

**General information**

Field name	OSELVAR
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Shut down
Discovery wellbore	<a href="#">1/3-6</a>
Discovery year.	1991
Main area	North sea
Main supply base	
NPDID field	5506919

**Picture**

**Discoveries included**

Discovery name
<a href="#">1/3-6 Oselvar</a>

**Activity status - history**

Status	Status from	Status to
Shut down	01.04.2018	
Producing	14.04.2012	31.03.2018
Approved for production	19.06.2009	13.04.2012

**Located in**

Block name	Prod. licence
1/2	
1/3	

**Owner - current**

Owner kind	Owner name

**Operatorship - current**

Company name

**Licensees - current**

Company name	Nation code	Company share [%]



**The NPD estimate for reserves (Norwegian share)**

Valid date: 31.12.2022

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.68	0.40	0.02	0.00	1.12

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
7.00	4.00	2.00	2.00

**Description**

Type	Text	Date updated
Development	Oselvar is a field in the southern part of the Norwegian sector in the North Sea, 20 kilometres southwest of the Ula field. The water depth is 70 metres. Oselvar was discovered in 1991, and the plan for development and operation (PDO) was approved in 2009. The development concept was a subsea template with three horizontal production wells tied to Ula. Production started in 2012.	28.02.2023
Reservoir	Oselvar produced oil and gas from sandstone of Paleocene age in the Forties Formation. The reservoir has a gas cap and lies at a depth of 2,900-3,250 metres.	28.02.2023
Recovery strategy	The field was produced by pressure depletion.	28.02.2023
Transport	The well stream was transported by pipeline to the Ula field for processing. The gas was used for injection in Ula for improved recovery, while the oil was transported by pipeline to the Ekofisk field for further export.	28.02.2023
Status	Oselvar was shut down in 2018 and the facility was removed in 2022.	28.02.2023

**Investments (expected)**

**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	4433
2021	0
2020	0





2019	0
2018	0
2017	0
2016	0
2015	0
2014	0
2013	0
2012	898
2011	1852
2010	1181
2009	502

### Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.677026	0.000000	0.000000	0.037678	0.714704
2019		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
2018		0.015672	0.000000	0.000000	0.000950	0.016622
	1	0.005493	0.000000	0.000000	0.000355	0.005848
	2	0.004550	0.000000	0.000000	0.000283	0.004833
	3	0.005492	0.000000	0.000000	0.000309	0.005801
	4	0.000137	0.000000	0.000000	0.000003	0.000140
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2017		0.070093	0.000000	0.000000	0.004573	0.074666
	1	0.006843	0.000000	0.000000	0.000472	0.007315
	2	0.005724	0.000000	0.000000	0.000366	0.006090
	3	0.006408	0.000000	0.000000	0.000460	0.006868
	4	0.006003	0.000000	0.000000	0.000415	0.006418
	5	0.005781	0.000000	0.000000	0.000306	0.006087
	6	0.006116	0.000000	0.000000	0.000418	0.006534
	7	0.005991	0.000000	0.000000	0.000410	0.006401
	8	0.005940	0.000000	0.000000	0.000415	0.006355
	9	0.005632	0.000000	0.000000	0.000419	0.006051
	10	0.005046	0.000000	0.000000	0.000283	0.005329



# NPD Factpages

## Field

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2017	11	0.004927	0.000000	0.000000	0.000280	0.005207
	12	0.005682	0.000000	0.000000	0.000329	0.006011
2016		0.074391	0.000000	0.000000	0.004773	0.079164
	1	0.007607	0.000000	0.000000	0.000515	0.008122
	2	0.005514	0.000000	0.000000	0.000382	0.005896
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.009622	0.000000	0.000000	0.000624	0.010246
	5	0.007640	0.000000	0.000000	0.000538	0.008178
	6	0.000237	0.000000	0.000000	0.000005	0.000242
	7	0.009505	0.000000	0.000000	0.000526	0.010031
	8	0.007809	0.000000	0.000000	0.000539	0.008348
	9	0.007028	0.000000	0.000000	0.000444	0.007472
	10	0.006700	0.000000	0.000000	0.000419	0.007119
	11	0.005879	0.000000	0.000000	0.000360	0.006239
12	0.006850	0.000000	0.000000	0.000421	0.007271	
2015		0.089809	0.000000	0.000000	0.006032	0.095841
	1	0.008776	0.000000	0.000000	0.000577	0.009353
	2	0.008273	0.000000	0.000000	0.000520	0.008793
	3	0.008788	0.000000	0.000000	0.000584	0.009372
	4	0.007956	0.000000	0.000000	0.000520	0.008476
	5	0.008339	0.000000	0.000000	0.000582	0.008921
	6	0.007552	0.000000	0.000000	0.000545	0.008097
	7	0.000661	0.000000	0.000000	0.000042	0.000703
	8	0.008874	0.000000	0.000000	0.000582	0.009456
	9	0.008342	0.000000	0.000000	0.000601	0.008943
	10	0.006452	0.000000	0.000000	0.000394	0.006846
	11	0.007981	0.000000	0.000000	0.000533	0.008514
12	0.007815	0.000000	0.000000	0.000552	0.008367	
2014		0.125905	0.000000	0.000000	0.007100	0.133005
	1	0.012809	0.000000	0.000000	0.000564	0.013373
	2	0.007812	0.000000	0.000000	0.000383	0.008195
	3	0.013452	0.000000	0.000000	0.000752	0.014204
	4	0.010095	0.000000	0.000000	0.000516	0.010611
	5	0.010480	0.000000	0.000000	0.000558	0.011038
	6	0.011862	0.000000	0.000000	0.000647	0.012509
	7	0.011360	0.000000	0.000000	0.000611	0.011971
	8	0.010501	0.000000	0.000000	0.000589	0.011090
	9	0.008390	0.000000	0.000000	0.000460	0.008850
	10	0.010476	0.000000	0.000000	0.000714	0.011190
	11	0.009029	0.000000	0.000000	0.000624	0.009653
12	0.009639	0.000000	0.000000	0.000682	0.010321	
2013		0.149768	0.000000	0.000000	0.007194	0.156962
	1	0.019991	0.000000	0.000000	0.000941	0.020932



# NPD Factpages

## Field

Printed: 30.9.2023 - 02:34

2013	2	0.018688	0.000000	0.000000	0.000920	0.019608
	3	0.018089	0.000000	0.000000	0.000875	0.018964
	4	0.015533	0.000000	0.000000	0.000756	0.016289
	5	0.010115	0.000000	0.000000	0.000451	0.010566
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.005466	0.000000	0.000000	0.000255	0.005721
	9	0.008751	0.000000	0.000000	0.000439	0.009190
	10	0.022489	0.000000	0.000000	0.001086	0.023575
	11	0.015401	0.000000	0.000000	0.000726	0.016127
	12	0.015245	0.000000	0.000000	0.000745	0.015990
	2012		0.151388	0.000000	0.000000	0.007056
4		0.019694	0.000000	0.000000	0.000903	0.020597
5		0.030098	0.000000	0.000000	0.001414	0.031512
6		0.011192	0.000000	0.000000	0.000537	0.011729
7		0.028782	0.000000	0.000000	0.001298	0.030080
8		0.024394	0.000000	0.000000	0.001095	0.025489
9		0.009403	0.000000	0.000000	0.000468	0.009871
10		0.000000	0.000000	0.000000	0.000000	0.000000
11		0.005796	0.000000	0.000000	0.000266	0.006062
12		0.022029	0.000000	0.000000	0.001075	0.023104

## Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.774296	0.421849	0.000000	1.196145
2019		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
2018		0.018306	0.013499	0.000000	0.031805
	1	0.006459	0.004875	0.000000	0.011334
	2	0.005360	0.004128	0.000000	0.009488
	3	0.006342	0.004475	0.000000	0.010817
	4	0.000145	0.000021	0.000000	0.000166
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	



# NPD Factpages

## Field

Printed: 30.9.2023 - 02:34

2017		0.082603	0.061682	0.000000	0.144285
	1	0.008079	0.005970	0.000000	0.014049
	2	0.006716	0.004905	0.000000	0.011621
	3	0.007657	0.005820	0.000000	0.013477
	4	0.007163	0.005333	0.000000	0.012496
	5	0.006687	0.004542	0.000000	0.011229
	6	0.007303	0.005564	0.000000	0.012867
	7	0.007148	0.005346	0.000000	0.012494
	8	0.007046	0.005285	0.000000	0.012331
	9	0.006726	0.005073	0.000000	0.011799
	10	0.005818	0.004224	0.000000	0.010042
	11	0.005692	0.004373	0.000000	0.010065
12	0.006568	0.005247	0.000000	0.011815	
2016		0.087384	0.059804	0.000000	0.147188
	1	0.008975	0.005852	0.000000	0.014827
	2	0.006528	0.004431	0.000000	0.010959
	3	0.000000	0.000000	0.000000	0.000000
	4	0.011282	0.007404	0.000000	0.018686
	5	0.009088	0.006452	0.000000	0.015540
	6	0.000220	0.000119	0.000000	0.000339
	7	0.011208	0.007179	0.000000	0.018387
	8	0.009273	0.006578	0.000000	0.015851
	9	0.008218	0.005791	0.000000	0.014009
	10	0.007802	0.005365	0.000000	0.013167
	11	0.006817	0.004818	0.000000	0.011635
12	0.007973	0.005815	0.000000	0.013788	
2015		0.105399	0.064168	0.000000	0.169567
	1	0.010280	0.006064	0.000000	0.016344
	2	0.009631	0.005621	0.000000	0.015252
	3	0.010291	0.005990	0.000000	0.016281
	4	0.009242	0.005314	0.000000	0.014556
	5	0.009786	0.005793	0.000000	0.015579
	6	0.008877	0.005247	0.000000	0.014124
	7	0.000768	0.000452	0.000000	0.001220
	8	0.010438	0.006345	0.000000	0.016783
	9	0.009906	0.006604	0.000000	0.016510
	10	0.007537	0.004697	0.000000	0.012234
	11	0.009426	0.006108	0.000000	0.015534
12	0.009217	0.005933	0.000000	0.015150	
2014		0.144317	0.077484	0.000000	0.221801
	1	0.014437	0.007058	0.000000	0.021495
	2	0.008753	0.004151	0.000000	0.012904
	3	0.015318	0.008229	0.000000	0.023547



# NPD Factpages

## Field

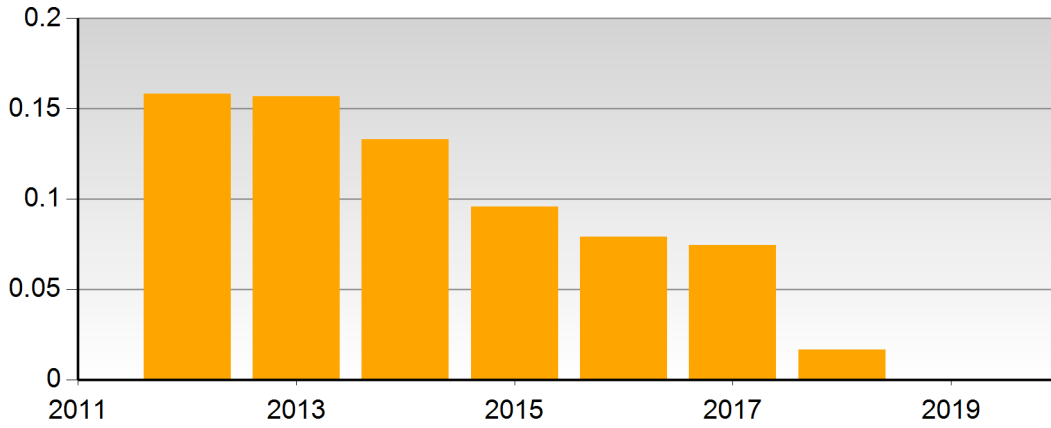
Printed: 30.9.2023 - 02:34

2014	4	0.011449	0.005691	0.000000	0.017140	
	5	0.011932	0.006321	0.000000	0.018253	
	6	0.013524	0.007498	0.000000	0.021022	
	7	0.013003	0.007275	0.000000	0.020278	
	8	0.012140	0.006929	0.000000	0.019069	
	9	0.009567	0.005388	0.000000	0.014955	
	10	0.012332	0.006819	0.000000	0.019151	
	11	0.010560	0.005788	0.000000	0.016348	
	12	0.011302	0.006337	0.000000	0.017639	
	2013		0.167821	0.075443	0.000000	0.243264
		1	0.022241	0.009287	0.000000	0.031528
		2	0.020986	0.009199	0.000000	0.030185
3		0.020316	0.009046	0.000000	0.029362	
4		0.017417	0.007601	0.000000	0.025018	
5		0.011248	0.004833	0.000000	0.016081	
6		0.000000	0.000000	0.000000	0.000000	
7		0.000000	0.000000	0.000000	0.000000	
8		0.006120	0.002766	0.000000	0.008886	
9		0.009857	0.004398	0.000000	0.014255	
10		0.025244	0.011596	0.000000	0.036840	
11		0.017275	0.008225	0.000000	0.025500	
12	0.017117	0.008492	0.000000	0.025609		
2012		0.168466	0.069769	0.000000	0.238235	
	4	0.021744	0.008709	0.000000	0.030453	
	5	0.033358	0.013474	0.000000	0.046832	
	6	0.012502	0.005186	0.000000	0.017688	
	7	0.032079	0.013228	0.000000	0.045307	
	8	0.027033	0.011398	0.000000	0.038431	
	9	0.010481	0.004400	0.000000	0.014881	
	10	0.000000	0.000000	0.000000	0.000000	
	11	0.006426	0.002709	0.000000	0.009135	
	12	0.024843	0.010665	0.000000	0.035508	

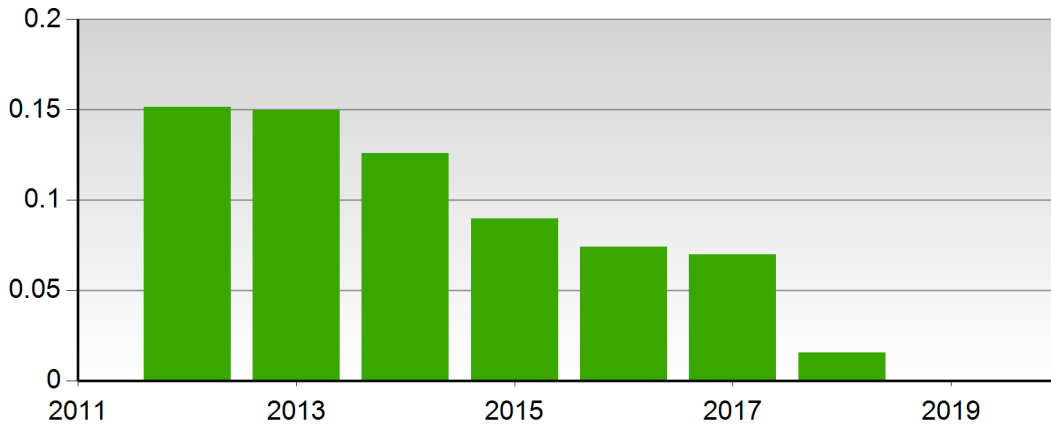
## Production - charts



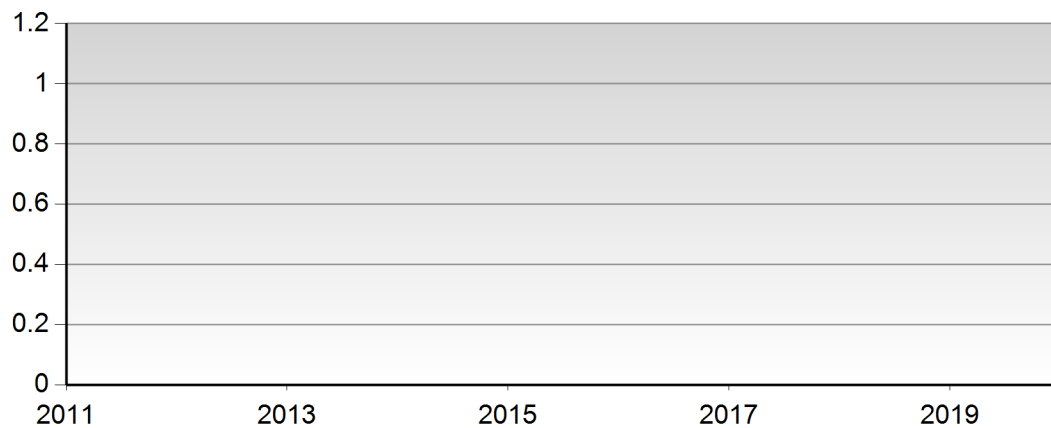
### Net - oil equivalents [mill Sm<sup>3</sup>]

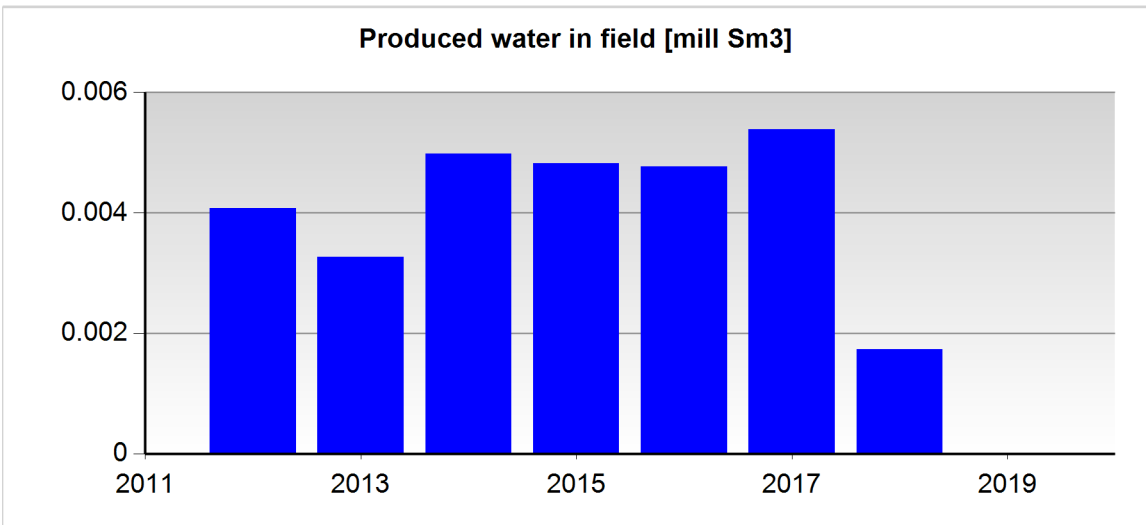
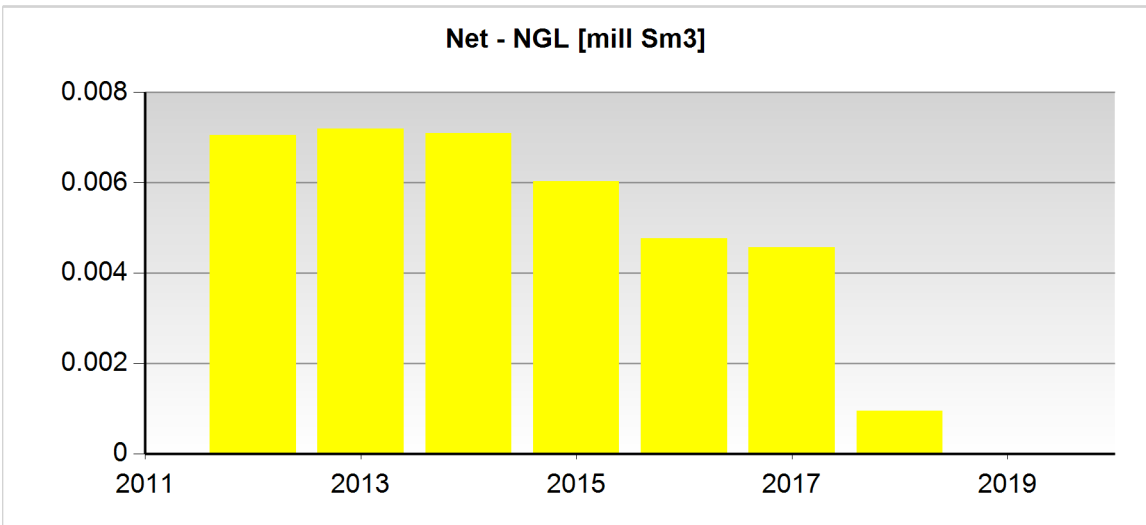
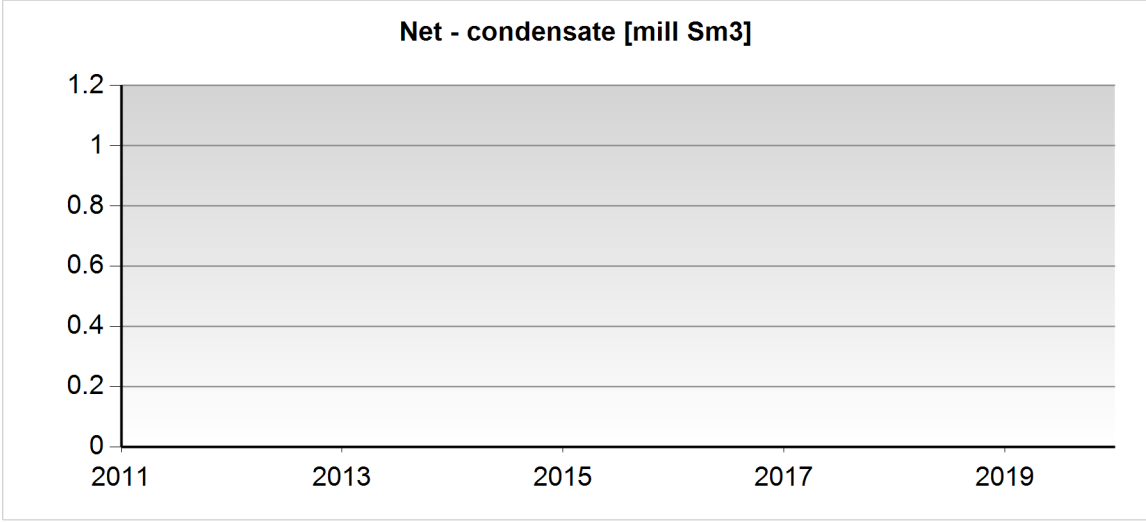


### Net - oil [mill Sm<sup>3</sup>]



### Net - gas [bill Sm<sup>3</sup>]





Any produced water is only included after 1.1.2000

**Wellbores - exploration**



Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">1/3-6</a>	11.03.1991	22.06.1991	WILDCAT	P&A	GAS/CONDENSATE
<a href="#">1/3-7</a>	13.02.1995	25.05.1995	APPRAISAL	P&A	OIL
<a href="#">1/3-10</a>	25.10.2007	07.01.2008	APPRAISAL	P&A	OIL/GAS
<a href="#">1/3-10 A</a>	07.01.2008	13.02.2008	APPRAISAL	P&A	OIL/GAS

### Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">1/3-A-1 H</a>	22.07.2011	21.09.2011	PRODUCTION	OIL
<a href="#">1/3-A-2 H</a>	18.11.2011	19.01.2012	PRODUCTION	OIL
<a href="#">1/3-A-3 H</a>	04.03.2012	14.05.2012	PRODUCTION	OIL

### Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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