General information

Field name	TAMBAR ØST
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	1/3-K-5
Discovery year.	2007
Main area	North sea
Main supply base	
NPDID field	4999528

Picture



Discoveries included

Discovery name
1/3-K-5 Tambar Øst

Activity status - history

Status	Status from	Status to
Producing	02.10.2007	
Approved for production	28.06.2007	01.10.2007

Located in

Block name	Prod. licence
1/3	065
2/1	300
2/1	019 G

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	TAMBAR ØST UNIT

Operatorship - current

Company name
Aker BP ASA

Licensees - current

Company name	Nation code	Company share [%]
Aker BP ASA	NO	46.200000
DNO Norge AS	NO	37.800000
Repsol Norge AS	NO	9.760000
PGNiG Upstream Norway AS	NO	5.440000
Orlen Upstream Norway 2 AS	NO	0.800000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
1.27	0.09	0.03	0.00	1.42

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.94	0.06	0.02	0.00	1.04

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
8.00	0.00	1.00	0.00

Description

Type	Text	Date updated
Development	Tambar Øst is a field in the southern part of the Norwegian sector in the North Sea, two kilometres east of the Tambar field. The water depth is 70 metres. Tambar Øst was discovered in 2007. In the same year, an exemption for a plan for development and operation (PDO) was granted and the field started production. The field has been developed with one production well drilled from the Tambar facility.	14.12.2023
Reservoir	Tambar Øst produces oil and some gas from shallow marine sandstone of Late Jurassic age in the Farsund Formation. The reservoir is at a depth of 4050-4200 metres and has varying quality.	14.12.2023
Recovery strategy	The field is produced by pressure depletion and limited aquifer drive.	28.02.2023
Transport	The oil is transported from the Tambar field to the Ula facility. After processing at Ula, the oil is exported in the existing pipeline system via the Ekofisk field to Teesside in the UK. The gas is used for gas injection in the Ula reservoir to improve oil recovery.	28.02.2023
Status	The production from Tambar Øst had been shut-in temporarily since 2019 for pressure build-up, and was restarted in October 2023.	14.12.2023

Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	840

Investments (historical)

	Investments [mill NOK nominal values]
Sum	1044
2022	0
2021	0
2020	0
2019	0
2018	0
2017	0
2016	0
2015	0
2014	10
2013	0
2012	0
2011	0
2010	0
2009	0
2008	160
2007	874

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]

Production - charts

Net - oil equivalents [mill Sm3]

No Data Available

Net - oil [mill Sm3]

No Data Available

Net - gas [bill Sm3]

No Data Available

Net - condensate [mill Sm3]

No Data Available

Net - NGL [mill Sm3]

No Data Available

Produced water in field [mill Sm3]

No Data Available

Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
1/3-K-5	13.03.2007	29.06.2007	OBSERVATION	OIL
1/3-K-5 A	02.07.2007	10.07.2007	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status