General information

Wellbore name	7/12-4 R
Type	EXPLORATION
Purpose	APPRAISAL
Status	P&A
Factmaps in new window	link to map
Main area	NORTH SEA
Field	ULA
Discovery	7/12-2 Ula
Well name	7/12-4
Seismic location	
Production licence	019
Drilling operator	BP Norway Limited U.A.
Drill permit	183-L2
Drilling facility	DYVI ALPHA
Drilling days	5
Entered date	16.03.1984
Completed date	20.03.1984
Plugged and abondon date	20.03.1984
Release date	20.03.1986
Publication date	06.01.2014
Purpose - planned	APPRAISAL
Reentry	YES
Reentry activity	PLUGGING
Content	OIL
Discovery wellbore	NO
1st level with HC, age	LATE JURASSIC
1st level with HC, formation	ULA FM
Kelly bushing elevation [m]	25.0
Water depth [m]	71.0
Total depth (MD) [m RKB]	3623.0
Final vertical depth (TVD) [m RKB]	3623.0
Maximum inclination [°]	1.9
Oldest penetrated age	EARLY JURASSIC
Oldest penetrated formation	BRYNE FM
Geodetic datum	ED50
NS degrees	57° 5' 36.66'' N
EW degrees	2° 51' 36.96'' E
NS UTM [m]	6327946.46

EW UTM [m]	491532.39
UTM zone	31
NPDID wellbore	518

Wellbore history

General

Well 7/12-4 R is a re-entry of well appraisal well 7/12-4 on the Ula Field. Well 7/12-4 proved oil in the eastern flank of the Ula structure and was suspended as a possible producer. The purpose of the re-entry was permanent plugging and abandonment.

Operations and results

Well 7/12-4 was re-entered using the was spudded with the semi-submersible installation Dyvi Alpha on 16 March 1984

The well was plugged and permanently abandoned on 20 March 1986.

Testing

No drill stem test was performed.

Documents - older Norwegian Offshore Directorate WDSS reports and other related documents

Document name	Document format	Document size [MB]
518_01_WDSS_General_Information	pdf	0.10

Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm3]	Formation test type
CONDUCTOR	30	169.0	36	174.0	0.00	LOT
SURF.COND.	20	492.0	26	498.0	1.80	LOT
INTERM.	13 3/8	1678.0	17 1/2	1694.0	1.91	LOT
INTERM.	9 5/8	3369.0	12 1/4	3373.0	1.90	LOT
LINER	7	3620.0	8 1/2	3621.0	0.00	LOT