23.08.1996	APPRAISAL	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
6406/3-D-1 H	21.08.2011	30.09.2011	OBSERVATION	OIL
6406/3-D-1 AY1H	01.10.2011	22.10.2011	PRODUCTION	OIL
6406/3-D-1 AY2H	23.10.2011	19.11.2011	PRODUCTION	OIL
6406/3-D-2 H	08.09.2010	26.10.2010	INJECTION	GAS
6406/3-D-3 H	11.09.2012	18.10.2012	OBSERVATION	OIL
6406/3-D-3 AY1H	21.10.2012	13.11.2012	PRODUCTION	OIL
6406/3-D-3 AY2H	14.11.2012	09.12.2012	PRODUCTION	OIL
6406/3-D-4 H	14.02.2011	26.04.2011	OBSERVATION	OIL
6406/3-D-4 AY1H	29.04.2011	13.06.2011	PRODUCTION	OIL
6406/3-D-4 AY2H	14.06.2011	07.07.2011	PRODUCTION	OIL
6407/1-A-1 H	10.05.2010	28.06.2010	OBSERVATION	OIL/GAS
6407/1-A-1 AY1H	30.06.2010	19.07.2010	PRODUCTION	OIL/GAS
6407/1-A-1 AY2H	20.07.2010	08.08.2010	PRODUCTION	OIL/GAS
6407/1-A-1 AY3H			PRODUCTION	
6407/1-A-2 H	06.01.2013	11.03.2013	OBSERVATION	OIL
6407/1-A-2 AY1H	14.03.2013	27.03.2013	PRODUCTION	OIL
6407/1-A-2 AY3H	14.04.2013	29.04.2013	PRODUCTION	OIL
6407/1-A-2 AY2H	28.03.2013	13.04.2013	PRODUCTION	OIL
6407/1-A-2 BH	21.11.2018	21.12.2018	PRODUCTION	OIL/GAS
6407/1-A-3 H	23.04.2014	27.05.2014	OBSERVATION	OIL
6407/1-A-3 AY1H	28.05.2014	05.06.2014	PRODUCTION	OIL
6407/1-A-3 AY2H	06.06.2014	17.06.2014	PRODUCTION	OIL
6407/1-A-3 AY3H	18.06.2014	28.06.2014	PRODUCTION	OIL



6407/1-A-3 BH	06.03.2021	20.04.2021	OBSERVATION	OIL/GAS
6407/1-A-3 CH	22.04.2021	02.05.2021	PRODUCTION	OIL/GAS
6407/1-A-4 H	04.12.2008	22.01.2009	PRODUCTION	OIL
6407/1-A-4 AY1H	24.01.2009	06.02.2009	PRODUCTION	GAS/CONDENSATE
6407/1-A-4 AY2H	07.02.2009	24.02.2009	PRODUCTION	GAS/CONDENSATE
6407/1-B-1 H	15.06.2008	03.07.2008	OBSERVATION	OIL
6407/1-B-1 AH	13.08.2008	24.09.2008	PRODUCTION	OIL
6407/1-B-3 H	21.04.2008	11.06.2008	INJECTION	GAS
6407/1-B-4 H	24.01.2012	19.03.2012	OBSERVATION	OIL
6407/1-B-4 AY1H	20.03.2012	05.04.2012	PRODUCTION	GAS/CONDENSATE
6407/1-B-4 AY2H	06.04.2012	30.04.2012	PRODUCTION	GAS/CONDENSATE
6407/1-C-2 H	04.04.2009	13.05.2009	OBSERVATION	OIL
6407/1-C-2 AY1H	16.05.2009	26.05.2009	PRODUCTION	OIL
6407/1-C-2 AY2H	27.05.2009	09.07.2009	PRODUCTION	OIL
6407/1-C-3 AY1H	22.02.2010	22.03.2010	PRODUCTION	OIL
6407/1-C-3 AY2H	23.03.2010	12.04.2010	PRODUCTION	OIL
6407/1-C-3 Y1H	17.12.2009	19.02.2010	OBSERVATION	OIL
6407/1-W-2 H	22.11.2010	10.01.2011	INJECTION	WATER

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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