General information

Production licence	405
NPDID production licence	4237284
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	TFO2006
Date granted	16.02.2007
Date valid to	01.12.2036
Stratigraphical	NO
Original area [km2]	625
Current area [km2]	11

Phases

Date phase valid from	Date phase valid to	Phase
16.02.2007	16.02.2013	INITIAL
17.02.2013	16.02.2016	INITIAL EXTENDED
17.02.2016	01.12.2016	INITIAL EXTENDED
02.12.2016	01.12.2036	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
03.11.2022	Sval Energi AS	70.000000
-	DNO Norge AS	15.000000
-	Aker BP ASA	15.000000

Operatorship - current

Date valid from	Company longname
31.05.2022	Sval Energi AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
02.12.2020	8/10	1	11	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Seismology - collecting, reprocessing, interpretation		Approved		

	Decision to drill	Will be drilled	16.08.2009	
Drilling		Approved		8/10-4 S
	(BoV) Decision to continue	Approved	01.12.2015	
	(PDO) Decision to submit plan for development	Approved	01.12.2016	
	Decision to enter extension period	Approved	01.12.2016	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
	Decision to drill	Område 2 - Cassidy	Will be drilled	01.12.2017
	(BoK) Decision to concretize	Område 2 - Cassidy	Dropped	01.12.2019
Drill exploration well		Område 2 - Cassidy	Approved	
	Decision to drill	Område 3 - Bonanza og Durango	Not to be drilled	01.12.2020
	(BoK) Decision to concretize	Område 3 - Bonanza og Durango	Dropped	01.12.2020
	(BoV) Decision to continue	Område 2 - Cassidy	Dropped	01.12.2020
Drill exploration well		Område 3 - Bonanza og Durango	Not to be drilled	
Conceptual studies		Område 2 - Cassidy	Dropped	
	(BoV) Decision to continue	Område 3 - Bonanza og Durango	Dropped	01.12.2021
	(PDO) Decision to submit plan for development	Område 2 - Cassidy	Dropped	01.12.2021
	(PDO) Submit plan for development	Område 2 - Cassidy	Dropped	01.12.2021
Conceptual studies		Område 3 - Bonanza og Durango	Dropped	
(PDO) Prepare plan for development		Område 2 - Cassidy	Dropped	
	(PDO) Decision to submit plan for development	Område 3 - Bonanza og Durango	Dropped	01.12.2022
	(PDO) Submit plan for development	Område 3 - Bonanza og Durango	Dropped	01.12.2022
(PDO) Prepare plan for development		Område 3 - Bonanza og Durango	Dropped	

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
14555	15.11.2019	DNO North Sea (Norge) AS pantsetter sin 15 % deltakerandel i utvinningstillatelsen til fordel for Danske Bank A/S stor USD 850 000 000, skriver Eight Hundred and Fifty Million United States Dollars. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 4.11.2019 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
15026	23.12.2019	Pantobligasjon pålydende stor USD 850 000 000, skriver Eight Hundred and Fifty Million United States Dollars (dok.nr 14555) overføres fra DNO North Sea (Norge) AS til DNO Norge AS. Overføring av pantobligasjonen er godkjent av Danske Bank A/S 13.12.2019. Olje- og energidepartementet har i brev av 16.12.2019 gitt samtykke til overføring av pantobligasjonen, jf. petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
16916	17.06.2022	Sval Energi AS pantsetter sin 40 % deltakerandel i tillatelsen til fordel for DNB Bank ASA as Security Agent for a syndicate of banks. Pantobligasjon stor USD 840 000 000, skriver United States Dollars Eighthundreandfortymillion.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver.Olje- og energidepartementet har i brev av 9.6.2022 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
17258	19.10.2022	Sval SENAS AS pantsetter sin 30 % deltakerandel i tillatelsen til fordel for DNB Bank ASA as Security Agent for a syndicate of banks. Pantobligasjon stor USD 1,050,000,000, skriver One billion fifty million United States Dollars.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver.Olje- og energidepartementet har i brev av 19.10.2022 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
17394	16.11.2022	Sval Energi AS pantsatte en 40 % deltakerandel i utvinningstillatelsen til fordel for DNB Bank ASA as Security Agent for a syndicate of banks, pantobligasjon stor USD 840 000 000, skriver United States Dollars Eight hundred and forty million, 16.6.2022 (dok.nr. 16916). Pantebeløpet forhøyes til USD 1 620 000 000, skriver One billion six hundred and twenty million United States Dollars. Panteforhøyelsen er godkjent av Sval Energi AS ved påtegning på pantedokument

17393	16.11.2022	Sval SENAS AS pantsatte en 30 % deltakerandel i utvinningstillatelsen til fordel for DNB Bank ASA as Security Agent for a syndicate of banks, pantobligasjon stor USD 1 050 000 000, skriver One billion fifty million United States Dollars, 16.10.2022 (dok.nr. 17258). Pantebeløpet forhøyes til USD 1 620 000 000, skriver One billion six hundred and twenty million United States Dollars. Panteforhøyelsen er godkjent av Sval Energi AS ved påtegning på pantedokument.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
8/10-4 A	27.10.2011	18.12.2011	APPRAISAL	DRY
8/10-4 B	22.12.2011	02.01.2012	APPRAISAL	NOT APPLICABLE
8/10-4 S	15.08.2011	27.10.2011	WILDCAT	OIL
8/10-5 A	06.03.2014	24.05.2014	WILDCAT	DRY
8/10-5 S	04.01.2014	04.03.2014	WILDCAT	DRY
8/10-6 S	29.05.2014	16.07.2014	WILDCAT	DRY
8/10-7 A			WILDCAT	
8/10-7 S	04.12.2018	04.01.2019	WILDCAT	DRY

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
8/10-B-1 H	27.07.2018	20.10.2018	PRODUCTION
8/10-B-1 AH	07.04.2022	16.04.2022	PRODUCTION
8/10-B-2 H	29.07.2018	25.09.2018	INJECTION
8/10-B-3 H	25.07.2018	19.08.2018	PRODUCTION
8/10-B-3 AH	20.08.2018	31.08.2018	PRODUCTION
8/10-B-3 BH			PRODUCTION

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
03.11.2022		Sval Energi AS	70.000000
		DNO Norge AS	15.000000
		Aker BP ASA	15.000000
30.09.2022	02.11.2022	Sval Energi AS	40.000000
		Sval SENAS AS	30.000000
		DNO Norge AS	15.000000
		Aker BP ASA	15.000000
31.05.2022	29.09.2022	Sval Energi AS	40.000000
		Suncor Energy Norge AS	30.000000
		Aker BP ASA	15.000000

31.05.2022	29.09.2022	DNO Norge AS	15.000000
19.12.2019	30.05.2022	Spirit Energy Norway AS	40.000000
		Suncor Energy Norge AS	30.000000
		DNO Norge AS	15.000000
		Aker BP ASA	15.000000
21.05.2019	18.12.2019	Spirit Energy Norway AS	40.000000
		Suncor Energy Norge AS	30.000000
		DNO North Sea (Norge) AS	15.000000
		Aker BP ASA	15.000000
04.12.2018	20.05.2019	Spirit Energy Norway AS	40.000000
		Suncor Energy Norge AS	30.000000
		Faroe Petroleum Norge AS	15.000000
		Aker BP ASA	15.000000
22.12.2017	03.12.2018	Spirit Energy Norge AS	40.000000
		Suncor Energy Norge AS	30.000000
		Faroe Petroleum Norge AS	15.000000
		Aker BP ASA	15.000000
09.12.2016	21.12.2017	Centrica Resources (Norge) AS	40.000000
		Suncor Energy Norge AS	30.000000
		Faroe Petroleum Norge AS	15.000000
		Aker BP ASA	15.000000
13.02.2013	08.12.2016	Centrica Resources (Norge) AS	40.000000
		Suncor Energy Norge AS	30.000000
		Faroe Petroleum Norge AS	15.000000
		Tullow Oil Norge AS	15.000000
28.02.2011	12.02.2013	Centrica Resources (Norge) AS	40.000000
		Suncor Energy Norge AS	30.000000
		Spring Energy Norway AS	15.000000
		Faroe Petroleum Norge AS	15.000000
01.01.2009	27.02.2011	Centrica Resources (Norge) AS	40.000000
		Petro-Canada Norge AS	30.000000
		Spring Energy Norway AS	15.000000
		Faroe Petroleum Norge AS	15.000000
16.02.2007	31.12.2008	Centrica Resources (Norge) AS	40.000000
		Petro-Canada Norge AS	30.000000
		Faroe Petroleum Norge AS	30.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
31.05.2022		Sval Energi AS
04.12.2018	30.05.2022	Spirit Energy Norway AS

22.12.2017	03.12.2018	Spirit Energy Norge AS
16.02.2007	21.12.2017	Centrica Resources (Norge) AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
02.12.2020		8/10	1	11	
01.12.2019	01.12.2020	8/10	1	19	
01.01.2018	30.11.2019	8/10	1	71	
14.02.2015	31.12.2017	8/10	1	101	
16.02.2007	13.02.2015	8/8	4	22	
		8/10	5	375	
		7/12	2	28	
		8/11	6	37	
		8/7	3	112	
		7/9	1	50	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
03.11.2022	TO	TRANSFER	Sval Energi AS	30.000000
	FROM	TRANSFER	Sval SENAS AS	30.000000
30.09.2022	TO	CHANGE OF COMPANY NAME	Sval SENAS AS	30.000000
	FROM	CHANGE OF COMPANY NAME	Suncor Energy Norge AS	30.000000
31.05.2022	FROM	TRANSFER	Spirit Energy Norway AS	40.000000
	TO	TRANSFER	Sval Energi AS	40.000000
19.12.2019	TO	TRANSFER	DNO Norge AS	15.000000
	FROM	TRANSFER	DNO North Sea (Norge) AS	15.000000
21.05.2019	TO	CHANGE OF COMPANY NAME	DNO North Sea (Norge) AS	15.000000
	FROM	CHANGE OF COMPANY NAME	Faroe Petroleum Norge AS	15.000000
04.12.2018	TO	TRANSFER	Spirit Energy Norway AS	40.000000
	FROM	TRANSFER	Spirit Energy Norge AS	40.000000
22.12.2017	TO	CHANGE OF COMPANY NAME	Spirit Energy Norge AS	40.000000

22.12.2017	FROM	CHANGE OF COMPANY NAME	Centrica Resources (Norge) AS	40.000000
09.12.2016	FROM	TRANSFER	Tullow Oil Norge AS	15.000000
	TO	TRANSFER	Aker BP ASA	15.000000
13.02.2013	TO	CHANGE OF COMPANY NAME	Tullow Oil Norge AS	15.000000
	FROM	CHANGE OF COMPANY NAME	Spring Energy Norway AS	15.000000
28.02.2011	TO	CHANGE OF COMPANY NAME	Suncor Energy Norge AS	30.000000
	FROM	CHANGE OF COMPANY NAME	Petro-Canada Norge AS	30.000000
01.01.2009	FROM	TRANSFER	Faroe Petroleum Norge AS	15.000000
	TO	TRANSFER	Spring Energy Norway AS	15.000000

Status reports

Document name	Document format	Document size [MB]