General information

Wellbore name	7/11-10 SR
Type	EXPLORATION
Purpose	APPRAISAL
Status	P&A
Factmaps in new window	link to map
Main area	NORTH SEA
Field	MIME
Discovery	7/11-5 Mime
Well name	7/11-10
Seismic location	NH 8601 ROW 206
Production licence	070
Drilling operator	Norsk Hydro Produksjon AS
Drill permit	641-L3
Drilling facility	VILDKAT EXPLORER
Drilling days	30
Entered date	25.09.1990
Completed date	24.10.1990
Release date	24.10.1992
Publication date	19.10.2006
Purpose - planned	APPRAISAL
Reentry	YES
Reentry activity	TESTING/PLUGGING
Content	OIL
Discovery wellbore	NO
1st level with HC, age	LATE JURASSIC
1st level with HC, formation	ULA FM
Kelly bushing elevation [m]	25.0
Water depth [m]	78.0
Total depth (MD) [m RKB]	4565.0
Final vertical depth (TVD) [m RKB]	4241.0
Maximum inclination [°]	50
Bottom hole temperature [°C]	169
Oldest penetrated age	TRIASSIC
Oldest penetrated formation	SMITH BANK FM
Geodetic datum	ED50
NS degrees	57° 7' 12.51'' N
EW degrees	2° 29' 10.56'' E
NS UTM [m]	6331018.86

EW UTM [m]	468891.06
UTM zone	31
NPDID wellbore	1681

Wellbore history

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General

Well 7/11-10 SR is a re-entry of the 7/11-10 S well on the Mime Field. The purpose of the re-entry was testing and completion.

Operations and results

Well bore 7/11-10 S was re-entered (7/11-10 SR) with the semi-submersible installation Vildkat Explorer on 25 September 1990. The well was completed for a long term test in the Ula Formation Sandstone.

After testing the well was plugged and permanently abandoned on 24 October 1990 as an oil appraisal.

Testing

The well was tested from the interval 4347 m through 4381 m (4016.6-4048.9 m TVDMSL). The maximum temperature during the test was 164 deg C measured at depth 4048 m. The well was reclassified to test production well 7/11-T-10 S and produced from October 1990 to November 1993.

Documents - reported by the production licence (period for duty of secrecy expired)

Document name	Document format	Document size [MB]
1681_7_11_10_S_COMPLETION_REPORT_AND_LOG	pdf	15.20