## General information

| | |
|---|---|
| Production licence | 745 S |
| NPDID production licence | 24214292 |
| Status | INACTIVE |
| Main area | North sea |
| Licensing activity | TFO2013 |
| Date granted | 07.02.2014 |
| Date valid to | 20.12.2018 |
| Stratigraphical | YES OR PARTLY |
| Original area [km2] | 546 |
| Current area [km2] | 0 |

## Phases

| Date phase valid from | Date phase valid to | Phase |
|---|---|---|
| 07.02.2014 | 07.02.2022 | INITIAL |
| 08.02.2022 | 07.02.2024 | INITIAL EXTENDED |

## Licensees - current

| Date valid from | Company longname | Interest [%] |
|---|---|---|

## Operatorship - current

| Date valid from | Company longname |
|---|---|

## Area - current

| Date valid from | Block name | Polygon number | Polygon area [km2] | Vertical limitations |
|---|---|---|---|---|

## Work program (initial phase)

| Work obligation | Decision | Task status | Expiry date | Wellbore if drilled |
|---|---|---|---|---|
| Acquire 3D seismic | | Approved | | |
| | Decision to drill | Not to be drilled | 07.02.2019 | |
| Drill exploration well | | Dropped | | |
| | (BoK) Decision to concretize | Dropped | 07.02.2021 | |
| Conceptual studies | | Dropped | | |
| | (BoV) Decision to continue | Dropped | 07.02.2023 | |
| (PDO) Prepare plan for development | | Dropped | | |
| | (PDO) Decision to submit plan for development | Dropped | 07.02.2024 | |

| | | | | |
|---|---|---|---|---|
| | Decision to enter extension period | Dropped | 07.02.2024 | |

**Conditions (production phase)**

| Work task | Decision | Description (norwegian) | Task status | Expiry date |
|---|---|---|---|---|

**Mortgages from the Petroleum register - current (in Norwegian only)**

Ingen heftelser registert.

**Wellbores - exploration, drilled in the production licence**

| Wellbore name | Entered date | Completed date | Purpose | Content |
|---|---|---|---|---|

**Wellbores - development, drilled in the production licence**

| Wellbore name | Entered date | Completed date | Purpose - planned |
|---|---|---|---|

**Licensees - full history**

| Date valid from | Date valid to | Company longname | Interest [%] |
|---|---|---|---|
| 04.12.2018 | 20.12.2018 | Petoro AS | 30.000000 |
| | | Equinor Energy AS | 30.000000 |
| | | Spirit Energy Norway AS | 20.000000 |
| | | A/S Norske Shell | 20.000000 |
| 16.05.2018 | 03.12.2018 | Equinor Energy AS | 30.000000 |
| | | Petoro AS | 30.000000 |
| | | A/S Norske Shell | 20.000000 |
| | | Spirit Energy Norge AS | 20.000000 |
| 22.12.2017 | 15.05.2018 | Petoro AS | 30.000000 |
| | | Statoil Petroleum AS | 30.000000 |
| | | Spirit Energy Norge AS | 20.000000 |
| | | A/S Norske Shell | 20.000000 |
| 07.02.2014 | 21.12.2017 | Petoro AS | 30.000000 |
| | | Statoil Petroleum AS | 30.000000 |
| | | A/S Norske Shell | 20.000000 |
| | | Centrica Resources (Norge) AS | 20.000000 |

**Operatorship - full history**

| Date valid from | Date valid to | Company longname |
|---|---|---|
| 16.05.2018 | 20.12.2018 | Equinor Energy AS |
| 07.02.2014 | 15.05.2018 | Statoil Petroleum AS |

### Area - full history

| Date valid from | Date valid to | Block name | Polygon number | Polygon area [km2] | Vertical limitations |
|---|---|---|---|---|---|
| 07.02.2014 | 20.12.2018 | 29/3 | 1 | 17 | All levels below top Cretaceous. |
| | | 30/1 | 2 | 333 | All levels below top Cretaceous. |
| | | 30/2 | 3 | 196 | All levels below top Cretaceous. |

### Licensees - transfers

| Date valid from | Transfer direction | Type of change | Company name | Transferred interest [%] |
|---|---|---|---|---|
| 04.12.2018 | TO | TRANSFER | Spirit Energy Norway AS | 20.000000 |
| | FROM | TRANSFER | Spirit Energy Norge AS | 20.000000 |
| 16.05.2018 | FROM | CHANGE OF COMPANY NAME | Statoil Petroleum AS | 30.000000 |
| | TO | CHANGE OF COMPANY NAME | Equinor Energy AS | 30.000000 |
| 22.12.2017 | TO | CHANGE OF COMPANY NAME | Spirit Energy Norge AS | 20.000000 |
| | FROM | CHANGE OF COMPANY NAME | Centrica Resources (Norge) AS | 20.000000 |

### Status reports

| Document name | Document format | Document size [MB] |
|---|---|---|
| 24214292_Relinquishment_report_PL_745S | .PDF | 1.05 |